

Disclosure of Information
Revised October 28, 2025
Pursuant to 18 C.F.R. § 358.7(a) (November 2008)

Date Posted	Message
10/28/2025	On October 28, 2025, an LG&E/KU employee inadvertently shared non-public transmission information pertaining to a potential future line outage with an LG&E/KU marketing function employee while discussing dispatch.
5/7/2025	On May 6, 2025, an LG&E/KU employee inadvertently shared non-public transmission information with an LG&E/KU marketing function employee while investigating an LSE imbalance.
12/19/2024	On December 18, 2024, an LG&E/KU employee inadvertently shared non-public transmission information with an LG&E/KU marketing function employee while investigating a spike in Area Control Error.
2/8/2022	On Wednesday, February 2, 2022, an LG&E/KU employee inadvertently shared non-public transmission customer information via voicemail with an LG&E/KU marketing function employee while attempting to find contact information for the purpose of outage coordination.
5/20/2020	On Tuesday, May 19, 2020, an email containing non-public transmission customer information was inadvertently shared with an LG&E/KU marketing function employee. Specifically, as part of the preparation of a regulatory filing, an employee inadvertently shared a spreadsheet containing historic customer load information (load data from Dec. 2014 – Dec. 2015).
5/14/20	During an update to the Energy Management System (“EMS”) software on May 13, 2020, an LG&E/KU marketing function employee briefly had access to a display containing limited non-public transmission function information (including non-public transmission customer information). This access was inadvertent and was corrected on May 14, 2020 immediately after it was identified.
2/7/20	On February 4, 2020, an email containing non-public transmission customer information was inadvertently shared with an LG&E/KU marketing function employee.
10/23/19	On Tuesday, October 22, 2019, an LG&E/KU marketing function employee reported seeing a system alarm that was related to a transmission customer. This was corrected on October 23, 2019.
8/2/19	On Monday, July 29, 2019, an LG&E/KU marketing function employee reported being able to view historic non-public transmission customer information. Specifically, due to a database application error, the employee inadvertently viewed a limited number of days of historic unit generation data for an LG&E/KU customer. This was corrected on August 1, 2019.
2/4/19	On Sunday, January 27, 2019, an LG&E/KU transmission employee inadvertently shared non-public transmission customer information with an LG&E/KU marketing function employee.
1/2/19	On Thursday, December 6, 2018, an LG&E/KU transmission employee inadvertently shared non-public transmission customer information with an LG&E/KU marketing function employee.
8/29/17	During a review of enhancements being made to the Energy Management System (“EMS”) software, an LG&E/KU marketing function employee was able to view a display containing limited non-public transmission function information regarding circuit names and flows (including non-public transmission customer information). This was noticed and corrected on August 23, 2017

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8/21/17	On Tuesday, August 15, 2017, an email containing non-public transmission customer information was inadvertently shared with an LG&E/KU marketing function employee.
5/18/17	On Tuesday, May 16, 2017, an email containing non-public transmission customer information was inadvertently shared with four LG&E/KU marketing function employees.
2/7/2017	On Friday, February 3, 2017, an LG&E/KU transmission employee inadvertently shared a 2-year old document containing non-public transmission customer information with two LG&E/KU marketing function employees.
6/5/2015	On Tuesday, June 2, 2015, an LG&E/KU employee inadvertently shared non-public transmission function information with an LG&E/KU marketing function employee. Specifically, the LG&E/KU employee inadvertently shared, via email, information about an outage on an adjacent utility's transmission system, as well as the following information: <i>"Due to issues caused by the [] outage, the Cane Run 345/138 transformer may be put into service, we need to run stability with and without the Cane Run 345/138."</i>