

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

**APPLICATION OF KENTUCKY UTILITIES)
COMPANY FOR AN ADJUSTMENT OF ITS) CASE NO. 2025-00113
RATES)**

In the Matter of:

**APPLICATION OF LOUISVILLE GAS AND)
ELECTRIC COMPANY FOR AN) CASE NO. 2025-00114
ADJUSTMENT OF ITS ELECTRIC AND)
GAS RATES)**

DIRECT TESTIMONY OF
JOHN J. SPANOS
ON BEHALF OF
LOUISVILLE GAS AND ELECTRIC COMPANY
AND KENTUCKY UTILITIES COMPANY

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I. INTRODUCTION AND PURPOSE

1 **Q. PLEASE STATE YOUR NAME AND ADDRESS.**

2 A. My name is John J. Spanos. My business address is 300 Sterling Parkway,
3 Mechanicsburg, Pennsylvania.

4 **Q. ARE YOU ASSOCIATED WITH ANY FIRM?**

5 A. Yes. I am associated with the firm of Gannett Fleming Valuation and Rate Consultants,
6 LLC (“Gannett Fleming”).

7 **Q. HOW LONG HAVE YOU BEEN ASSOCIATED WITH GANNETT FLEMING?**

8 A. I have been associated with the firm since June, 1986.

9 **Q. WHAT IS YOUR POSITION WITH THE FIRM?**

10 A. I am President.

11 **Q. WHAT IS YOUR EDUCATIONAL BACKGROUND?**

12 A. I have Bachelor of Science degrees in Industrial Management and Mathematics from
13 Carnegie-Mellon University and a Master of Business Administration from York College
14 of Pennsylvania.

15 **Q. DO YOU BELONG TO ANY PROFESSIONAL SOCIETIES?**

16 A. Yes. I am a member and a past President of the Society of Depreciation Professionals. I
17 am also a member of the American Gas Association/Edison Electric Institute Industry
18 Accounting Committee.

19 **Q. ON WHOSE BEHALF ARE YOU TESTIFYING IN THE CASE?**

20 A. I am testifying on behalf of Louisville Gas and Electric Company (“LG&E”) and
21 Kentucky Utilities Company (“KU”).

22 **Q. PLEASE OUTLINE YOUR EXPERIENCE IN THE FIELD OF DEPRECIATION.**

1 A. Yes. I have over 38 years of depreciation experience, which includes giving expert
2 testimony in in more than 490 cases before 47 regulatory commissions, including this
3 Commission. The cases include depreciation studies in the electric, gas, water,
4 wastewater and pipeline industries. In addition to the cases that I have submitted
5 testimony, I have supervised over 900 other depreciation or valuation projects.

6 Please refer to Appendix A for my qualifications statement, which includes
7 further information with respect to my work history, case experience, and leadership in
8 the Society of Depreciation Professionals.

9 **Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY IN THIS PROCEEDING?**

10 A. My testimony will support and explain the depreciation studies conducted under my
11 direction and supervision for Louisville Gas and Electric Company (LG&E) and
12 Kentucky Utilities Company (KU) attached hereto as Exhibit JJS-LG&E-1 and Exhibit
13 JJS-KU-1. The studies represent all electric, gas and common plant.

II. DEPRECIATION STUDY

14 **Q. PLEASE DEFINE THE CONCEPT OF DEPRECIATION.**

15 A. Depreciation refers to the loss in service value not restored by current maintenance,
16 incurred in connection with the consumption or prospective retirement of utility plant in
17 the course of service from causes which are known to be in current operation, against
18 which the company is not protected by insurance. Among the causes to be given
19 consideration are wear and tear, decay, action of the elements, inadequacy, obsolescence,
20 changes in the art, changes in demand and the requirements of public authorities.

21 **Q. DID YOU PREPARE THE DEPRECIATION STUDIES FILED BY LOUISVILLE**
22 **GAS AND ELECTRIC COMPANY AND KENTUCKY UTILITIES COMPANY**
23 **IN THIS PROCEEDING?**

1 A. Yes. I prepared the depreciation studies submitted by Louisville Gas and Electric
2 Company and Kentucky Utilities Company (“Companies”) with their filings in this
3 proceeding. These studies are attached as Exhibits JJS-LG&E-1 and JJS-KU-1. My
4 reports are entitled: “2024 Depreciation Study - Calculated Annual Depreciation
5 Accruals Related to Electric, Gas and Common Plant as of June 30, 2024” for LG&E and
6 “2024 Depreciation Study – Calculated Annual Depreciation Accruals Related to Electric
7 Plant as of June 30, 2024” for KU. These reports set forth the results of my depreciation
8 studies for each Company.

9 **Q. IN PREPARING THE DEPRECIATION STUDIES, DID YOU FOLLOW**
10 **GENERALLY ACCEPTED PRACTICES IN THE FIELD OF DEPRECIATION**
11 **VALUATION?**

12 A. Yes.

13 **Q. ARE THE METHODS AND PROCEDURES OF THESE DEPRECIATION**
14 **STUDIES CONSISTENT WITH PAST PRACTICES?**

15 A. The methods and procedures of these studies are the same as those utilized in past studies
16 of each Company as well as others before this Commission. The depreciation rates
17 recommended in my studies are determined based on the average service life procedure
18 and the remaining life method.

19 **Q. ARE THE UNDERLYING LIFE AND NET SALVAGE PARAMETERS AND**
20 **RESULTING DEPRECIATION ISSUES IN THIS STUDY CONSISTENT WITH**
21 **INDUSTRY TRENDS?**

22 A. Yes. The life and net salvage parameters for LG&E and KU have changed consistently
23 with others in the industry as well as the major changes to the production asset mix which

1 includes some shorter remaining lives for steam facilities and longer remaining lives for
2 combustion turbines.

3 **Q. WHAT WAS THE PURPOSE OF YOUR DEPRECIATION STUDIES?**

4 A. The purpose of the Depreciation Studies was to estimate the annual depreciation accruals
5 related to electric, gas and common plant in service for ratemaking purposes and
6 determine appropriate average service lives and net salvage percents for each plant
7 account.

8 **Q. PLEASE DESCRIBE THE CONTENTS OF YOUR REPORTS.**

9 A. Each Depreciation Study is presented in nine parts. Part I, Introduction, presents the
10 scope and basis for the depreciation study. Part II, Estimation of Survivor Curves,
11 includes descriptions of the methodology of estimating survivor curves. Parts III and IV
12 set forth the analysis for determining life and net salvage estimates. Part V, Calculation
13 of Annual and Accrued Depreciation, includes the concepts of depreciation using the
14 remaining life. Part VI, Results of Study, presents a description of the results of my
15 analysis and a summary of the depreciation calculations. Parts VII, VIII and IX include
16 graphs and tables that relate to the service life and net salvage analyses, and the detailed
17 depreciation calculations by account.

18 Table 1 on pages VI-4 through VI-10 of Exhibit JJS-LG&E-1 and on pages VI-4
19 through VI-11 of Exhibit JJS-KU-1 present the estimated survivor curve, the net salvage
20 percent, the original cost as of June 30, 2024, the book depreciation reserve, and the
21 calculated annual depreciation accrual and rate for each account or subaccount. The
22 section beginning on page VII-2 presents the results of the retirement rate analyses
23 prepared as the historical bases for the service life estimates. The section beginning on
24 page VIII-2 presents the results of the net salvage analysis. The section beginning on

1 page IX-2 presents the depreciation calculations related to surviving original cost as of
2 June 30, 2024.

3 **Q. PLEASE EXPLAIN HOW YOU PERFORMED YOUR DEPRECIATION**
4 **STUDY.**

5 A. I used the straight line remaining life method of depreciation, with the average service
6 life procedure. The annual depreciation is based on a method of depreciation accounting
7 that seeks to distribute the unrecovered cost of fixed capital assets over the estimated
8 remaining useful life of each unit, or group of assets, in a systematic and reasonable
9 manner.

10 **Q. HOW DID YOU DETERMINE THE RECOMMENDED ANNUAL**
11 **DEPRECIATION ACCRUAL RATES?**

12 A. I did this in two phases. In the first phase, I estimated the service life and net salvage
13 characteristics for each depreciable group, that is, each plant account or subaccount
14 identified as having similar characteristics. In the second phase, I calculated the
15 composite remaining lives and annual depreciation accrual rates based on the service life
16 and net salvage estimates determined in the first phase.

17 For General Plant Accounts 391.10, 391.20, 391.31, 393.00, 394.00, 397.00,
18 397.10, 397.20 and 398.00 for KU and for Electric General Plant Accounts 394.00 and
19 397.20; Gas General Plant Account 394.00 and Common General Plant Accounts 391.10,
20 391.20, 391.30, 391.31, 391.40, 393.00, 394.00, 397.00, 397.10 and 398.00 for LG&E, I
21 used the straight line remaining life method of amortization. The annual amortization is
22 based on amortization accounting that distributes the unrecovered cost of fixed capital
23 assets over the remaining amortization period selected for each account and vintage.

24

1 **Q. PLEASE DESCRIBE THE FIRST PHASE OF THE DEPRECIATION STUDIES,**
2 **IN WHICH YOU ESTIMATED THE SERVICE LIFE AND NET SALVAGE**
3 **CHARACTERISTICS FOR EACH DEPRECIABLE GROUP?**

4 A. The service life and net salvage studies consisted of compiling historical data from
5 records related to Louisville Gas and Electric Company's and Kentucky Utilities
6 Company's plant; analyzing these data to obtain historical trends of survivor
7 characteristics; obtaining supplementary information from management and operating
8 personnel concerning practices and plans related to plant operations; and interpreting the
9 data and the estimates used by other electric and gas utilities to form judgments of
10 average service life and net salvage characteristics.

11 **Q. WHAT HISTORICAL DATA DID YOU ANALYZE FOR THE PURPOSE OF**
12 **ESTIMATING SERVICE LIFE CHARACTERISTICS?**

13 A. Generally, I analyzed the Companies' accounting entries that record plant transactions
14 during the period 1900 through 2023 for LG&E electric plant; 1930 through 2023 for
15 LG&E gas plant; 1910 through 2023 for LG&E common plant and during the period
16 1903 through 2023 for KU. The transactions included additions, retirements, transfers,
17 sales and the related balances.

18 **Q. WHAT METHOD DID YOU USE TO ANALYZE THESE SERVICE LIFE**
19 **DATA?**

20 A. I used the retirement rate method. This is the most appropriate method when retirement
21 data covering a long period of time is available because this method determines the
22 average rates of retirement actually experienced by the Companies' during the period of
23 time covered by the depreciation study.

1 **Q. PLEASE DESCRIBE HOW YOU USED THE RETIREMENT RATE METHOD**
2 **TO ANALYZE BOTH COMPANIES' SERVICE LIFE DATA.**

3 A. I applied the retirement rate analysis to each different group of property in each study.
4 For each property group, I used the retirement rate data to form a life table which, when
5 plotted, shows an original survivor curve for that property group. Each original survivor
6 curve represents the average survivor pattern experienced by the several vintage groups
7 during the experience band studied. The survivor patterns do not necessarily describe
8 the life characteristics of the property group; therefore, interpretation of the original
9 survivor curves is required in order to use them as valid considerations in estimating
10 service life. The Iowa type survivor curves were used to perform these interpretations.

11 **Q. WHAT IS AN "IOWA-TYPE SURVIVOR CURVE" AND HOW DID YOU USE**
12 **SUCH CURVES TO ESTIMATE THE SERVICE LIFE CHARACTERISTICS**
13 **FOR EACH PROPERTY GROUP?**

14 A. Iowa type curves are a widely-used group of survivor curves that contain the range of
15 survivor characteristics usually experienced by utilities and other industrial companies.
16 A survivor curve is a graphical depiction of the amount of property existing at each age
17 throughout the life of an asset class. The Iowa curves were developed at the Iowa State
18 College Engineering Experiment Station through an extensive process of observing and
19 classifying the ages at which various types of property used by utilities and other
20 industrial companies had been retired.

21 Iowa type curves are used to smooth and extrapolate original survivor curves
22 determined by the retirement rate method. The Iowa curves and truncated Iowa curves
23 were used in this study to describe the forecasted rates of retirement based on the
24 observed rates of retirement and the outlook for future retirements.

1 The estimated survivor curve designations for each depreciable property group
2 indicate the average service life, the family within the Iowa curve system to which the
3 property group belongs, and the relative height of the mode. For example, the Iowa 57-
4 R1.5 indicates an average service life of fifty-seven years; a right-moded, or R, type curve
5 (the mode occurs after average life for right-moded curves); and a low height, 1.5, for the
6 mode (possible modes for R type curves range from 0.5 to 5).

7 **Q. WHAT APPROACH DID YOU USE TO ESTIMATE THE LIVES OF**
8 **SIGNIFICANT FACILITIES STRUCTURES SUCH AS PRODUCTION**
9 **PLANTS?**

10 A. I used the life span technique to estimate the lives of significant facilities for which
11 concurrent retirement of the entire facility is anticipated. In this technique, the survivor
12 characteristics of such facilities are described by the use of interim survivor curves and
13 estimated probable retirement dates.

14 The interim survivor curves describe the rate of retirement related to the
15 replacement of elements of the facility, such as, for a building, the retirements of
16 plumbing, heating, doors, windows, roofs, etc., that occurs during the life of the facility.
17 The probable retirement date provides the rate of final retirement for each year of
18 installation for the facility by truncating the interim survivor curve for each installation
19 year at its attained age at the date of probable retirement. The use of interim survivor
20 curves truncated at the date of probable retirement provides a consistent method for
21 estimating the lives of the several years of installation for a particular facility inasmuch
22 as a single concurrent retirement for all years of installation will occur when it is retired.

23 **Q. HAS GANNETT FLEMING USED THIS APPROACH IN OTHER**
24 **PROCEEDINGS?**

1 A. Yes, we have used the life span technique in performing depreciation studies presented
2 to and accepted by many public utility commissions across the United States and Canada,
3 including Kentucky. The life span technique is currently being utilized by Louisville
4 Gas and Electric Company and Kentucky Utilities Company in the same manner
5 recommended in this case for developing depreciation rates.

6 **Q. WHAT ARE THE BASES FOR THE PROBABLE RETIREMENT YEARS THAT**
7 **YOU HAVE ESTIMATED FOR EACH FACILITY?**

8 A. The bases for the probable retirement years are life spans for each facility that are based
9 on informed judgment, and incorporate consideration of the age, use, size, nature of
10 construction, management outlook and typical life spans experienced and used by other
11 electric utilities for similar facilities. Most of the life spans result in probable retirement
12 years that are many years in the future. As a result, the retirements of these facilities are
13 not yet subject to specific management plans. Such plans would be premature. At the
14 appropriate time, studies of the economics of rehabilitation and continued use or
15 retirement of the structure will be performed and the results incorporated into the
16 estimation of the facility's life span. Per discussions with Company personnel in prior
17 studies and this study, the planning and analysis which contributed to the determination
18 of the probable retirement date of each unit in the generation fleet are consistent with
19 how each probable retirement date has been established and currently in affect.

20 **Q. ARE THE LIFE SPANS REASONABLE?**

21 A. Yes. The most common range of life spans for steam production facilities had been 55
22 to 65 years; however, in recent years, originally proposed life spans have been shortened
23 due to unit efficiencies and environmental regulations. The industry average of similar
24 units in recent years has been 46 years. For combustion turbines, the most common

1 period for life spans has been 40 years; however, recently some similar life spans have
2 been lengthened in order to meet capacity requirements due to steam retirements. The
3 solar facilities have a life span of 25 years which is consistent with the most recent
4 installations. Consequently, all of these life spans are on the longer end but still
5 reasonable.

6 **Q. ARE THE FACTORS CONSIDERED IN YOUR ESTIMATES OF SERVICE**
7 **LIFE AND NET SALVAGE PERCENTS PRESENTED IN EXHIBITS JJS-**
8 **LG&E-1 AND JJS-KU-1?**

9 A. Yes. A discussion of the factors considered in the estimation of service lives and net
10 salvage percents are presented in Part III and Part IV of each exhibit.

11 **Q. HAVE YOU PHYSICALLY OBSERVED LG&E'S AND KU'S PLANT AND**
12 **EQUIPMENT AS PART OF YOUR DEPRECIATION STUDIES?**

13 A. Yes. I made a field review of LG&E and KU's property during October 2024 to observe
14 representative portions of plant. I have also conducted field reviews of LG&E and KU's
15 property as part of past studies during April and May 2007, October 2011, October 2015
16 and October 2019. Field reviews are commonly taken every 4 to 5 years in order to
17 identify change in asset condition. Field reviews are conducted to become familiar with
18 a company's operations and obtain an understanding of the function of the plant and
19 information with respect to the reasons for past retirements and the expected future
20 causes of retirements. This knowledge as well as information from other discussions with
21 management was incorporated in the interpretation and extrapolation of the statistical
22 analyses.

23 **Q. PLEASE DESCRIBE HOW YOU ESTIMATED NET SALVAGE**
24 **PERCENTAGES.**

1 A. I estimated the net salvage percentages by incorporating the historical data for the period
2 1972 through 2023 for LG&E and 1985 through 2023 for KU and considered estimates
3 for other electric and gas companies.

4 **Q. WOULD YOU PLEASE EXPLAIN THE CONCEPT OF “NET SALVAGE”?**

5 A. Net salvage is a component of the service value of capital assets that is recovered through
6 depreciation rates. The service value of an asset is its original cost less its net salvage.
7 Net salvage is the gross salvage value received for the asset upon retirement less the cost
8 to retire the asset. When the cost to retire exceeds the gross salvage value, the result is
9 negative net salvage.

10 Inasmuch as depreciation expense is the loss in service value of an asset during a
11 defined period, e.g., one year, it must include a ratable portion of both the original cost
12 and the net salvage. That is, the net salvage related to an asset should be incorporated in
13 the cost of service during the same period as its original cost so that customers receiving
14 service from the asset pay rates that include a portion of both elements of the asset’s
15 service value, the original cost, and the net salvage value.

16 For example, the full recovery of the service value of a \$5,000 line transformer
17 will include not only the \$5,000 of original cost, but also, on average, \$550 to remove
18 the line transformer at the end of its life and \$50 in salvage value. In this example, the
19 net salvage component is negative \$500 ($\$50 - \550), and the net salvage percent is
20 negative 10% ($(\$50 - \$550)/\$5,000$).

21 **Q. PLEASE DESCRIBE HOW YOU ESTIMATED NET SALVAGE**
22 **PERCENTAGES.**

23 A. The net salvage percentages estimated in the Depreciation Studies were based on
24 informed judgment that incorporated factors such as the statistical analyses of historical

1 net salvage data; information provided to me by the Companies' operating personnel,
2 general knowledge and experience of the industry practices; and trends in the industry in
3 general. The statistical net salvage analyses incorporates the actual historical data for
4 the period 1972 through 2023 for LG&E and 1985 through 2023 for KU, and considers
5 the cost of removal and gross salvage ratios to the associated retirements during the same
6 periods. Trends of these data are also measured based on three-year moving averages
7 and the most recent five-year indications.

8 **Q. WERE THE NET SALVAGE PERCENTAGES FOR GENERATING**
9 **FACILITIES BASED ON THE SAME ANALYSES?**

10 A. Yes, for the interim net salvage estimates. The net salvage percentages for generating
11 facilities were based on two components, the interim net salvage percentage and the final
12 net salvage percentage. The interim net salvage percentage is determined based on the
13 historical indications from the period 1972 to 2023 for LG&E and 1988 to 2023 for KU
14 of the cost of removal and gross salvage amounts as a percentage of the associated plant
15 retired. The final net salvage or dismantlement component was determined based on the
16 retirement activities associated with the assets anticipated to be retired at the concurrent
17 date of final retirement.

18 **Q. HAVE YOU INCLUDED A DISMANTLEMENT COMPONENT INTO THE**
19 **OVERALL RECOVERY OF GENERATING FACILITIES?**

20 A. Yes. A dismantlement component has been included in the net salvage percentage for
21 all steam, hydro and other production facilities.

22 **Q. CAN YOU EXPLAIN WHY AND HOW THE DISMANTLEMENT**
23 **COMPONENT IS INCLUDED IN THE DEPRECIATION STUDY?**

1 A. Yes. The dismantlement component is part of the overall net salvage for each location
2 within the production assets. Based on studies for other utilities and the cost estimates
3 of some LG&E and KU facilities, it was determined that the dismantlement or
4 decommissioning costs for steam production facilities are best calculated at \$40/KW of
5 the assets subject to final retirement. The cost estimate of dismantlement of the Cane
6 Run facility was a primary resource for the \$40/KW component as Cane Run is most
7 similar to the remaining facilities to be dismantled. These amounts at a location basis
8 are added to the interim net salvage percentage of the assets anticipated to be retired on
9 an interim basis to produce the weighted net salvage percentage for each location. The
10 detailed calculation for each location is set forth on pages VIII-2 and VIII-3 Exhibit JJS-
11 LG&E-1 and pages VIII-2 and VIII-3 of Exhibit JJS-KU-1.

12 **Q. HAVE THE COMPANIES' DEPRECIATION RATES PREVIOUSLY BEEN**
13 **APPROVED BY THE COMMISSION INCLUDING ESCALATION?**

14 A. Yes. Each Company's terminal net salvage estimates included escalation to the date of
15 retirement and were developed in the same manner as developed in this case.

16 **Q. WILL EXCLUSION OF AN ESCALATION COMPONENT WITHIN THE**
17 **ANNUAL ACCRUAL PROPERLY ALLOCATE EACH COMPANY'S COSTS**
18 **OVER THE SERVICE LIVES OF THEIR GENERATING FACILITIES?**

19 A. No. The decommissioning study component uses costs at current price level. However,
20 the Companies' plants will be retired many years in the future. The net salvage costs
21 need to be escalated to the date of retirement to determine the appropriate amounts to be
22 recovered over the lives of the plants. Removing escalation to the date of retirement
23 from the decommissioning costs is insufficient to fully recover the Companies' costs or
24 full service value of the facility.

1 **Q. IS THIS METHODOLOGY A CHANGE FROM CURRENT PRACTICES?**

2 A. No. The current practice for LG&E and KU includes a low level of terminal net salvage
3 combined with the interim net salvage percentage. Similar to the last study, the
4 methodology continues to advance to a more precise practice and is utilized by most
5 utilities. The weighting of the interim and final net salvage by location establishes a
6 more precise recovery pattern for each location.

7 **Q. SHOULD NET SALVAGE BE BASED ON THE FUTURE COSTS EXPECTED**
8 **TO BE INCURRED, NOT ON TODAY'S COSTS?**

9 A. Yes. Because net salvage must be based on future costs, decommissioning costs for net
10 salvage must also be estimates of the future cost at the time of decommissioning. For
11 this reason, if decommissioning estimates are developed using the cost to decommission
12 a plant today, then these costs must be escalated to the time period in which they are
13 expected to be incurred to achieve adequate recovery.

14 **Q. SHOULD NET SALVAGE BE RECOVERED IN TODAY'S COST (THAT IS, THE**
15 **COST IN TODAY'S DOLLARS)?**

16 A. No. In order to recover the service value of the Companies' assets, net salvage must be
17 determined at the cost that will be incurred in the future. When using the straight line
18 method of depreciation, these costs are recovered ratably, or in equal amounts each year,
19 over the life of the Companies' plants.

1 **Q. IS RECOVERING THE FUTURE COST OF NET SALVAGE CONSISTENT**
2 **WITH THE FEDERAL ENERGY REGULATORY COMMISSION'S UNIFORM**
3 **SYSTEM OF ACCOUNTS (FERC USOA)?**

4 A. Yes. The FERC USOA specifically defines net salvage as follows:

5 19. Net salvage value means the salvage value of property retired less the
6 cost of removal.

7 Cost of removal is defined as:

8 10. Cost of removal means the cost of demolishing, dismantling, tearing
9 down or otherwise removing electric plant, including the cost of
10 transportation and handling incidental thereto. It does not include the cost
11 of removal activities associated with asset retirement obligations that are
12 capitalized as part of the tangible long-lived assets that give rise to the
13 obligation. (See General Instruction 25).

14 Finally, cost is defined as (emphasis added):

15 9. Cost means the amount of money actually paid for property or services.
16 When the consideration given is other than cash in a purchase and sale
17 transaction, as distinguished from a transaction involving the issuance of
18 common stock in a merger or a pooling of interest, the value of such
19 consideration shall be determined on a cash basis.

20 Read together, it should be clear from these definitions that the USOA specifies cost of
21 removal, as part of net salvage, must be recovered through depreciation expense and is
22 the actual amount paid at the time of the transaction. Because net salvage will occur in
23 the future, it is an estimate of the future cost that must be included in depreciation rates.

24 **Q. DO GENERALLY ACCEPTED DEPRECIATION CONCEPTS SUPPORT THE**
25 **CONCEPT THAT THE NET SALVAGE IN DEPRECIATION SHOULD BE**
26 **INCLUDED AT THE COST THAT WILL BE INCURRED?**

27 A. Yes. Including the future cost of net salvage for plant accounts is consistent with
28 established depreciation concepts. Depreciation is a cost allocation concept, in which

1 the full cost of an asset (original cost less net salvage) is allocated on a straight line basis
2 over the period of time an asset will be in service.

3 **Q. DO ANY AUTHORITATIVE DEPRECIATION TEXTS SUPPORT THAT THE**
4 **NET SALVAGE AMOUNT SHOULD REPRESENT THE FUTURE COST?**

5 A. Yes. Two preeminent depreciation texts are the National Association of Regulatory
6 Utility Commissioners' *Public Utility Depreciation Practices* (typically referred to as
7 "NARUC") and *Depreciation Systems* by Wolf and Fitch (Wolf and Fitch). Both texts
8 are clear that net salvage should be included in depreciation as a future cost. NARUC
9 states the following:

10 [U]nder presently accepted concepts, the amount of depreciation to be
11 accrued over the life of an asset is its original cost less net salvage. Net
12 salvage is the difference between the gross salvage that will be realized
13 when the asset is disposed of and the cost of retiring it.¹ (Emphasis added)

14 NARUC also explains that:

15 The goal of accounting for net salvage is to allocate the net cost of an asset
16 to accounting periods, making due allowance for the net salvage, positive
17 or negative, that will be obtained when the asset is retired. This concept
18 carries with it the premise that property ownership includes the
19 responsibility for the property's ultimate abandonment or removal. Hence,
20 if users benefit from its use, they should pay their pro rata share of the
21 costs involved in the abandonment or removal of the property and also
22 receive their pro rata share of the benefits of the proceeds received.²
23 (Emphasis added)

24 Wolf and Fitch explain that:

25 The matching principle specifies that all cost incurred to produce a service
26 should be matched against the revenue produced. Estimated future costs
27 of retiring an asset currently in service must be accrued and allocated as
28 part of the current expenses.³

¹ NARUC Manual at 18.

² NARUC Manual at 18.

³ Wolf and Fitch, p. 7.

1 **Q. PLEASE DESCRIBE THE SECOND PHASE OF THE PROCESS THAT YOU**
2 **USED IN THE DEPRECIATION STUDY IN WHICH YOU CALCULATED THE**
3 **COMPOSITE REMAINING LIVES AND ANNUAL DEPRECIATION**
4 **ACCRUAL RATES.**

5 A. After I estimated the service life and net salvage characteristics for each depreciable
6 property group, I calculated the annual depreciation accrual rates for each group, using
7 the straight line remaining life method, and using the remaining lives weighted consistent
8 with the average service life procedure.

9 **Q. PLEASE DESCRIBE THE STRAIGHT LINE REMAINING LIFE METHOD OF**
10 **DEPRECIATION.**

11 A. The straight line remaining life method of depreciation allocates the original cost of the
12 property, less accumulated depreciation, less future net salvage, in equal amounts to each
13 year of remaining service life.

14 **Q. PLEASE DESCRIBE THE AVERAGE SERVICE LIFE PROCEDURE FOR**
15 **CALCULATING REMAINING LIFE ACCRUAL RATES.**

16 A. The average service life procedure defines the group or account for which the remaining
17 life annual accrual is determined. Under this procedure, the annual accrual rate is
18 determined for the entire group or account based on its average remaining life and the
19 rate is then applied to the surviving balance of the group's cost. The average remaining
20 life of the group is calculated by first dividing the future book accruals (original cost less
21 allocated book reserve less future net salvage) by the average remaining life for each
22 vintage. The average remaining life for each vintage is derived from the area under the
23 survivor curve between the attained age of the vintage and the maximum age. The sum
24 of the future book accruals is then divided by the sum of the annual accruals to determine

1 the average remaining life of the entire group for use in calculating the annual
2 depreciation accrual rate. This calculation is further detailed in Part V of Exhibits LG&E-
3 JJS-1 and KU-JJS-1.

4 **Q. PLEASE DESCRIBE AMORTIZATION ACCOUNTING.**

5 A. Amortization accounting is used for accounts with a large number of units, but small
6 asset values. In amortization accounting, units of property are capitalized in the same
7 manner as they are in depreciation accounting. However, depreciation accounting is
8 difficult for these assets because periodic inventories are required to properly reflect plant
9 in service. Consequently, retirements are recorded when a vintage is fully amortized
10 rather than as the units are removed from service. That is, there is no dispersion of
11 retirement. All units are retired when the age of the vintage reaches the amortization
12 period. Each plant account or group of assets is assigned a fixed period which represents
13 an anticipated life during which the asset will render service. For example, in
14 amortization accounting, assets that have a 25-year amortization period will be fully
15 recovered after 25 years of service and taken off the Company books, but not necessarily
16 removed from service. In contrast, assets that are taken out of service before 25 years
17 remain on the books until the amortization period for that vintage has expired.

18 **Q. FOR WHICH PLANT ACCOUNTS IS AMORTIZATION ACCOUNTING**
19 **BEING IMPLEMENTED?**

20 A. Amortization accounting is only appropriate for certain General and Common Plant
21 accounts. These accounts are General Plant Accounts 391.10, 391.20, 391.31, 393.00,
22 394.00, 397.00, 397.10, 397.20 and 398.00 for KU and for Electric General Plant
23 Accounts 394.00 and 397.20; Gas General Plant Account 394.00 and Common General

1 Plant Accounts 391.10, 391.20, 391.30, 391.31, 391.40, 393.00, 394.00, 397.00, 397.10
2 and 398.00 for LG&E which represents approximately one percent of depreciable plant.

3 **Q. PLEASE USE AN EXAMPLE TO ILLUSTRATE HOW THE ANNUAL**
4 **DEPRECIATION ACCRUAL RATE FOR A PARTICULAR GROUP OF**
5 **PROPERTY IS PRESENTED IN YOUR DEPRECIATION STUDIES.**

6 A. I will use KU Plant Account 353.1, Station Equipment, as an example because it is one
7 of the largest depreciable accounts and represents approximately 4% of depreciable plant.

8 The retirement rate method was used to analyze the survivor characteristics of
9 this property group. Aged plant accounting data was compiled from 1903 through June
10 2024 and analyzed in periods that best represent the overall service life of this property.
11 The life tables for the 1903-2024, 1975-2024 and 2005-2024 experience bands are
12 presented on pages VII-106 through VII-114 of the report. The life tables display the
13 retirement and surviving ratios of the aged plant data exposed to retirement by age
14 interval. For example, page VII-106 shows \$235,928 retired at age 0.5 with
15 \$536,683,476 exposed to retirement. Consequently, the retirement ratio is 0.0004 and
16 the surviving ratio is 0.9996. These life tables, or original survivor curves, are plotted
17 along with the estimated smooth survivor curve, as shown on the 60-R1.5 on page VII-
18 105.

19 The combined net salvage analyses for Accounts 353.1, Station Equipment and
20 353.2, Station Equipment – System Control/Communication, is presented on pages VIII-
21 40 through VIII-42 of Exhibit JJS-KU-1. The percentage is based on the result of annual
22 gross salvage minus the cost to remove plant assets as compared to the original cost of
23 plant retired during the period 1985 through 2024. This 40-year period experienced
24 \$5,638,298 (\$7,186,883-\$12,825,180) in negative net salvage for \$52,940,920 plant

1 retired. The result is negative net salvage of 11 percent (\$5,638,298/\$52,940,920). Based
2 on the overall negative 11 percent net salvage, the negative net salvage levels for the last
3 20 years and the most recent five years of negative 16 percent, it was determined that
4 negative 10 percent is the most appropriate estimate.

5 My calculation of the annual depreciation related to the original cost at June 30,
6 2024, of utility plant is presented on pages IX-106 and IX-107. The calculation is based
7 on the 60-R1.5 survivor curve, negative net salvage of 10 percent, the attained age, and
8 the allocated book reserve. The tabulation sets forth the installation year, the original
9 cost, calculated accrued depreciation, allocated book reserve, future accruals, remaining
10 life and annual accrual. These totals are brought forward to the table on page VI-9.

11 **Q. HAVE YOU DEVELOPED RATES FOR FUTURE ASSETS?**

12 A. Yes. There are plans for additional assets at Simpsonville Solar and new assets at Marion
13 and Mercer to be constructed. These Simpsonville assets are based on the comparable
14 interim survivor curves and 25-year life spans. The plans for the Marion and Mercer
15 solar facilities will utilize newer design and utilize a 30-year life span. There are plans
16 to construct Mill Creek Unit 5 which will be owned by both LG&E and KU. There are
17 plans to add new energy storage assets at the Brown generating station. The rates for
18 these assets will be based on a 15-S3 survivor curve and five percent negative net salvage.
19 There are also new software applications in Account 303, Miscellaneous Intangible Plant
20 that will have lives of 5, 10 and 15 years. The lives for new software applications are
21 shared applications with the parent company, therefore, the segregation into the three
22 subaccounts with the determined lives was established based on the expected common
23 utilization. The rate for these assets is presented on pages VI-9, VI-10 and VI-14 of
24 Exhibit LG&E-JJS-1 and on pages VI-10 and VI-11 of Exhibit KU-JJS-1.

1 **Q. ARE THERE OTHER RECOVERY AMOUNTS THAT WERE INCLUDED IN**
2 **THE STUDY?**

3 A. Yes. The general plant amortization recovery amount is the unrecovered reserve
4 amortization established for certain general and common plant accounts. In order to
5 achieve a more stable accrual for general and common plant accounts in the future, I have
6 recommended a five-year amortization to adjust unrecovered reserve. This approach will
7 achieve consistent amortization rates for existing assets as well as future assets. The
8 reserve for each of these accounts is segregated into two components. The first
9 component is the amount required to achieve the proper rate for the amortization period.
10 The remaining amount, which could be negative, is amortized over 5 years separately
11 from the assets.

12 **III. CONCLUSION**

13
14 **Q. IN YOUR OPINION, ARE THE DEPRECIATION RATES SET FORTH IN**
15 **EXHIBIT JJS-LG&E-1 AND EXHIBIT JJS-KU-1 THE RECOMMENDED**
16 **RATES FOR THE KENTUCKY PUBLIC SERVICE COMMISSION TO ADOPT**
17 **IN THIS PROCEEDING FOR LG&E AND KU?**

18 A. Yes, these rates appropriately reflect the rates at which the value of LG&E's and KU's
19 electric, gas and common assets are being consumed over their useful lives. These rates
20 are an appropriate and reasonable basis for setting electric and gas rates in this matter
21 and for the Companies to use for booking depreciation expense going forward.

22 **Q. DOES THIS CONCLUDE YOUR PRE-FILED DIRECT TESTIMONY?**

23 A. Yes.

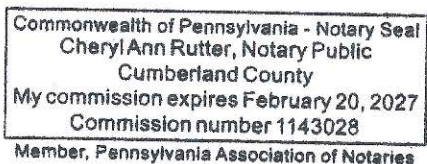
VERIFICATION

COMMONWEALTH OF PENNSYLVANIA)
)
COUNTY OF CUMBERLAND)

The undersigned, **John J. Spanos**, being duly sworn, deposes and says that he is President for Gannett Fleming Valuation and Rate Consultants, LLC, that he has personal knowledge of the matters set forth in the foregoing testimony and exhibits, and the answers contained therein are true and correct to the best of his information, knowledge and belief.

John J. Spanos
John J. Spanos

Subscribed and sworn to before me, a Notary Public in and before said County and Commonwealth, this 28th day of May 2025.



Cheryl Ann Rutter (SEAL)
Notary Public
Notary Public ID No. 1143028

My Commission Expires:

February 20, 2027

Appendix A

JOHN SPANOS DEPRECIATION EXPERIENCE

Q. Please state your name.

A. My name is John J. Spanos.

Q. What is your educational background?

A. I have Bachelor of Science degrees in Industrial Management and Mathematics from Carnegie-Mellon University and a Master of Business Administration from York College.

Q. Do you belong to any professional societies?

A. Yes. I am a member and past President of the Society of Depreciation Professionals and a member of the American Gas Association/Edison Electric Institute Industry Accounting Committee.

Q. Do you hold any special certification as a depreciation expert?

A. Yes. The Society of Depreciation Professionals has established national standards for depreciation professionals. The Society administers an examination to become certified in this field. I passed the certification exam in September 1997 and was recertified in August 2003, February 2008, January 2013 and February 2018.

Q. Please outline your experience in the field of depreciation.

A. In June 1986, I was employed by Gannett Fleming Valuation and Rate Consultants, Inc. as a Depreciation Analyst. During the period from June 1986 through December 1995, I helped prepare numerous depreciation and original cost studies for utility companies in various industries. I helped perform depreciation studies for the following telephone companies: United Telephone of Pennsylvania, United Telephone of New Jersey, and Anchorage Telephone Utility. I helped perform depreciation studies for the following companies in the railroad industry: Union Pacific Railroad, Burlington Northern Railroad, and Wisconsin Central Transportation Corporation.

I helped perform depreciation studies for the following organizations in the electric utility industry: Chugach Electric Association, The Cincinnati Gas and Electric Company (CG&E), The Union Light, Heat and Power Company (ULH&P), Northwest Territories Power Corporation, and the City of Calgary - Electric System.

I helped perform depreciation studies for the following pipeline companies: TransCanada Pipelines Limited, Trans Mountain Pipeline Company Ltd., Interprovincial Pipeline Inc., Nova Gas Transmission Limited and Lakehead Pipeline Company.

I helped perform depreciation studies for the following gas utility companies: Columbia Gas of Pennsylvania, Columbia Gas of Maryland, The Peoples Natural Gas Company, T. W. Phillips Gas & Oil Company, CG&E, ULH&P, Lawrenceburg Gas Company and Penn Fuel Gas, Inc.

I helped perform depreciation studies for the following water utility companies: Indiana-American Water Company, Consumers Pennsylvania Water Company and The York Water Company; and depreciation and original cost studies for Philadelphia Suburban Water Company and Pennsylvania-American Water Company.

In each of the above studies, I assembled and analyzed historical and simulated data, performed field reviews, developed preliminary estimates of service life and net salvage, calculated annual depreciation, and prepared reports for submission to state public utility commissions or federal regulatory agencies. I performed these studies under the general direction of William M. Stout, P.E.

In January 1996, I was assigned to the position of Supervisor of Depreciation Studies. In July 1999, I was promoted to the position of Manager, Depreciation and Valuation Studies. In December 2000, I was promoted to the position as Vice-President of Gannett Fleming Valuation and Rate Consultants, Inc., in April 2012, I was promoted to the

position as Senior Vice President of the Valuation and Rate Division of Gannett Fleming Inc. (now doing business as Gannett Fleming Valuation and Rate Consultants, LLC) and in January of 2019, I was promoted to my present position of President of Gannett Fleming Valuation and Rate Consultants, LLC. In my current position I am responsible for conducting all depreciation, valuation and original cost studies, including the preparation of final exhibits and responses to data requests for submission to the appropriate regulatory bodies.

Since January 1996, I have conducted depreciation studies similar to those previously listed including assignments for Pennsylvania-American Water Company; Aqua Pennsylvania; Kentucky-American Water Company; Virginia-American Water Company; Indiana-American Water Company; Iowa-American Water Company; New Jersey-American Water Company; Hampton Water Works Company; Omaha Public Power District; Enbridge Pipe Line Company; Inc.; Columbia Gas of Virginia, Inc.; Virginia Natural Gas Company National Fuel Gas Distribution Corporation - New York and Pennsylvania Divisions; The City of Bethlehem - Bureau of Water; The City of Coatesville Authority; The City of Lancaster - Bureau of Water; Peoples Energy Corporation; The York Water Company; Public Service Company of Colorado; Enbridge Pipelines; Enbridge Gas Distribution, Inc.; Reliant Energy-HLP; Massachusetts-American Water Company; St. Louis County Water Company; Missouri-American Water Company; Chugach Electric Association; Alliant Energy; Oklahoma Gas & Electric Company; Nevada Power Company; Dominion Virginia Power; NUI-Virginia Gas Companies; Pacific Gas & Electric Company; PSI Energy; NUI - Elizabethtown Gas Company; Cinergy Corporation – CG&E; Cinergy Corporation – ULH&P; Columbia Gas of Kentucky; South Carolina Electric & Gas Company; Idaho Power Company; El Paso Electric Company; Aqua North Carolina; Aqua

Ohio; Aqua Texas, Inc.; Aqua Illinois, Inc.; Ameren Missouri; Central Hudson Gas & Electric; Centennial Pipeline Company; CenterPoint Energy-Arkansas; CenterPoint Energy – Oklahoma; CenterPoint Energy – Entex; CenterPoint Energy - Louisiana; NSTAR – Boston Edison Company; Westar Energy, Inc.; United Water Pennsylvania; PPL Electric Utilities; PPL Gas Utilities; Wisconsin Power & Light Company; TransAlaska Pipeline; Avista Corporation; Northwest Natural Gas; Allegheny Energy Supply, Inc.; Public Service Company of North Carolina; South Jersey Gas Company; Duquesne Light Company; MidAmerican Energy Company; Laclede Gas; Duke Energy Company; E.ON U.S. Services Inc.; Elkton Gas Services; Anchorage Water and Wastewater Utility; Kansas City Power and Light; Duke Energy North Carolina; Duke Energy South Carolina; Monongahela Power Company; Potomac Edison Company; Duke Energy Ohio Gas; Duke Energy Kentucky; Duke Energy Indiana; Duke Energy Progress; Northern Indiana Public Service Company; Tennessee- American Water Company; Columbia Gas of Maryland; Maryland-American Water Company; Bonneville Power Administration; NSTAR Electric and Gas Company; EPCOR Distribution, Inc.; B. C. Gas Utility, Ltd; Entergy Arkansas; Entergy Texas; Entergy Mississippi; Entergy Louisiana; Entergy Gulf States Louisiana; the Borough of Hanover; Louisville Gas and Electric Company; Kentucky Utilities Company; Madison Gas and Electric; Central Maine Power; PEPCO; PacifiCorp; Minnesota Energy Resource Group; Jersey Central Power & Light Company; Cheyenne Light, Fuel and Power Company; United Water Arkansas; Central Vermont Public Service Corporation; Green Mountain Power; Portland General Electric Company; Atlantic City Electric; Nicor Gas Company; Black Hills Power; Black Hills Colorado Gas; Black Hills Kansas Gas; Black Hills Service Company; Black Hills Utility Holdings; Public Service Company of Oklahoma; City of Dubois; Peoples Gas Light and Coke Company; North Shore Gas Company; Connecticut Light and Power; New York State Electric and Gas Corporation; Rochester Gas and Electric

Corporation; Greater Missouri Operations; Tennessee Valley Authority; Omaha Public Power District; Indianapolis Power & Light Company; Vermont Gas Systems, Inc.; Metropolitan Edison; Pennsylvania Electric; West Penn Power; Pennsylvania Power; PHI Service Company - Delmarva Power and Light; Atmos Energy Corporation; Citizens Energy Group; PSE&G Company; Berkshire Gas Company; Alabama Gas Corporation; Mid-Atlantic Interstate Transmission, LLC; SUEZ Water; WEC Energy Group; Rocky Mountain Natural Gas, LLC; Illinois-American Water Company; Northern Illinois Gas Company; Public Service of New Hampshire and Newtown Artesian Water Company.

My additional duties include determining final life and salvage estimates, conducting field reviews, presenting recommended depreciation rates to management for its consideration and supporting such rates before regulatory bodies.

Q. Have you submitted testimony to any state utility commission on the subject of utility plant depreciation?

A. Yes. I have submitted testimony to the Pennsylvania Public Utility Commission; the Commonwealth of Kentucky Public Service Commission; the Public Utilities Commission of Ohio; the Nevada Public Utility Commission; the Public Utilities Board of New Jersey; the Missouri Public Service Commission; the Massachusetts Department of Telecommunications and Energy; the Alberta Energy & Utility Board; the Idaho Public Utility Commission; the Louisiana Public Service Commission; the State Corporation Commission of Kansas; the Oklahoma Corporate Commission; the Public Service Commission of South Carolina; Railroad Commission of Texas – Gas Services Division; the New York Public Service Commission; Illinois Commerce Commission; the Indiana Utility Regulatory Commission; the California Public Utilities Commission; the Federal Energy Regulatory Commission (“FERC”); the Arkansas Public Service Commission; the

Public Utility Commission of Texas; Maryland Public Service Commission; Washington Utilities and Transportation Commission; The Tennessee Regulatory Commission; the Regulatory Commission of Alaska; Minnesota Public Utility Commission; Utah Public Service Commission; District of Columbia Public Service Commission; the Mississippi Public Service Commission; Delaware Public Service Commission; Virginia State Corporation Commission; Colorado Public Utility Commission; Oregon Public Utility Commission; South Dakota Public Utilities Commission; Wisconsin Public Service Commission; Wyoming Public Service Commission; the Public Service Commission of West Virginia; Maine Public Utility Commission; Iowa Utility Board; Connecticut Public Utilities Regulatory Authority; New Mexico Public Regulation Commission; Commonwealth of Massachusetts Department of Public Utilities; Rhode Island Public Utilities Commission and the North Carolina Utilities Commission.

Q. Have you had any additional education relating to utility plant depreciation?

A. Yes. I have completed the following courses conducted by Depreciation Programs, Inc.: “Techniques of Life Analysis,” “Techniques of Salvage and Depreciation Analysis,” “Forecasting Life and Salvage,” “Modeling and Life Analysis Using Simulation,” and “Managing a Depreciation Study.” I have also completed the “Introduction to Public Utility Accounting” program conducted by the American Gas Association.

Q. Does this conclude your qualification statement?

A. Yes.

LIST OF CASES IN WHICH JOHN J. SPANOS SUBMITTED TESTIMONY

	<u>Year</u>	<u>Jurisdiction</u>	<u>Docket No.</u>	<u>Client Utility</u>	<u>Subject</u>
01.	1998	PA PUC	R-00984375	City of Bethlehem – Bureau of Water	Original Cost and Depreciation
02.	1998	PA PUC	R-00984567	City of Lancaster	Original Cost and Depreciation
03.	1999	PA PUC	R-00994605	The York Water Company	Depreciation
04.	2000	D.T.&E.	DTE 00-105	Massachusetts-American Water Company	Depreciation
05.	2001	PA PUC	R-00016114	City of Lancaster	Original Cost and Depreciation
06.	2001	PA PUC	R-00017236	The York Water Company	Depreciation
07.	2001	PA PUC	R-00016339	Pennsylvania-American Water Company	Depreciation
08.	2001	OH PUC	01-1228-GA-AIR	Cinergy Corp – Cincinnati Gas & Elect Company	Depreciation
09.	2001	KY PSC	2001-092	Cinergy Corp – Union Light, Heat & Power Co.	Depreciation
10.	2002	PA PUC	R-00016750	Philadelphia Suburban Water Company	Depreciation
11.	2002	KY PSC	2002-00145	Columbia Gas of Kentucky	Depreciation
12.	2002	NJ BPU	GF02040245	NUI Corporation/Elizabethtown Gas Company	Depreciation
13.	2002	ID PUC	IPC-E-03-7	Idaho Power Company	Depreciation
14.	2003	PA PUC	R-0027975	The York Water Company	Depreciation
15.	2003	IN URC	R-0027975	Cinergy Corp – PSI Energy, Inc.	Depreciation
16.	2003	PA PUC	R-00038304	Pennsylvania-American Water Company	Depreciation
17.	2003	MO PSC	WR-2003-0500	Missouri-American Water Company	Depreciation
18.	2003	FERC	ER03-1274-000	NSTAR-Boston Edison Company	Depreciation
19.	2003	NJ BPU	BPU 03080683	South Jersey Gas Company	Depreciation
20.	2003	NV PUC	03-10001	Nevada Power Company	Depreciation
21.	2003	LA PSC	U-27676	CenterPoint Energy – Arkla	Depreciation
22.	2003	PA PUC	R-00038805	Pennsylvania Suburban Water Company	Depreciation
23.	2004	AB En/Util Bd	1306821	EPCOR Distribution, Inc.	Depreciation
24.	2004	PA PUC	R-00038168	National Fuel Gas Distribution Corp (PA)	Depreciation
25.	2004	PA PUC	R-00049255	PPL Electric Utilities	Depreciation
26.	2004	PA PUC	R-00049165	The York Water Company	Depreciation
27.	2004	OK Corp Cm	PUC 200400187	CenterPoint Energy – Arkla	Depreciation
28.	2004	OH PUC	04-680-EI-AIR	Cinergy Corp. – Cincinnati Gas and Electric Company	Depreciation
29.	2004	RR Com of TX	GUD#	CenterPoint Energy – Entex Gas Services Div.	Depreciation
30.	2004	NY PUC	04-G-1047	National Fuel Gas Distribution Gas (NY)	Depreciation
31.	2004	AR PSC	04-121-U	CenterPoint Energy – Arkla	Depreciation
32.	2005	IL CC	05-ICC-06	North Shore Gas Company	Depreciation
33.	2005	IL CC	05-ICC-06	Peoples Gas Light and Coke Company	Depreciation
34.	2005	KY PSC	2005-00042	Union Light Heat & Power	Depreciation

LIST OF CASES IN WHICH JOHN J. SPANOS SUBMITTED TESTIMONY, cont.

	<u>Year</u>	<u>Jurisdiction</u>	<u>Docket No.</u>	<u>Client Utility</u>	<u>Subject</u>
35.	2005	IL CC	05-0308	MidAmerican Energy Company	Depreciation
36.	2005	MO PSC	GF-2005	Laclede Gas Company	Depreciation
37.	2005	KS CC	05-WSEE-981-RTS	Westar Energy	Depreciation
38.	2005	RR Com of TX	GUD #	CenterPoint Energy – Entex Gas Services Div.	Depreciation
39.	2005	US District Court	Cause No. 1:99-CV-1693-LJM/VSS	Cinergy Corporation	Accounting
40.	2005	OK CC	PUD 200500151	Oklahoma Gas and Electric Company	Depreciation
41.	2005	MA Dept Tele-com & Ergy	DTE 05-85	NSTAR	Depreciation
42.	2005	NY PUC	05-E-934/05-G-0935	Central Hudson Gas & Electric Company	Depreciation
43.	2005	AK Reg Com	U-04-102	Chugach Electric Association	Depreciation
44.	2005	CA PUC	A05-12-002	Pacific Gas & Electric	Depreciation
45.	2006	PA PUC	R-00051030	Aqua Pennsylvania, Inc.	Depreciation
46.	2006	PA PUC	R-00051178	T.W. Phillips Gas and Oil Company	Depreciation
47.	2006	NC Util Cm.	G-5 Sub 522	Pub. Service Company of North Carolina	Depreciation
48.	2006	PA PUC	R-00051167	City of Lancaster	Depreciation
49.	2006	PA PUC	R00061346	Duquesne Light Company	Depreciation
50.	2006	PA PUC	R-00061322	The York Water Company	Depreciation
51.	2006	PA PUC	R-00051298	PPL GAS Utilities	Depreciation
52.	2006	PUC of TX	32093	CenterPoint Energy – Houston Electric	Depreciation
53.	2006	KY PSC	2006-00172	Duke Energy Kentucky	Depreciation
54.	2006	SC PSC		SCANA	Accounting
55.	2006	AK Reg Com	U-06-6	Municipal Light and Power	Depreciation
56.	2006	DE PSC	06-284	Delmarva Power and Light	Depreciation
57.	2006	IN URC	IURC43081	Indiana American Water Company	Depreciation
58.	2006	AK Reg Com	U-06-134	Chugach Electric Association	Depreciation
59.	2006	MO PSC	WR-2007-0216	Missouri American Water Company	Depreciation
60.	2006	FERC	IS05-82-002, et al	TransAlaska Pipeline	Depreciation
61.	2006	PA PUC	R-00061493	National Fuel Gas Distribution Corp. (PA)	Depreciation
62.	2007	NC Util Com.	E-7 SUB 828	Duke Energy Carolinas, LLC	Depreciation
63.	2007	OH PSC	08-709-EL-AIR	Duke Energy Ohio Gas	Depreciation
64.	2007	PA PUC	R-00072155	PPL Electric Utilities Corporation	Depreciation
65.	2007	KY PSC	2007-00143	Kentucky American Water Company	Depreciation

LIST OF CASES IN WHICH JOHN J. SPANOS SUBMITTED TESTIMONY, cont.

	<u>Year</u>	<u>Jurisdiction</u>	<u>Docket No.</u>	<u>Client Utility</u>	<u>Subject</u>
66.	2007	PA PUC	R-00072229	Pennsylvania American Water Company	Depreciation
67.	2007	KY PSC	2007-0008	NiSource – Columbia Gas of Kentucky	Depreciation
68.	2007	NY PSC	07-G-0141	National Fuel Gas Distribution Corp (NY)	Depreciation
69.	2008	AK PSC	U-08-004	Anchorage Water & Wastewater Utility	Depreciation
70.	2008	TN Reg Auth	08-00039	Tennessee-American Water Company	Depreciation
71.	2008	DE PSC	08-96	Artesian Water Company	Depreciation
72.	2008	PA PUC	R-2008-2023067	The York Water Company	Depreciation
73.	2008	KS CC	08-WSEE1-RTS	Westar Energy	Depreciation
74.	2008	IN URC	43526	Northern Indiana Public Service Company	Depreciation
75.	2008	IN URC	43501	Duke Energy Indiana	Depreciation
76.	2008	MD PSC	9159	NiSource – Columbia Gas of Maryland	Depreciation
77.	2008	KY PSC	2008-000251	Kentucky Utilities	Depreciation
78.	2008	KY PSC	2008-000252	Louisville Gas & Electric	Depreciation
79.	2008	PA PUC	2008-20322689	Pennsylvania American Water Co. - Wastewater	Depreciation
80.	2008	NY PSC	08-E887/08-00888	Central Hudson	Depreciation
81.	2008	WV TC	VE-080416/VG-8080417	Avista Corporation	Depreciation
82.	2008	IL CC	ICC-09-166	Peoples Gas, Light and Coke Company	Depreciation
83.	2009	IL CC	ICC-09-167	North Shore Gas Company	Depreciation
84.	2009	DC PSC	1076	Potomac Electric Power Company	Depreciation
85.	2009	KY PSC	2009-00141	NiSource – Columbia Gas of Kentucky	Depreciation
86.	2009	FERC	ER08-1056-002	Entergy Services	Depreciation
87.	2009	PA PUC	R-2009-2097323	Pennsylvania American Water Company	Depreciation
88.	2009	NC Util Cm	E-7, Sub 090	Duke Energy Carolinas, LLC	Depreciation
89.	2009	KY PSC	2009-00202	Duke Energy Kentucky	Depreciation
90.	2009	VA St. CC	PUE-2009-00059	Aqua Virginia, Inc.	Depreciation
91.	2009	PA PUC	2009-2132019	Aqua Pennsylvania, Inc.	Depreciation
92.	2009	MS PSC	Docket No. 2011-UA-183	Entergy Mississippi	Depreciation
93.	2009	AK PSC	09-08-U	Entergy Arkansas	Depreciation
94.	2009	TX PUC	37744	Entergy Texas	Depreciation
95.	2009	TX PUC	37690	El Paso Electric Company	Depreciation
96.	2009	PA PUC	R-2009-2106908	The Borough of Hanover	Depreciation
97.	2009	KS CC	10-KCPE-415-RTS	Kansas City Power & Light	Depreciation
98.	2009	PA PUC	R-2009-	United Water Pennsylvania	Depreciation

LIST OF CASES IN WHICH JOHN J. SPANOS SUBMITTED TESTIMONY, cont.

	<u>Year</u>	<u>Jurisdiction</u>	<u>Docket No.</u>	<u>Client Utility</u>	<u>Subject</u>
99.	2009	OH PUC		Aqua Ohio Water Company	Depreciation
100.	2009	WI PSC	3270-DU-103	Madison Gas & Electric Company	Depreciation
101.	2009	MO PSC	WR-2010	Missouri American Water Company	Depreciation
102.	2009	AK Reg Cm	U-09-097	Chugach Electric Association	Depreciation
103.	2010	IN URC	43969	Northern Indiana Public Service Company	Depreciation
104.	2010	WI PSC	6690-DU-104	Wisconsin Public Service Corp.	Depreciation
105.	2010	PA PUC	R-2010-2161694	PPL Electric Utilities Corp.	Depreciation
106.	2010	KY PSC	2010-00036	Kentucky American Water Company	Depreciation
107.	2010	PA PUC	R-2009-2149262	Columbia Gas of Pennsylvania	Depreciation
108.	2010	MO PSC	GR-2010-0171	Laclede Gas Company	Depreciation
109.	2010	SC PSC	2009-489-E	South Carolina Electric & Gas Company	Depreciation
110.	2010	NJ BD OF PU	ER09080664	Atlantic City Electric	Depreciation
111.	2010	VA St. CC	PUE-2010-00001	Virginia American Water Company	Depreciation
112.	2010	PA PUC	R-2010-2157140	The York Water Company	Depreciation
113.	2010	MO PSC	ER-2010-0356	Greater Missouri Operations Company	Depreciation
114.	2010	MO PSC	ER-2010-0355	Kansas City Power and Light	Depreciation
115.	2010	PA PUC	R-2010-2167797	T.W. Phillips Gas and Oil Company	Depreciation
116.	2010	PSC SC	2009-489-E	SCANA – Electric	Depreciation
117.	2010	PA PUC	R-2010-22010702	Peoples Natural Gas, LLC	Depreciation
118.	2010	AK PSC	10-067-U	Oklahoma Gas and Electric Company	Depreciation
119.	2010	IN URC	Cause No. 43894	Northern Indiana Public Serv. Company - NIFL	Depreciation
120.	2010	IN URC	Cause No. 43894	Northern Indiana Public Serv. Co. - Kokomo	Depreciation
121.	2010	PA PUC	R-2010-2166212	Pennsylvania American Water Co. - WW	Depreciation
122.	2010	NC Util Cn.	W-218,SUB310	Aqua North Carolina, Inc.	Depreciation
123.	2011	OH PUC	11-4161-WS-AIR	Ohio American Water Company	Depreciation
124.	2011	MS PSC	EC-123-0082-00	Entergy Mississippi	Depreciation
125.	2011	CO PUC	11AL-387E	Black Hills Colorado	Depreciation
126.	2011	PA PUC	R-2010-2215623	Columbia Gas of Pennsylvania	Depreciation
127.	2011	PA PUC	R-2010-2179103	City of Lancaster – Bureau of Water	Depreciation
128.	2011	IN URC	43114 IGCC 4S	Duke Energy Indiana	Depreciation
129.	2011	FERC	IS11-146-000	Enbridge Pipelines (Southern Lights)	Depreciation
130.	2011	IL CC	11-0217	MidAmerican Energy Corporation	Depreciation
131.	2011	OK CC	201100087	Oklahoma Gas & Electric Company	Depreciation
132.	2011	PA PUC	2011-2232243	Pennsylvania American Water Company	Depreciation

LIST OF CASES IN WHICH JOHN J. SPANOS SUBMITTED TESTIMONY, cont.

	<u>Year</u>	<u>Jurisdiction</u>	<u>Docket No.</u>	<u>Client Utility</u>	<u>Subject</u>
133.	2011	FERC	RP11-____-000	Carolina Gas Transmission	Depreciation
134.	2012	WA UTC	UE-120436/UG-120437	Avista Corporation	Depreciation
135.	2012	AK Reg Cm	U-12-009	Chugach Electric Association	Depreciation
136.	2012	MA PUC	DPU 12-25	Columbia Gas of Massachusetts	Depreciation
137.	2012	TX PUC	40094	El Paso Electric Company	Depreciation
138.	2012	ID PUC	IPC-E-12	Idaho Power Company	Depreciation
139.	2012	PA PUC	R-2012-2290597	PPL Electric Utilities	Depreciation
140.	2012	PA PUC	R-2012-2311725	Borough of Hanover – Bureau of Water	Depreciation
141.	2012	KY PSC	2012-00222	Louisville Gas and Electric Company	Depreciation
142.	2012	KY PSC	2012-00221	Kentucky Utilities Company	Depreciation
143.	2012	PA PUC	R-2012-2285985	Peoples Natural Gas Company	Depreciation
144.	2012	DC PSC	Case 1087	Potomac Electric Power Company	Depreciation
145.	2012	OH PSC	12-1682-EL-AIR	Duke Energy Ohio (Electric)	Depreciation
146.	2012	OH PSC	12-1685-GA-AIR	Duke Energy Ohio (Gas)	Depreciation
147.	2012	PA PUC	R-2012-2310366	City of Lancaster – Sewer Fund	Depreciation
148.	2012	PA PUC	R-2012-2321748	Columbia Gas of Pennsylvania	Depreciation
149.	2012	FERC	ER-12-2681-000	ITC Holdings	Depreciation
150.	2012	MO PSC	ER-2012-0174	Kansas City Power and Light	Depreciation
151.	2012	MO PSC	ER-2012-0175	KCPL Greater Missouri Operations Company	Depreciation
152.	2012	MO PSC	GO-2012-0363	Laclede Gas Company	Depreciation
153.	2012	MN PUC	G007,001/D-12-533	Integrays – MN Energy Resource Group	Depreciation
154.	2012	TX PUC	SOAH 582-14-1051/ TECQ 2013-2007-UCR	Aqua Texas	Depreciation
155.	2012	PA PUC	2012-2336379	York Water Company	Depreciation
156.	2013	NJ BPU	ER12121071	PHI Service Company– Atlantic City Electric	Depreciation
157.	2013	KY PSC	2013-00167	Columbia Gas of Kentucky	Depreciation
158.	2013	VA St CC	2013-00020	Virginia Electric and Power Company	Depreciation
159.	2013	IA Util Bd	2013-0004	MidAmerican Energy Corporation	Depreciation
160.	2013	PA PUC	2013-2355276	Pennsylvania American Water Company	Depreciation
161.	2013	NY PSC	13-E-0030, 13-G-0031, 13-S-0032	Consolidated Edison of New York	Depreciation
162.	2013	PA PUC	2013-2355886	Peoples TWP LLC	Depreciation
163.	2013	TN Reg Auth	12-0504	Tennessee American Water	Depreciation
164.	2013	ME PUC	2013-168	Central Maine Power Company	Depreciation
165.	2013	DC PSC	Case 1103	PHI Service Company – PEPCO	Depreciation

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166.	2013	WY PSC	2003-ER-13	Cheyenne Light, Fuel and Power Company	Depreciation
167.	2013	FERC	ER13-2428-0000	Kentucky Utilities	Depreciation
168.	2013	FERC	ER13- -0000	MidAmerican Energy Company	Depreciation
169.	2013	FERC	ER13-2410-0000	PPL Utilities	Depreciation
170.	2013	PA PUC	R-2013-2372129	Duquesne Light Company	Depreciation
171.	2013	NJ BPU	ER12111052	Jersey Central Power and Light Company	Depreciation
172.	2013	PA PUC	R-2013-2390244	Bethlehem, City of – Bureau of Water	Depreciation
173.	2013	OK CC	UM 1679	Oklahoma, Public Service Company of	Depreciation
174.	2013	IL CC	13-0500	Nicor Gas Company	Depreciation
175.	2013	WY PSC	20000-427-EA-13	PacifiCorp	Depreciation
176.	2013	UT PSC	13-035-02	PacifiCorp	Depreciation
177.	2013	OR PUC	UM 1647	PacifiCorp	Depreciation
178.	2013	PA PUC	2013-2350509	Dubois, City of	Depreciation
179.	2014	IL CC	14-0224	North Shore Gas Company	Depreciation
180.	2014	FERC	ER14- -0000	Duquesne Light Company	Depreciation
181.	2014	SD PUC	EL14-026	Black Hills Power Company	Depreciation
182.	2014	WY PSC	20002-91-ER-14	Black Hills Power Company	Depreciation
183.	2014	PA PUC	2014-2428304	Borough of Hanover – Municipal Water Works	Depreciation
184.	2014	PA PUC	2014-2406274	Columbia Gas of Pennsylvania	Depreciation
185.	2014	IL CC	14-0225	Peoples Gas Light and Coke Company	Depreciation
186.	2014	MO PSC	ER-2014-0258	Ameren Missouri	Depreciation
187.	2014	KS CC	14-BHCG-502-RTS	Black Hills Service Company	Depreciation
188.	2014	KS CC	14-BHCG-502-RTS	Black Hills Utility Holdings	Depreciation
189.	2014	KS CC	14-BHCG-502-RTS	Black Hills Kansas Gas	Depreciation
190.	2014	PA PUC	2014-2418872	Lancaster, City of – Bureau of Water	Depreciation
191.	2014	WV PSC	14-0701-E-D	First Energy – MonPower/PotomacEdison	Depreciation
192.	2014	VA St CC	PUC-2014-00045	Aqua Virginia	Depreciation
193.	2014	VA St CC	PUE-2013	Virginia American Water Company	Depreciation
194.	2014	OK CC	PUD201400229	Oklahoma Gas and Electric Company	Depreciation
195.	2014	OR PUC	UM1679	Portland General Electric	Depreciation
196.	2014	IN URC	Cause No. 44576	Indianapolis Power & Light	Depreciation
197.	2014	MA DPU	DPU. 14-150	NSTAR Gas	Depreciation
198.	2014	CT PURA	14-05-06	Connecticut Light and Power	Depreciation
199.	2014	MO PSC	ER-2014-0370	Kansas City Power & Light	Depreciation

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200.	2014	KY PSC	2014-00371	Kentucky Utilities Company	Depreciation
201.	2014	KY PSC	2014-00372	Louisville Gas and Electric Company	Depreciation
202.	2015	PA PUC	R-2015-2462723	United Water Pennsylvania Inc.	Depreciation
203.	2015	PA PUC	R-2015-2468056	NiSource - Columbia Gas of Pennsylvania	Depreciation
204.	2015	NY PSC	15-E-0283/15-G-0284	New York State Electric and Gas Corporation	Depreciation
205.	2015	NY PSC	15-E-0285/15-G-0286	Rochester Gas and Electric Corporation	Depreciation
206.	2015	MO PSC	WR-2015-0301/SR-2015-0302	Missouri American Water Company	Depreciation
207.	2015	OK CC	PUD 201500208	Oklahoma, Public Service Company of	Depreciation
208.	2015	WV PSC	15-0676-W-42T	West Virginia American Water Company	Depreciation
209.	2015	PA PUC	2015-2469275	PPL Electric Utilities	Depreciation
210.	2015	IN URC	Cause No. 44688	Northern Indiana Public Service Company	Depreciation
211.	2015	OH PSC	14-1929-EL-RDR	First Energy-Ohio Edison/Cleveland Electric/ Toledo Edison	Depreciation
212.	2015	NM PRC	15-00127-UT	El Paso Electric	Depreciation
213.	2015	TX PUC	PUC-44941; SOAH 473-15-5257	El Paso Electric	Depreciation
214.	2015	WI PSC	3270-DU-104	Madison Gas and Electric Company	Depreciation
215.	2015	OK CC	PUD 201500273	Oklahoma Gas and Electric	Depreciation
216.	2015	KY PSC	Doc. No. 2015-00418	Kentucky American Water Company	Depreciation
217.	2015	NC UC	Doc. No. G-5, Sub 565	Public Service Company of North Carolina	Depreciation
218.	2016	WA UTC	Docket UE-17	Puget Sound Energy	Depreciation
219.	2016	NY PSC	Case No. 16-W-0130	SUEZ Water New York, Inc.	Depreciation
220.	2016	MO PSC	ER-2016-0156	KCPL – Greater Missouri	Depreciation
221.	2016	WI PSC		Wisconsin Public Service Corporation	Depreciation
222.	2016	KY PSC	Case No. 2016-00026	Kentucky Utilities Company	Depreciation
223.	2016	KY PSC	Case No. 2016-00027	Louisville Gas and Electric Company	Depreciation
224.	2016	OH PUC	Case No. 16-0907-WW-AIR	Aqua Ohio	Depreciation
225.	2016	MD PSC	Case 9417	NiSource - Columbia Gas of Maryland	Depreciation
226.	2016	KY PSC	2016-00162	Columbia Gas of Kentucky	Depreciation
227.	2016	DE PSC	16-0649	Delmarva Power and Light Company – Electric	Depreciation
228.	2016	DE PSC	16-0650	Delmarva Power and Light Company – Gas	Depreciation
229.	2016	NY PSC	Case 16-G-0257	National Fuel Gas Distribution Corp – NY Div	Depreciation
230.	2016	PA PUC	R-2016-2537349	Metropolitan Edison Company	Depreciation
231.	2016	PA PUC	R-2016-2537352	Pennsylvania Electric Company	Depreciation
232.	2016	PA PUC	R-2016-2537355	Pennsylvania Power Company	Depreciation

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	<u>Year</u>	<u>Jurisdiction</u>	<u>Docket No.</u>	<u>Client Utility</u>	<u>Subject</u>
233.	2016	PA PUC	R-2016-2537359	West Penn Power Company	Depreciation
234.	2016	PA PUC	R-2016-2529660	NiSource - Columbia Gas of PA	Depreciation
235.	2016	KY PSC	Case No. 2016-00063	Kentucky Utilities / Louisville Gas & Electric Co	Depreciation
236.	2016	MO PSC	ER-2016-0285	KCPL Missouri	Depreciation
237.	2016	AR PSC	16-052-U	Oklahoma Gas & Electric Co	Depreciation
238.	2016	PSCW	6680-DU-104	Wisconsin Power and Light	Depreciation
239.	2016	ID PUC	IPC-E-16-23	Idaho Power Company	Depreciation
240.	2016	OR PUC	UM1801	Idaho Power Company	Depreciation
241.	2016	ILL CC	16-	MidAmerican Energy Company	Depreciation
242.	2016	KY PSC	Case No. 2016-00370	Kentucky Utilities Company	Depreciation
243.	2016	KY PSC	Case No. 2016-00371	Louisville Gas and Electric Company	Depreciation
244.	2016	IN URC	Cause No. 45029	Indianapolis Power & Light	Depreciation
245.	2016	AL RC	U-16-081	Chugach Electric Association	Depreciation
246.	2017	MA DPU	D.P.U. 17-05	NSTAR Electric Company and Western Massachusetts Electric Company	Depreciation
247.	2017	TX PUC	PUC-26831, SOAH 973-17-2686	El Paso Electric Company	Depreciation
248.	2017	WA UTC	UE-17033 and UG-170034	Puget Sound Energy	Depreciation
249.	2017	OH PUC	Case No. 17-0032-EL-AIR	Duke Energy Ohio	Depreciation
250.	2017	VA SCC	Case No. PUE-2016-00413	Virginia Natural Gas, Inc.	Depreciation
251.	2017	OK CC	Case No. PUD201700151	Public Service Company of Oklahoma	Depreciation
252.	2017	MD PSC	Case No. 9447	Columbia Gas of Maryland	Depreciation
253.	2017	NC UC	Docket No. E-2, Sub 1142	Duke Energy Progress	Depreciation
254.	2017	VA SCC	Case No. PUR-2017-00090	Dominion Virginia Electric and Power Company	Depreciation
255.	2017	FERC	ER17-1162	MidAmerican Energy Company	Depreciation
256.	2017	PA PUC	R-2017-2595853	Pennsylvania American Water Company	Depreciation
257.	2017	OR PUC	UM1809	Portland General Electric	Depreciation
258.	2017	FERC	ER17-217-000	Jersey Central Power & Light	Depreciation
259.	2017	FERC	ER17-211-000	Mid-Atlantic Interstate Transmission, LLC	Depreciation
260.	2017	MN PUC	Docket No. G007/D-17-442	Minnesota Energy Resources Corporation	Depreciation
261.	2017	IL CC	Docket No. 17-0124	Northern Illinois Gas Company	Depreciation
262.	2017	OR PUC	UM1808	Northwest Natural Gas Company	Depreciation
263.	2017	NY PSC	Case No. 17-W-0528	SUEZ Water Owego-Nichols	Depreciation
264.	2017	MO PSC	GR-2017-0215	Laclede Gas Company	Depreciation
265.	2017	MO PSC	GR-2017-0216	Missouri Gas Energy	Depreciation

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266.	2017	ILL CC	Docket No. 17-0337	Illinois-American Water Company	Depreciation
267.	2017	FERC	Docket No. ER18-22-000	PPL Electric Utilities Corporation	Depreciation
268.	2017	IN URC	Cause No. 44988	Northern Indiana Public Service Company	Depreciation
269.	2017	NJ BPU	BPU Docket No. WR17090985	New Jersey American Water Company, Inc.	Depreciation
270.	2017	RI PUC	Docket No. 4800	SUEZ Water Rhode Island	Depreciation
271.	2017	OK CC	Cause No. PUD 201700496	Oklahoma Gas and Electric Company	Depreciation
272.	2017	NJ BPU	ER18010029 & GR18010030	Public Service Electric and Gas Company	Depreciation
273.	2017	NC Util Com.	Docket No. E-7, SUB 1146	Duke Energy Carolinas, LLC	Depreciation
274.	2017	KY PSC	Case No. 2017-00321	Duke Energy Kentucky, Inc.	Depreciation
275.	2017	MA DPU	D.P.U. 18-40	Berkshire Gas Company	Depreciation
276.	2018	IN IURC	Cause No. 44992	Indiana-American Water Company, Inc.	Depreciation
277.	2018	IN IURC	Cause No. 45029	Indianapolis Power and Light	Depreciation
278.	2018	NC Util Com.	Docket No. W-218, Sub 497	Aqua North Carolina, Inc.	Depreciation
279.	2018	PA PUC	Docket No. R-2018-2647577	NiSource - Columbia Gas of Pennsylvania, Inc.	Depreciation
280.	2018	OR PUC	Docket UM 1933	Avista Corporation	Depreciation
281.	2018	WA UTC	Docket No. UE-108167	Avista Corporation	Depreciation
282.	2018	ID PUC	AVU-E-18-03, AVU-G-18-02	Avista Corporation	Depreciation
283.	2018	IN URC	Cause No. 45039	Citizens Energy Group	Depreciation
284.	2018	FERC	Docket No. ER18-	Duke Energy Progress	Depreciation
285.	2018	PA PUC	Docket No. R-2018-3000124	Duquesne Light Company	Depreciation
286.	2018	MD PSC	Case No. 948	NiSource - Columbia Gas of Maryland	Depreciation
287.	2018	MA DPU	D.P.U. 18-45	NiSource - Columbia Gas of Massachusetts	Depreciation
288.	2018	OH PUC	Case No. 18-0299-GA-ALT	Vectren Energy Delivery of Ohio	Depreciation
289.	2018	PA PUC	Docket No. R-2018-3000834	SUEZ Water Pennsylvania Inc.	Depreciation
290.	2018	MD PSC	Case No. 9847	Maryland-American Water Company	Depreciation
291.	2018	PA PUC	Docket No. R-2018-3000019	The York Water Company	Depreciation
292.	2018	FERC	ER-18-2231-000	Duke Energy Carolinas, LLC	Depreciation
293.	2018	KY PSC	Case No. 2018-00261	Duke Energy Kentucky, Inc.	Depreciation
294.	2018	NJ BPU	BPU Docket No. WR18050593	SUEZ Water New Jersey	Depreciation
295.	2018	WA UTC	Docket No. UE-180778	PacifiCorp	Depreciation
296.	2018	UT PSC	Docket No. 18-035-36	PacifiCorp	Depreciation
297.	2018	OR PUC	Docket No. UM-1968	PacifiCorp	Depreciation
298.	2018	ID PUC	Case No. PAC-E-18-08	PacifiCorp	Depreciation
299.	2018	WY PSC	20000-539-EA-18	PacifiCorp	Depreciation
300.	2018	PA PUC	Docket No. R-2018-3003068	Aqua Pennsylvania, Inc.	Depreciation

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	<u>Year</u>	<u>Jurisdiction</u>	<u>Docket No.</u>	<u>Client Utility</u>	<u>Subject</u>
301.	2018	IL CC	Docket No. 18-1467	Aqua Illinois, Inc.	Depreciation
302.	2018	KY PSC	Case No. 2018-00294	Louisville Gas & Electric Company	Depreciation
303.	2018	KY PSC	Case No. 2018-00295	Kentucky Utilities Company	Depreciation
304.	2018	IN URC	Cause No. 45159	Northern Indiana Public Service Company	Depreciation
305.	2018	VA SCC	Case No. PUR-2019-00175	Virginia American Water Company	Depreciation
306.	2019	PA PUC	Docket No. R-2018-3006818	Peoples Natural Gas Company, LLC	Depreciation
307.	2019	OK CC	Cause No. PUD201800140	Oklahoma Gas and Electric Company	Depreciation
308.	2019	MD PSC	Case No. 9490	FirstEnergy – Potomac Edison	Depreciation
309.	2019	SC PSC	Docket No. 2018-318-E	Duke Energy Progress	Depreciation
310.	2019	SC PSC	Docket No. 2018-319-E	Duke Energy Carolinas	Depreciation
311.	2019	DE PSC	DE 19-057	Public Service of New Hampshire	Depreciation
312.	2019	NY PSC	Case No. 19-W-0168 & 19-W-0269	SUEZ Water New York	Depreciation
313.	2019	PA PUC	Docket No. R-2019-3006904	Newtown Artesian Water Company	Depreciation
314.	2019	MO PSC	ER-2019-0335	Ameren Missouri	Depreciation
315.	2019	MO PSC	EC-2019-0200	KCP&L Greater Missouri Operations Company	Depreciation
316.	2019	MN DOC	G011/D-19-377	Minnesota Energy Resource Corp.	Depreciation
317.	2019	NY PSC	Case 19-E-0378 & 19-G-0379	New York State Electric and Gas Corporation	Depreciation
318.	2019	NY PSC	Case 19-E-0380 & 19-G-0381	Rochester Gas and Electric Corporation	Depreciation
319.	2019	WA UTC	Docket UE-190529 / UG-190530	Puget Sound Energy	Depreciation
320.	2019	PA PUC	Docket No. R-2019-3010955	City of Lancaster	Depreciation
321.	2019	IURC	Cause No. 45253	Duke Energy Indiana	Depreciation
322.	2019	KY PSC	Case No. 2019-00271	Duke Energy Kentucky, Inc.	Depreciation
323.	2019	OH PUC	Case No. 18-1720-GA-AIR	Northeast Ohio Natural Gas Corp	Depreciation
324.	2019	NC Util. Com.	Docket No. E-2, Sub 1219	Duke Energy Carolinas	Depreciation
325.	2019	FERC	Docket No. ER20-277-000	Jersey Central Power & Light Company	Depreciation
326.	2019	MA DPU	D.P.U. 19-120	NSTAR Gas Company	Depreciation
327.	2019	SC PSC	Docket No. 2019-290-WS	Blue Granite Water Company	Depreciation
328.	2019	NC Util. Com.	Docket No. E-2, Sub 1219	Duke Energy Progress	Depreciation
329.	2019	MD PSC	Case No. 9609	NiSource Columbia Gas of Maryland, Inc.	Depreciation
330.	2020	NJ BPU	Docket No. ER20020146	Jersey Central Power & Light Company	Depreciation
331.	2020	PA PUC	Docket No. R-2020-3018835	NiSource - Columbia Gas of Pennsylvania, Inc.	Depreciation
332.	2020	PA PUC	Docket No. R-2020-3019369	Pennsylvania-American Water Company	Depreciation
333.	2020	PA PUC	Docket No. R-2020-3019371	Pennsylvania-American Water Company	Depreciation
334.	2020	MO PSC	GO-2018-0309, GO-2018-0310	Spire Missouri, Inc.	Depreciation
335.	2020	NM PRC	Case No. 20-00104-UT	El Paso Electric Company	Depreciation
336.	2020	MD PSC	Case No. 9644	Columbia Gas of Maryland, Inc.	Depreciation
337.	2020	MO PSC	GO-2018-0309, GO-2018-0310	Spire Missouri, Inc.	Depreciation
338.	2020	VA St CC	Case No. PUR-2020-00095	Virginia Natural Gas Company	Depreciation

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339.	2020	SC PSC	Docket No. 2020-125-E	Dominion Energy South Carolina, Inc.	Depreciation
340.	2020	WV PSC	Case No. 20-0745-G-D	Hope Gas, Inc. d/b/a Dominion Energy West Virginia	Depreciation
341.	2020	VA St CC	Case No. PUR-2020-00106	Aqua Virginia, Inc.	Depreciation
342.	2020	PA PUC	Docket No. R-2020-3020256	City of Bethlehem – Bureau of Water	Depreciation
343.	2020	NE PSC	Docket No. NG-109	Black Hills Nebraska	Depreciation
344.	2020	NY PSC	Case No. 20-E-0428 & 20-G-0429	Central Hudson Gas & Electric Corporation	Depreciation
345.	2020	FERC	ER20-598	Duke Energy Indiana	Depreciation
346.	2020	FERC	ER20-855	Northern Indiana Public Service Company	Depreciation
347.	2020	OR PSC	UE 374	Pacificorp	Depreciation
348.	2020	MD PSC	Case No. 9490 Phase II	Potomac Edison – Maryland	Depreciation
349	2020	MD PSC	Case No. 9490 Phase II	Potomac Edison – Maryland	Depreciation
350	2020	IN URC	Case No. 45447	Southern Indiana Gas and Electric Company	Depreciation
351	2020	IN URC	IURC Cause No. 45468	Indiana Gas Company, Inc. d/b/a Vectren Energy Delive	Depreciation
352	2020	KY PSC	Case No. 2020-00349	Kentucky Utilities Company	Depreciation
353	2020	KY PSC	Case No. 2020-00350	Louisville Gas and Electric Company	Depreciation
354	2020	FERC	Docket No. ER21- 000	South FirstEnergy Operating Companies	Depreciation
355	2020	OH PUC	Case Nos 20-1651-EL-AIR, 20-1652-EL-AAM & 20-1653-EL-ATA	Dayton Power and Light Company	Depreciation
356	2020	OR PSC	UG 388	Northwest Natural Gas Company	Depreciation
357	2020	MO PSC	Case No. GR-2021-0241	Ameren Missouri Gas	Depreciation
358	2021	KY PSC	Case No. 2021-00103	East Kentucky Power Cooperative	Depreciation
359	2021	MPUC	Docket No. 2021-00024	Bangor Natural Gas	Depreciation
360	2021	PA PUC	Docket No. R-2021-3024296	Columbia Gas of Pennsylvania, Inc.	Depreciation
361	2021	NC Util. Com.	Doc. No. G-5, Sub 632	Public Service of North Carolina	Depreciation
362	2021	MO PSC	ER-2021-0240	Ameren Missouri	Depreciation
363	2021	PA PUC	Docket No. R-2021-3024750	Duquesne Light Company	Depreciation
364	2021	KS PSC	21-BHCG-418-RTS	Black Hills Kansas Gas	Depreciation
365	2021	KY PSC	Case No. 2021-00190	Duke Energy Kentucky	Depreciation
366	2021	OR PSC	Docket UM 2152	Portland General Electric	Depreciation
367	2021	ILL CC	Docket No. 20-0810	North Shore Gas Company	Depreciation
368	2021	FERC	ER21-1939-000	Duke Energy Progress	Depreciation
369	2021	FERC	ER21-1940-000	Duke Energy Carolina	Depreciation
370	2021	KY PSC	Case No. 2021-00183	NiSource Columbia Gas of Kentucky	Depreciation
371	2021	MD PSC	Case No. 9664	NiSource Columbia Gas of Maryland	Depreciation
372	2021	OH PUC	Case No. 21-0596-ST-AIR	Aqua Ohio	Depreciation
373	2021	PA PUC	Docket No. R-2021-3026116	Hanover Borough Municipal Water Works	Depreciation
374	2021	OR PSC	UM-2180	Idaho Power Company	Depreciation
375	2021	ID PUC	Case No. IPC-E-21-18	Idaho Power Company	Depreciation

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	<u>Year</u>	<u>Jurisdiction</u>	<u>Docket No.</u>	<u>Client Utility</u>	<u>Subject</u>
376	2021	WPSC	6690-DU-104	Wisconsin Public Service Company	Depreciation
377	2021	PAPUC	Docket No. R-2021-3026116	Borough of Hanover	Depreciation
378	2021	OH PUC	Case No. 21-637-GA-AIR; Case No. 21-638-GA-ALT; Case No. 21-639-GA-UNC; Case No. 21-640-GA-AAM	NiSource Columbia Gas of Ohio	Depreciation
379	2021	TX PUC	Texas PUC Docket No. 52195; SOHA Docket No. 473-21-2606	El Paso Electric	Depreciation
380	2021	MO PSC	Case No. GR.2021-0108	Spire Missouri	Depreciation
381	2021	WV PSC	Case No. 21-0215-WS-P	West Virginia American Water Company	Depreciation
382	2021	FERC	ER21-2736	Duke Energy Carolinas	Depreciation
383	2021	FERC	ER21-2737	Duke Energy Progress	Depreciation
384	2021	IN URC	Cause #45621	Northern Indiana Public Service Company	Depreciation
385	2021	PA PUC	Docket No. R-2021-3026682	City of Lancaster	Depreciation
386	2021	OH PUC	Case No. 21-887-EL-AIR; Case No. 21-888-EL-ATA; Case No. 889-EI-AAM	Duke Energy Ohio	Depreciation
387	2021	AK PSC	Docket No. 21-097-U	Black Hills Energy Arkansas, Inc.	Depreciation
388	2021	OK CC	Cause No. PUD202100164	Oklahoma Gas & Electric	Depreciation
389	2021	FERC	Case ER-22-392-001	El Paso Electric	Depreciation
390	2021	FERC	Case ER-21-XXX	MidAmerican Electric	Depreciation
391	2021	PA PUC	Docket Nos. R-2021-3027385, R-2021-3027386	Aqua Pennsylvania, Inc. Aqua Pennsylvania Wastewater, Inc.	Depreciation
392	2022	FERC	Case ER-22-282-000	El Paso Electric	Depreciation
393	2022	ILL CC	Docket No. 22-0154	MidAmerican Gas	Depreciation
394	2022	MO PSC	Case No. ER-2022-0129	Evergy Metro	Depreciation
395	2022	MO PSC	Case No. ER-2022-0130	Evergy Missouri West	Depreciation
396	2022	PA PUC	Docket No. R-2022-3031211	NiSource Columbia Gas of Pennsylvania, Inc.	Depreciation
397	2022	MA DPU	D.P.U. 22-20	The Berkshire Gas Company	Depreciation
398	2022	PA PUC	R-2022-3031672; R-2022-	Pennsylvania-American Water Company	Depreciation
399	2022	SD PUC	Docket No. NG22-	MidAmerican Gas	Depreciation
400	2022	MD PSC	Case No. 9680	NiSource Columbia Gas of Maryland	Depreciation
401	2022	WYPSC	Docket No. 20003-214-ER-22	Black Hills Energy – Cheyenne Light, Fuel and Power	Depreciation
402	2022	MA DPU	D.P.U. 22.22	NSTAR Electric Company d/b/a Eversource Energy	Depreciation
403	2022	NC Util Com	Docket No. W-218, Sub 573	Aqua North Carolina, Inc.	Depreciation
404	2022	OR PUC	UM2213	Northwest Natural Gas	Depreciation

LIST OF CASES IN WHICH JOHN J. SPANOS SUBMITTED TESTIMONY, cont.

	<u>Year</u>	<u>Jurisdiction</u>	<u>Docket No.</u>	<u>Client Utility</u>	<u>Subject</u>
405	2022	OR PUC	UM2214	Northwest Natural Gas	Depreciation
406	2022	ME PUC	Docket No. 2022-00152	Central Maine Power	Depreciation
407	2022	SC PSC	Docket No. 2022-254-E	Duke Energy Progress	Depreciation
408	2022	NC Util Com	Docket No. E-2, SUB 1300	Duke Energy Progress	Depreciation
409	2022	IN URC	Cause #45772	Northern Indiana Public Service Company	Depreciation
410	2022	PA PUC	R-2022-3031340	The York Water Company	Depreciation
411	2022	PA PUC	R-2022-3032806	The York Water Company	Depreciation
412	2022	PA PUC	R-2022-3031704	Borough of Ambler	Depreciation
413	2022	MO PSC	ER-2022-0337	Ameren Missouri	Depreciation
414	2022	OH PUC	Case No. 22-507-GA-AIR	Duke Energy Ohio	Depreciation
415	2022	PA PUC	R-2022-3035730	National Fuel Gas Distribution Corporation – PA Divisic	Depreciation
416	2022	NC Util Com	Docket No. E-22, Sub 493	Virginia Electric and Power Company	Depreciation
417	2022	WY PSC	20003-214-ER-22	Cheyenne Light, Fuel and Power Company	Depreciation
418.	2022	NJ BPU	BPU Docket No. ER2303144	Jersey Central Power & Light Company	Depreciation
419.	2022	KY PSC	Case No. 2022-00372	Duke Energy Kentucky	Depreciation
420.	2022	TX PUC	SOAH Docket No. 473-23-04521	Aqua Texas, Inc.	Depreciation
421.	2022	NC Util Com	Docket No. E-7, Sub 1276	Duke Energy Carolinas, LLC	Depreciation
422.	2022	KY PSC	Case No. 2022-00432	Bluegrass Water	Depreciation
423.	2023	ILL CC	Docket No. 23-0069	The Peoples Gas Light and Coke Company	Depreciation
424.	2023	ILL CC	Docket No. 23-0068	North Shore Gas Company	Depreciation
425.	2023	WV PSC	Case No. 23-0030-E-D	Monongahela Power Company and The Potomac Edisc	Depreciation
426.	2023	ID PUC	AVU-E-23-01; AVU-G-23-01	Avista Corporation	Depreciation
427.	2023	ILL CC	Docket No. 23-0066	Northern Illinois Gas Company d/b/a Nicor Gas Compa	Depreciation
428.	2023	SC PSC	Docket No. 2023-70-G	Dominion Energy South Carolina, Inc.	Depreciation
429.	2023	FERC	Docket No. ER23-xxx-00	Duke Energy Ohio, Inc.	Depreciation
430.	2023	WY PSC	Docket No. 30036-78-GR-23	Black Hills Wyoming Gas Company d/b/a Black Hills	Depreciation
431.	2023	MD PSC	Case No. 9695	The Potomac Edison Company	Depreciation
432.	2023	OR PUC	Case No. UM2277	Avista Corporation	Depreciation
433.	2023	FERC	Docket No. ER23-1629-000	PPL Electric Utilities	Depreciation
434.	2023	OH PUC	Case No. 23-0154-GA-AIR	Northeast Ohio Natural Gas Corporation	Depreciation
435.	2023	DE PSC	PSC Docket No. 23-0601	Artesian Water Company	Depreciation
436.	2023	CO PUC	No. 23AL-0231G	Black Hills Colorado d/b/a Black Hills Energy	Depreciation
437.	2023	NH PUC	Docket No. DE 23-039	Granite State Electric d/b/a Liberty Utilities	Depreciation
438.	2023	MD PSC	Case No. 9701	Columbia Gas of Maryland	Depreciation
439.	2023	NY PSC	Case Nos. 23-E-0418; 23-G-0419	Central Hudson Gas and Electric	Depreciation
440.	2023	FERC	Docket No. ER23-xxx-000	Central Maine Power Company	Depreciation
441.	2023	SD PUC	Docket Number EL23-016	Northwestern Energy	Depreciation

LIST OF CASES IN WHICH JOHN J. SPANOS SUBMITTED TESTIMONY, cont.

	<u>Year</u>	<u>Jurisdiction</u>	<u>Docket No.</u>	<u>Client Utility</u>	<u>Subject</u>
442.	2023	CT PURA	Docket No. 23-08-32	Connecticut Water Company	Depreciation
443.	2023	OH PUC	Case 23-0894-GA-AIR	The East Ohio Gas Company d/b/a Dominion Energy	Depreciation
444.	2023	IN URC	Cause No. 45911	Indianapolis Power & Light	Depreciation
445.	2023	IN URC	Cause No. 45967	Northern Indiana Public Service Company	Depreciation
446.	2023	PA PUC	Docket No. R-2023-3043189 and Docket No. R-2023-3043190	Pennsylvania-American Water Company	Depreciation
447.	2023	IN URC	Cause No. 45988	Citizens Energy Group	Depreciation
448.	2023	NY PSC	Case No. 23-G-0627	National Fuel Gas Distribution Corporation	Depreciation
449.	2023	IN URC	Cause No. 45990	Southern Indiana Gas and Electric Company d/b/a Centerpoint Energy Indiana South	Depreciation
450.	2023	PA PUC	Docket No. R-2023-3044549	Peoples Natural Gas Company LLC	Depreciation
451.	2023	OR PUC	Docket No. UM-2312	Northwest Natural Gas Company	Depreciation
452.	2023	AZ PCC	Docket No. WS-21182A-23-2092	Northwest Natural Water Company, LLC	Depreciation
453.	2023	SC PSC	Docket No. 2023-388-E	Duke Energy Carolinas	Depreciation
454.	2024	FERC	Docket No. ER24-768-000	Duke Energy Progress	Depreciation
455.	2024	FERC	Docket No. ER24-2057	Duke Energy Carolina	Depreciation
456.	2024	FERC	Docket No. SPP-0007	Eergy Metro, Inc. and Eergy Missouri West, Inc.	Depreciation
457.	2024	NJ BPU	Docket No. WR24010057	Aqua New Jersey, Inc.	Depreciation
458.	2024	ILL CC	Docket No. 24-0044	Aqua Illinois, Inc.	Depreciation
459.	2024	PA PUC	Docket No. R-2024-3046519	NiSource – Columbia Gas of Pennsylvania, Inc.	Depreciation
460.	2024	KY PSC	Case No. 2024-00092	NiSource – Columbia Gas of Kentucky, Inc.	Depreciation
461.	2024	VA SCC	Case No. PUR-2024-00030	NiSource – Columbia Gas of Virginia, Inc.	Depreciation
462.	2024	NE PSC	Docket No. 24-	Northwestern Energy	Depreciation
463.	2024	IA Util Bd	Docket No. RPU-2023-0002	Alliant - Interstate Power and Light Company	Depreciation
464.	2024	PA PUC	Docket No. R-2024-3047068	FirstEnergy Pennsylvania – Metropolitan Edison;	Depreciation
465.	2024	PA PUC	Docket No. R-2024-3046523	Duquesne Light Company	Depreciation
466.	2024	NCUC	Docket No. E-22, Sub 694	Dominion Energy North Carolina	Depreciation
467.	2024	IN URC	IURC Cause No. 46038	Duke Energy Indiana	Depreciation
468.	2024	NJ BPU	Docket Nos. ER23120924 and GF 23120925	Public Service Electric and Gas Company	Depreciation
469.	2024	CO PUC	Docket No. 24-AL-0275E	Black Hills Colorado Electric, LLC	Depreciation
470.	2024	OH PUC	Case No. 24-0468-EL-AIR, Case No. 24-0469-EL-ATA, Case No. 24-0470-EL-AAM, Case No. 24-0471-EL-UNC	FirstEnergy Ohio	Depreciation

LIST OF CASES IN WHICH JOHN J. SPANOS SUBMITTED TESTIMONY, cont.

	<u>Year</u>	<u>Jurisdiction</u>	<u>Docket No.</u>	<u>Client Utility</u>	<u>Subject</u>
471.	2024	SD PUC	Docket No. NG24-005	Northwestern Energy	Depreciation
472.	2024	PA PUC	Docket No. R-2024-3047822	Aqua Pennsylvania, Inc	Depreciation
473.	2024	PA PUC	Docket No. R-2024-3047824	Aqua Pennsylvania Wastewater, Inc	Depreciation
474.	2024	NH PUC	Docket No. DE 24-070	Eversource Energy - Public Service of New Hampshire	Depreciation
475.	2024	VA SCC	Case No. PUR-2024-00048	Virginia Natural Gas Company	Depreciation
476.	2024	WV PSC	Case No. 24-0678-G-D	Hope Gas, Inc.	Depreciation
477.	2024	MO PSC	ER-2024-0319	Ameren Missouri	Depreciation
478.	2024	PA PUC	Docket No. R-2024-3050208	Newtown Artesian Water Company	Depreciation
479.	2024	PA PUC	Docket No. RP-24-1106-00	Adelphia Gateway	Depreciation
480.	2024	OH PUC	Case No. 24-0832-GA-AIR	Centerpoint Energy Ohio	Depreciation
481.	2024	MT PSC	Docket 2024-05-053	Northwestern Energy	Depreciation
482.	2024	MD PSC	Case No. 9754	NiSource – Columbia Gas of Maryland	Depreciation
483.	2024	IURC	Cause No. 46120	Northern Indiana Public Service Company LLC	Depreciation
484.	2024	MO PSC	GR-2024-0369	Ameren Missouri	Depreciation
485.	2024	PUCO	Case No. 24-1009-EL-AIR, Case No. 24-1010-El-AAM, Case No. 24-1011-El-ATA	The Dayton Power and Light Company d/b/a AES Ohio	Depreciation
486.	2024	KY PSC	Case No. 2024-00092	Duke Energy Kentucky	Depreciation
487.	2024	MO PSC	GR-2025-0107	Spire Missouri, Inc.	Depreciation
488.	2024	PUCO	UG 520	Northwest Natural Gas	Depreciation
489.	2024	TX PUC	SOAH Docket No. 473-25-11219;	El Paso Electric	Depreciation
490.	2024	FERC	Docket No. RP24-1106-002	Adelphia Gateway, LLC	Depreciation
491.	2025	PA PUC	Docket No.R-2025-3053499	Columbia Gas of Pennsylvania, Inc.	Depreciation
492.	2025	NE PSC	Case No. NG-124	Black Hills Nebraska Gas, LLC	Depreciation

KENTUCKY UTILITIES COMPANY

LOUISVILLE, KENTUCKY

2024 DEPRECIATION STUDY

CALCULATED ANNUAL DEPRECIATION ACCRUALS
RELATED TO ELECTRIC PLANT
AS OF JUNE 30, 2024

Prepared by:



GANNETT FLEMING

Excellence Delivered As Promised

KENTUCKY UTILITIES COMPANY

Louisville, Kentucky

2024 DEPRECIATION STUDY

CALCULATED ANNUAL DEPRECIATION
ACCRUALS RELATED TO ELECTRIC
PLANT AS OF JUNE 30, 2024

GANNETT FLEMING VALUATION AND RATE CONSULTANTS, LLC

Camp Hill, Pennsylvania



Gannett Fleming
Valuation and Rate Consultants, LLC

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May 15, 2025

Kentucky Utilities Company
220 West Main Street
Louisville, KY 40202-1345

Attention Chris Garrett
Vice President – Financial Strategy and Chief Risk Officer

Ladies and Gentlemen:

Pursuant to your request, we have conducted a depreciation study related to the electric plant of Kentucky Utilities Company as of June 30, 2024. The attached report presents a description of the methods used in the estimation of depreciation, the summary of annual depreciation accrual rates, the statistical support for the life and net salvage estimates and the detailed tabulations of annual depreciation.

Respectfully submitted,

GANNETT FLEMING VALUATION AND
RATE CONSULTANTS, LLC

A handwritten signature in blue ink that reads "John J. Spanos".

JOHN J. SPANOS
President

A handwritten signature in blue ink that reads "Frederick B. Johnston, Jr.".

FREDERICK B. JOHNSTON, JR.
Assistant Project Manager

JJS:mle

077998.300

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KENTUCKY UTILITIES COMPANY

DEPRECIATION STUDY

EXECUTIVE SUMMARY

Pursuant to Kentucky Utilities Company's ("KU" or "Company") request, Gannett Fleming Valuation and Rate Consultants, LLC ("Gannett Fleming") conducted a depreciation study related to the electric plant as of June 30, 2024. The purpose of this study was to determine the annual depreciation accrual rates and amounts for book and ratemaking purposes.

The depreciation rates are based on the straight line method using the average service life ("ASL") procedure and were applied on a remaining life basis. The calculations were based on attained ages and estimated average service life and forecasted net salvage characteristics for each depreciable group of assets.

KU's accounting policy has not changed since the last depreciation study was prepared. However, there have been changes in past and future retirement plans of assets. These changes have caused the proposed remaining lives for many accounts to fluctuate from those proposed in the previous depreciation study as of June 30, 2020. Some average service lives are longer than those currently utilized.

Gannett Fleming recommends the calculated annual depreciation accrual rates set forth herein apply specifically to electric plant in service as of June 30, 2024 as summarized by Table 1 of the study. Supporting analysis and calculations are provided within the study.

The study results set forth an annual depreciation expense of \$430.5 million when applied to depreciable plant balances as of June 30, 2024. The results are summarized at the functional level as follows:

SUMMARY OF ORIGINAL COST, ACCRUAL RATES AND AMOUNTS

FUNCTION	ORIGINAL COST AS OF JUNE 30, 2024	PROPOSED RATE	PROPOSED EXPENSE
Intangible Plant	\$ 86,270,051.04	9.36	\$ 8,072,406
Steam Production Plant	5,651,624,139.49	4.36	246,198,776
Hydroelectric Production Plant	48,989,715.94	3.97	1,946,242
Other Production Plant	1,133,540,304.10	3.27	37,069,126
Other Production Plant - Solar	19,305,428.17	4.53	875,262
Other Production Plant - Wind	707,116.36	4.13	29,210
Transmission Plant	1,786,800,181.59	2.64	47,147,094
Distribution Plant	2,599,742,671.24	2.83	73,657,997
General Plant	270,388,657.46	5.65	15,288,770
Reserve Adjustment for Amortization	-		235,914
Total	<u>\$11,597,368,265.39</u>	3.71	<u>\$430,520,797</u>

PART I. INTRODUCTION

**KENTUCKY UTILITIES COMPANY
DEPRECIATION STUDY**

PART I. INTRODUCTION

SCOPE

This report sets forth the results of the depreciation study for Kentucky Utilities Company ("Company"), as applied to specific electric plant in service as of June 30, 2024. The rates and amounts are based on the straight line remaining life method of depreciation. This report also describes the concepts, methods and judgments which underlie the recommended annual depreciation accrual rates related to current electric plant in service.

The service life and net salvage estimates resulting from the study were based on informed judgment which incorporated analyses of historical plant retirement data as recorded through June 2024, the net salvage analyses of historical plant retirement data recorded through June 2024; a review of Company practice and outlook as they relate to plant operation and retirement, and consideration of current practice in the electric industry, including knowledge of service lives and net salvage estimates used for other electric utilities.

PLAN OF REPORT

Part I, Introduction, contains statements with respect to the plan of the report, and the basis of the study. Part II, Estimation of Survivor Curves, presents descriptions of the considerations and the methods used in the service life study. Part III, Service Life Considerations, presents the factors and judgment utilized in the average service life analysis. Part IV, Net Salvage Considerations, presents the judgment utilized for the net salvage study. Part V, Calculation of Annual and Accrued Depreciation,

describes the procedures used in the calculation of group depreciation. Part VI, Results of Study, presents a summary by depreciable group of annual depreciation accrual rates and amounts, as well as composite remaining lives. Part VII, Service Life Statistics presents the statistical analysis of service life estimates, Part VIII, Net Salvage Statistics sets forth the statistical indications of net salvage percents, and Part IX, Detailed Depreciation Calculations presents the detailed tabulations of annual depreciation.

BASIS OF THE STUDY

Depreciation

Depreciation, in public utility regulation, is the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in current operation and against which the utility is not protected by insurance. Among causes to be given consideration are wear and tear, deterioration, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and the requirements of public authorities.

Depreciation, as used in accounting, is a method of distributing fixed capital costs, less net salvage, over a period of time by allocating annual amounts to expense. Each annual amount of such depreciation expense is part of that year's total cost of providing electric utility service. Normally, the period of time over which the fixed capital cost is allocated to the cost of service is equal to the period of time over which an item renders service, that is, the item's service life. The most prevalent method of allocation is to distribute an equal amount of cost to each year of service life. This method is known as the straight line method of depreciation.

For all accounts, the annual depreciation was calculated by the straight line method using the average service life procedure and the remaining life basis. The

calculated remaining lives and annual depreciation accrual rates were based on attained ages of plant in service and the estimated service life and salvage characteristics of each depreciable group. Amortization accounting or vintage pooling is proposed for most general plant accounts.

The straight line method, average service life procedure is a commonly used depreciation calculation procedure that has been widely accepted in jurisdictions throughout North America. Gannett Fleming recommends its continued use.

Service Life and Net Salvage Estimates

The service life and net salvage estimates used in the depreciation calculations were based on informed judgment which incorporated a review of management's plans, policies and outlook, a general knowledge of the electric utility industry, and comparisons of the service life and net salvage estimates from our studies of other electric utilities. The use of survivor curves to reflect the expected dispersion of retirement provides a consistent method of estimating depreciation for utility property. Iowa type survivor curves were used to depict the estimated survivor curves for the plant accounts. For steam, hydroelectric, and other production plants, the life span technique was used. In this technique, the date of final retirement was estimated for each unit, and the estimated survivor curves applied to each vintage were truncated at ages coinciding with the date of final retirement.

The procedure for estimating service lives consisted of compiling historical data for the plant accounts or depreciable groups, analyzing this history through the use of widely accepted techniques, and forecasting the survivor characteristics for each depreciable group on the basis of interpretations of the historical data analyses and the probable future. The combination of the historical experience and the estimated future yielded estimated survivor curves from which the average service lives were

derived.

The estimates of net salvage by account incorporated a review of experienced costs of removal and gross salvage related to plant retirements, and consideration of trends exhibited by the historical data. Each component of net salvage, i.e., cost of removal and gross salvage, was stated in dollars and as a percent of retirement.

An understanding of the function of the plant and information with respect to the reasons for past retirements and the expected causes of future retirements was obtained through discussions with operating and management personnel. The supplemental information obtained in this manner was considered in the interpretation and extrapolation of the statistical analyses.

PART II. ESTIMATION OF SURVIVOR CURVES

PART II. ESTIMATION OF SURVIVOR CURVES

The calculation of annual depreciation based on the straight line method requires the estimation of survivor curves and the selection of group depreciation procedures. The estimation of survivor curves is discussed below, and the development of net salvage is discussed in later sections of this report.

SURVIVOR CURVES

The use of an average service life for a property group implies that the various units in the group have different lives. Thus, the average life may be obtained by determining the separate lives of each of the units or by constructing a survivor curve by plotting the number of units which survive at successive ages.

The survivor curve graphically depicts the amount of property existing at each age throughout the life of an original group. From the survivor curve, the average life of the group, the remaining life expectancy, the probable life, and the frequency curve can be calculated. In Figure 1, a typical smooth survivor curve and the derived curves are illustrated. The average life is obtained by calculating the area under the survivor curve, from age zero to the maximum age, and dividing this area by the ordinate at age zero. The remaining life expectancy at any age can be calculated by obtaining the area under the curve, from the observation age to the maximum age, and dividing this area by the percent surviving at the observation age. For example, in Figure 1, the remaining life at age 30 is equal to the crosshatched area under the survivor curve divided by 29.5 percent surviving at age 30. The probable life at any age is developed by adding the age and remaining life. If the probable life of the property is calculated for each year of age, the probable life curve shown in the chart can be developed. The frequency curve presents the number of units retired in each age interval. It is derived by obtaining the differences between the amount of property surviving at the beginning and at the end of each interval.

This study has incorporated the use of Iowa curves developed from a retirement rate analysis of historical retirement history. A discussion of the concepts of survivor curves and of the development of survivor curves using the retirement rate method is presented below.

Iowa Type Curves

The range of survivor characteristics usually experienced by utility and industrial properties is encompassed by a system of generalized survivor curves known as the Iowa type curves. There are four families in the Iowa system, labeled in accordance with the location of the modes of the retirements (or the portion of the frequency curve with the highest level of retirements) in relationship to the average life and the relative height of the modes. The left moded curves, presented in Figure 2, are those in which the greatest frequency of retirement occurs to the left of, or prior to, average service life. The symmetrical moded curves, presented in Figure 3, are those in which the greatest frequency of retirement occurs at average service life. The right moded curves, presented in Figure 4, are those in which the greatest frequency occurs to the right of, or after, average service life. The origin moded curves, presented in Figure 5, are those in which the greatest frequency of retirement occurs at the origin, or immediately after age zero. The letter designation of each family of curves (L, S, R or O) represents the location of the mode of the associated frequency curve with respect to the average service life. The numbers represent the relative heights of the modes of the frequency curves within each family. A higher number designates a higher mode curve.

The Iowa curves were developed at the Iowa State College Engineering Experiment Station through an extensive process of observation and classification of the ages at which industrial property had been retired. A report of the study which resulted in the classification of property survivor characteristics into 18 type curves, which constitute three of the four families, was published in 1935 in the form of the Experiment Station's Bulletin 125.

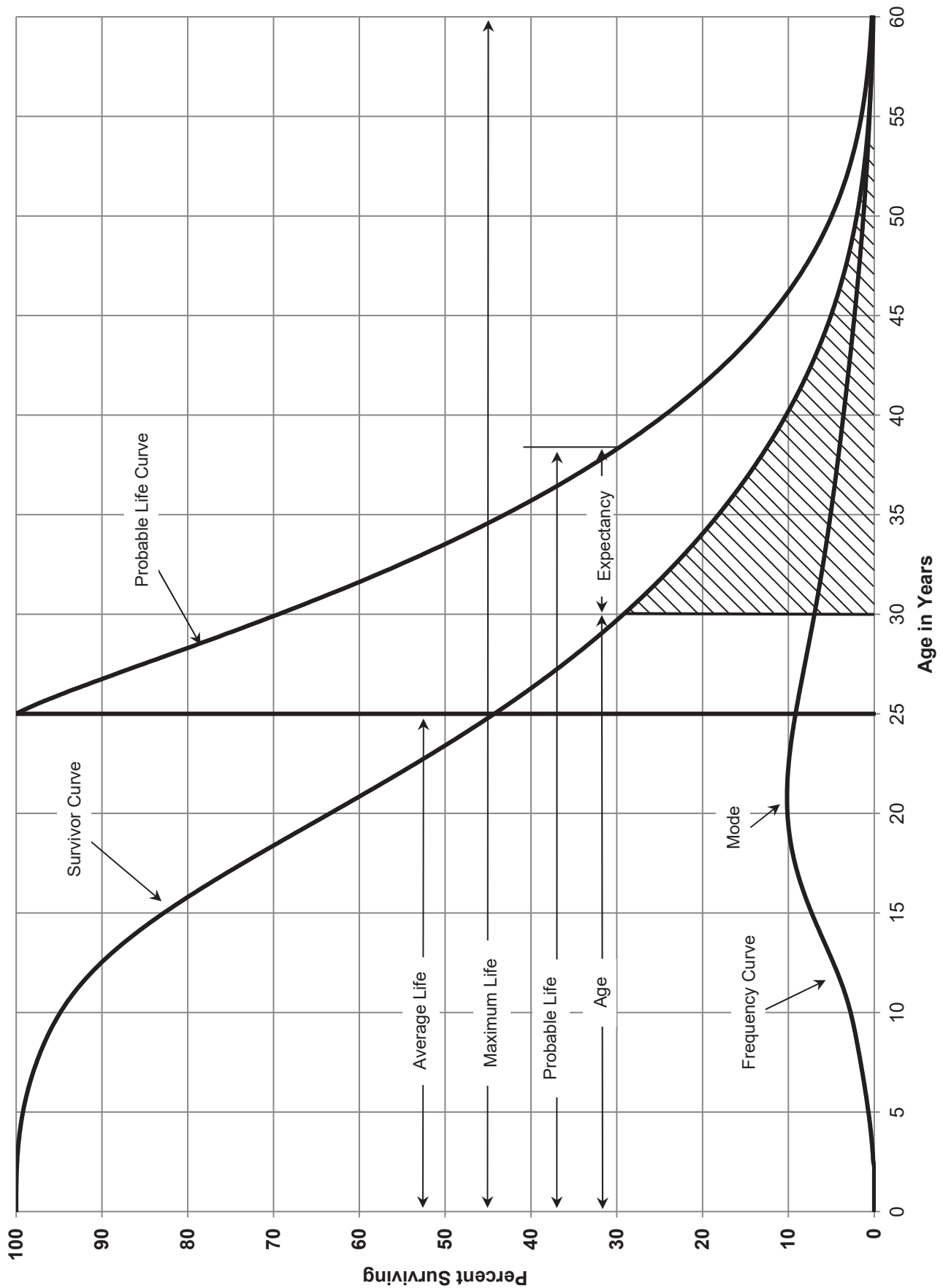


FIGURE 1. TYPICAL SURVIVOR CURVE AND DERIVED CURVES

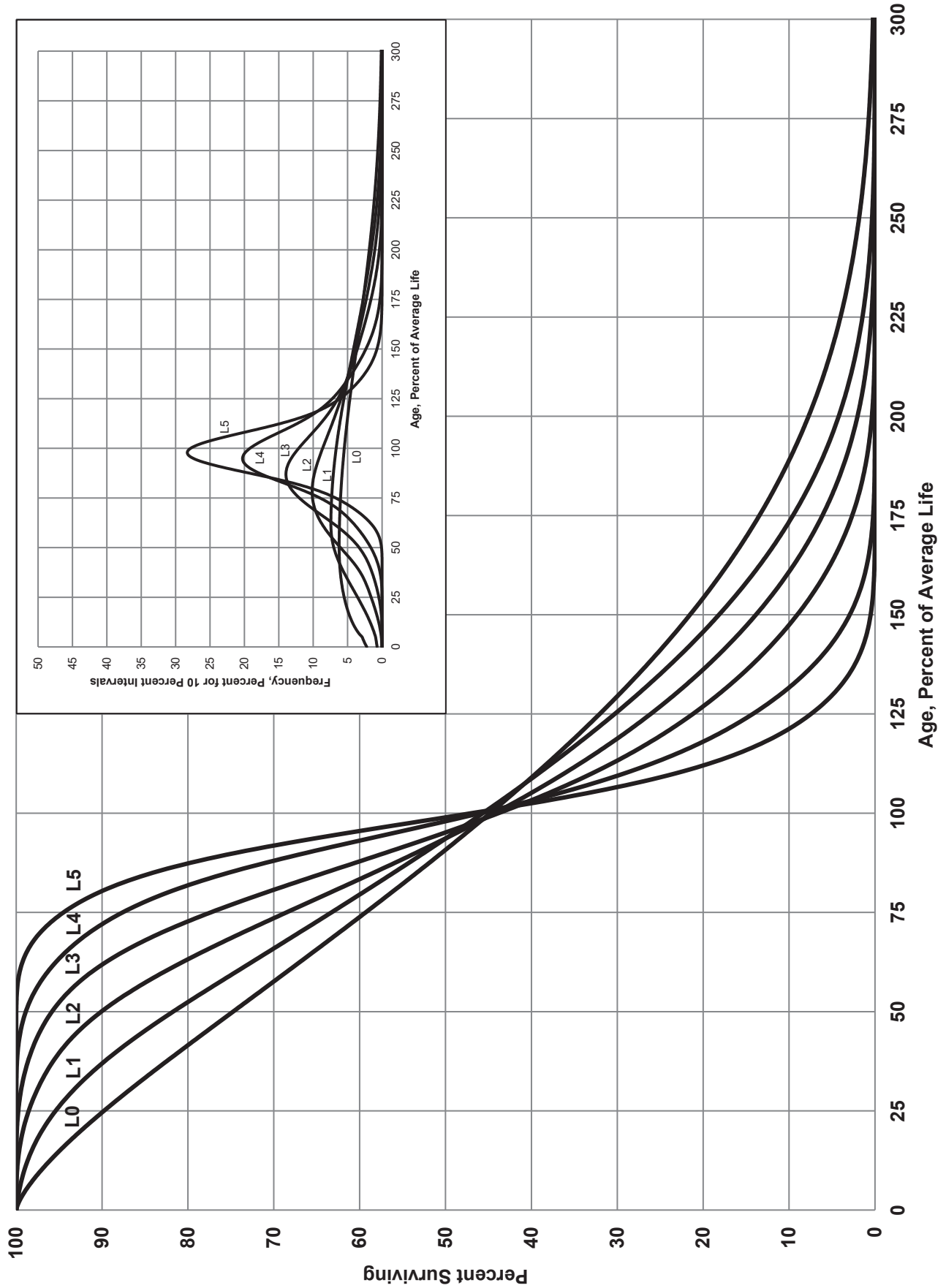


FIGURE 2. LEFT MODAL OR "L" IOWA TYPE SURVIVOR CURVES

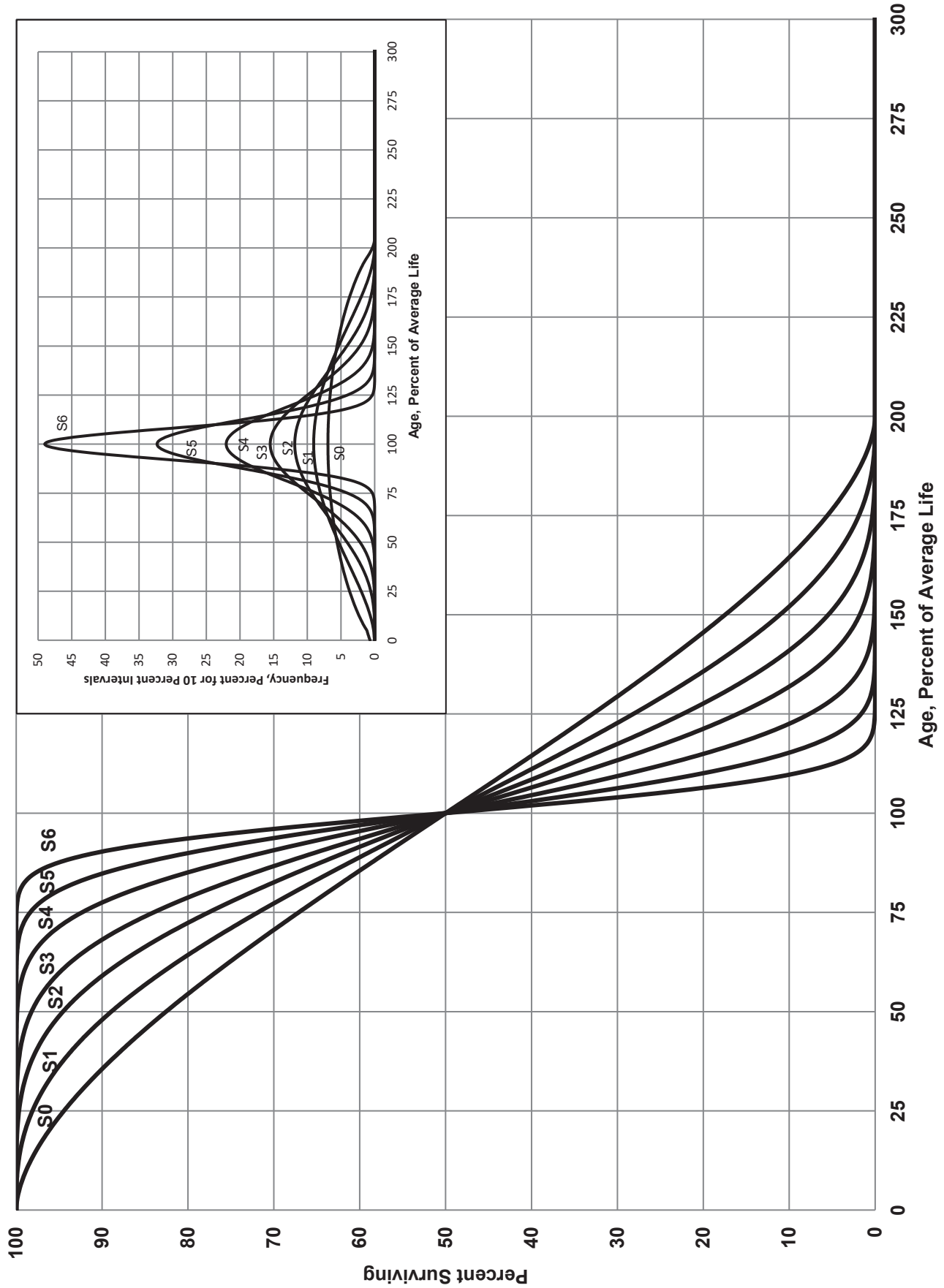


FIGURE 3. SYMMETRICAL OR "S" IOWA TYPE SURVIVOR CURVES

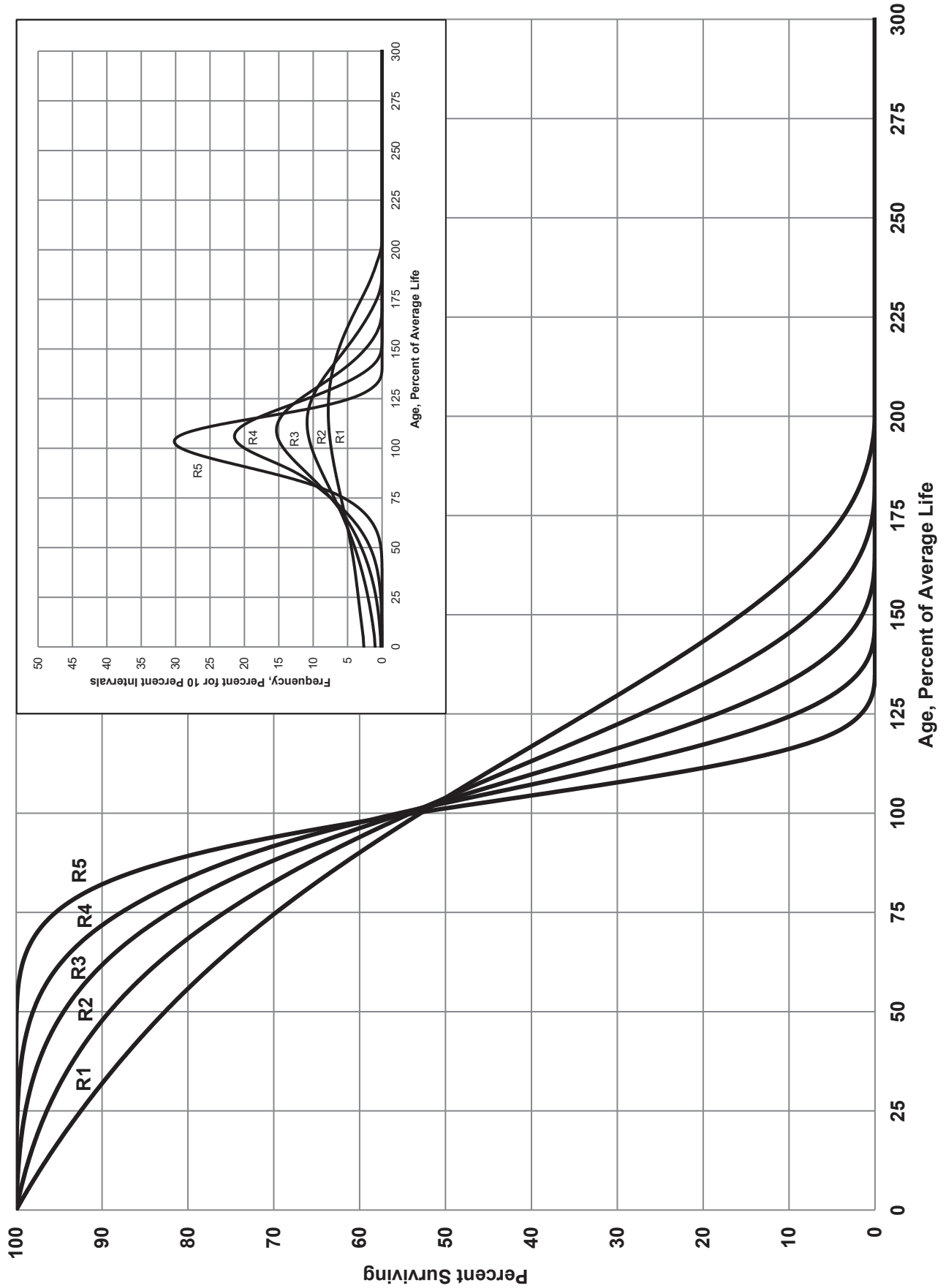


FIGURE 4. RIGHT MODAL OR "R" IOWA TYPE SURVIVOR CURVES

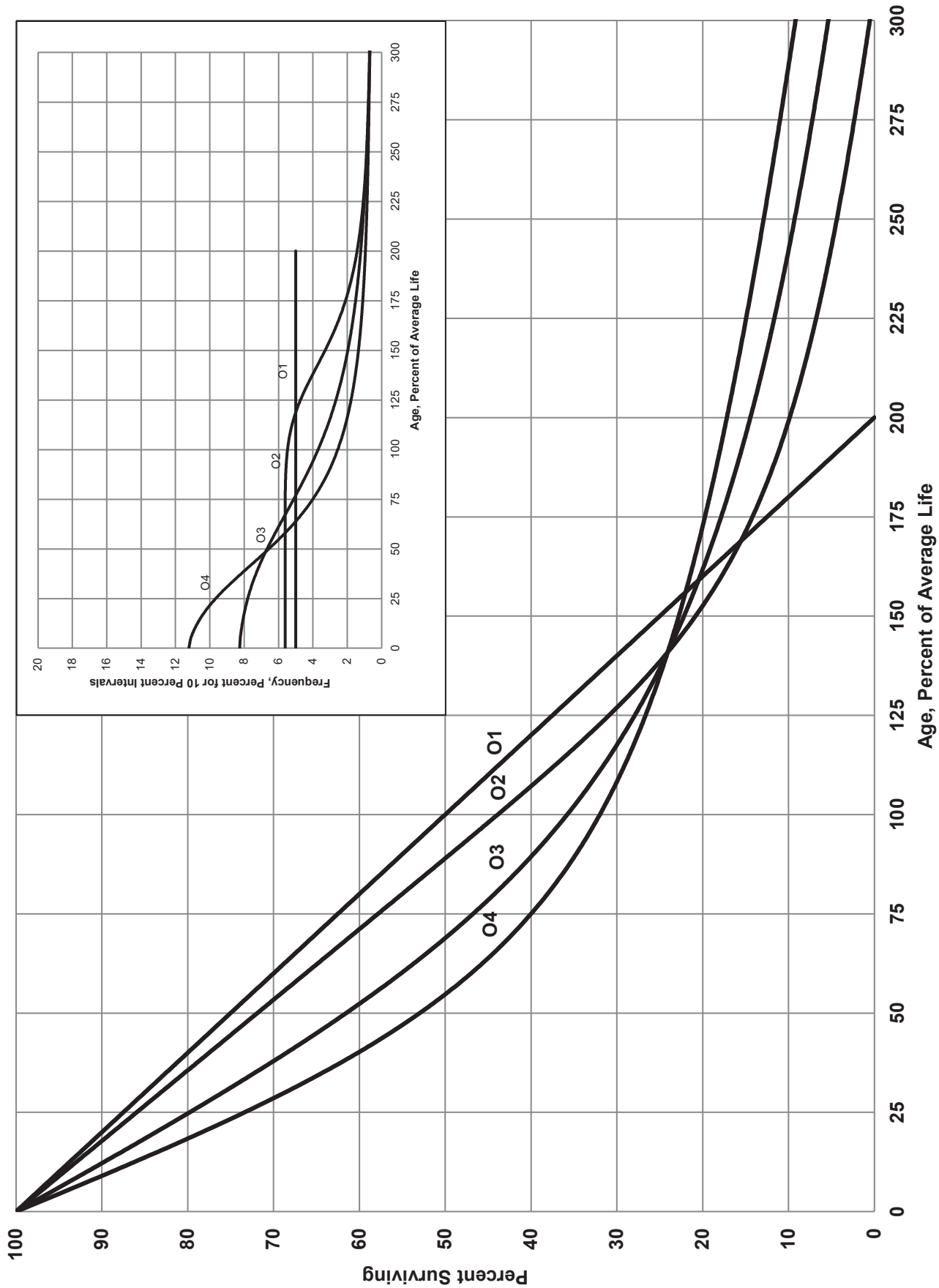


FIGURE 5. ORIGIN MODAL OR "O" IOWA TYPE SURVIVOR CURVES

These curve types have also been presented in subsequent Experiment Station bulletins and in the text, "Engineering Valuation and Depreciation."¹ In 1957, Frank V. B. Couch, Jr., an Iowa State College graduate student, submitted a thesis presenting his development of the fourth family consisting of the four O type survivor curves.

Retirement Rate Method of Analysis

The retirement rate method is an actuarial method of deriving survivor curves using the average rates at which property of each age group is retired. The method relates to property groups for which aged accounting experience is available and is the method used to develop the original stub survivor curves in this study. The method (also known as the annual rate method) is illustrated through the use of an example in the following text and is also explained in several publications including "Statistical Analyses of Industrial Property Retirements,"² "Engineering Valuation and Depreciation,"³ and "Depreciation Systems."⁴

The average rate of retirement used in the calculation of the percent surviving for the survivor curve (life table) requires two sets of data: first, the property retired during a period of observation, identified by the property's age at retirement; and second, the property exposed to retirement at the beginning of the age intervals during the same period. The period of observation is referred to as the experience band. The band of years which represent the installation dates of the property exposed to retirement during the experience band is referred to as the placement band. An example of the calculations used in the development of a life table follows. The example includes schedules of annual aged property transactions, a schedule of plant exposed to retirement, a life table and illustrations of smoothing the stub survivor curve.

¹Marston, Anson, Robley Winfrey and Jean C. Hempstead. Engineering Valuation and Depreciation, 2nd Edition. New York, McGraw-Hill Book Company. 1953.

²Winfrey, Robley, Statistical Analyses of Industrial Property Retirements. Iowa State College, Engineering Experiment Station, Bulletin 125. 1935.

³Marston, Anson, Robley Winfrey, and Jean C. Hempstead, Supra Note 1.

⁴Wolf, Frank K. and W. Chester Fitch. Depreciation Systems. Iowa State University Press. 1994.

Schedules of Annual Transactions in Plant Records

The property group used to illustrate the retirement rate method is observed for the experience band 2015-2024 for which there were placements during the years 2010-2024. In order to illustrate the summation of the aged data by age interval, the data were compiled in the manner presented in Schedules 1 and 2 on pages II-11 and II-12. In Schedule 1, the year of installation (year placed) and the year of retirement are shown. The age interval during which a retirement occurred is determined from this information. In the example which follows, \$10,000 of the dollars invested in 2010 were retired in 2015. The \$10,000 retirement occurred during the age interval between 4½ and 5½ years on the basis that approximately one-half of the amount of property was installed prior to and subsequent to July 1 of each year. That is, on the average, property installed during a year is placed in service at the midpoint of the year for the purpose of the analysis. All retirements also are stated as occurring at the midpoint of a one-year age interval of time, except the first age interval which encompasses only one-half year.

The total retirements occurring in each age interval in a band are determined by summing the amounts for each transaction year-installation year combination for that age interval. For example, the total of \$143,000 retired for age interval 4½-5½ is the sum of the retirements entered on Schedule 1 immediately above the stair step line drawn on the table beginning with the 2015 retirements of 2010 installations and ending with the 2024 retirements of the 2019 installations. Thus, the total amount of 143 for age interval 4½-5½ equals the sum of:

$$10 + 12 + 13 + 11 + 13 + 13 + 15 + 17 + 19 + 20.$$

SCHEDULE 1. RETIREMENTS FOR EACH YEAR 2015-2024
SUMMARIZED BY AGE INTERVAL

Experience Band 2015-2024 Placement Band 2010-2024

Year	Retirements, Thousands of Dollars													Total During Age Interval (12)	Age Interval (13)
	During Year														
Placed (1)	2015 (2)	2016 (3)	2017 (4)	2018 (5)	2019 (6)	2020 (7)	2021 (8)	2022 (9)	2023 (10)	2024 (11)					
2010	10	11	12	13	14	16	23	24	25	26					
2011	11	12	13	15	16	18	20	21	22	19					
2012	11	12	13	14	16	17	19	21	22	18					
2013	8	9	10	11	11	13	14	15	16	17					
2014	9	10	11	12	13	14	16	17	19	20					
2015	4	9	10	11	12	13	14	15	16	20					
2016		5	11	12	13	14	15	16	18	20					
2017			6	12	13	15	16	17	19	19					
2018				6	13	15	16	17	19	19					
2019					7	14	16	17	19	20					
2020					8	8	18	20	22	23					
2021						9	9	20	22	25					
2022							11	11	23	25					
2023									11	24					
2024										13					
Total	53	68	86	106	128	157	196	231	273	308	1,606				

SCHEDULE 2. OTHER TRANSACTIONS FOR EACH YEAR 2015-2024
SUMMARIZED BY AGE INTERVAL

Experience Band 2015-2024 Placement Band 2010-2024

Year Placed (1)	During Year										Total During Age Interval (12)	Age Interval (13)	
	2015 (2)	2016 (3)	2017 (4)	2018 (5)	2019 (6)	2020 (7)	2021 (8)	2022 (9)	2023 (10)	2024 (11)			
2010	-	-	-	-	-	-	60 ^a	-	-	-	-	-	13½-14½
2011	-	-	-	-	-	-	-	-	-	-	-	-	12½-13½
2012	-	-	-	-	-	-	-	-	-	-	-	-	11½-12½
2013	-	-	-	-	-	-	-	(5) ^b	-	-	60	-	10½-11½
2014	-	-	-	-	-	-	-	6 ^a	-	-	-	-	9½-10½
2015	-	-	-	-	-	-	-	-	-	-	(5)	-	8½-9½
2016	-	-	-	-	-	-	-	-	-	-	6	-	7½-8½
2017	-	-	-	-	-	-	-	-	-	-	-	-	6½-7½
2018	-	-	-	-	-	-	-	(12) ^b	-	-	-	-	5½-6½
2019	-	-	-	-	-	-	-	-	22 ^a	-	-	-	4½-5½
2020	-	-	-	-	-	-	-	(19) ^b	-	-	10	-	3½-4½
2021	-	-	-	-	-	-	-	-	-	-	-	-	2½-3½
2022	-	-	-	-	-	-	-	-	-	(102) ^c	(121)	-	1½-2½
2023	-	-	-	-	-	-	-	-	-	-	-	-	½-1½
2024	-	-	-	-	-	-	-	-	-	-	-	-	0-½
Total	-	-	-	-	-	-	60	(30)	22	(102)	(50)	-	

^a Transfer Affecting Exposures at Beginning of Year

^b Transfer Affecting Exposures at End of Year

^c Sale with Continued Use

Parentheses Denote Credit Amount.

In Schedule 2, other transactions which affect the group are recorded in a similar manner. The entries illustrated include transfers and sales. The entries which are credits to the plant account are shown in parentheses. The items recorded on this schedule are not totaled with the retirements, but are used in developing the exposures at the beginning of each age interval.

Schedule of Plant Exposed to Retirement

The development of the amount of plant exposed to retirement at the beginning of each age interval is illustrated in Schedule 3 on page II-14. The surviving plant at the beginning of each year from 2015 through 2024 is recorded by year in the portion of the table headed "Annual Survivors at the Beginning of the Year." The last amount entered in each column is the amount of new plant added to the group during the year. The amounts entered in Schedule 3 for each successive year following the beginning balance or addition are obtained by adding or subtracting the net entries shown on Schedules 1 and 2. For the purpose of determining the plant exposed to retirement, transfers-in are considered as being exposed to retirement in this group at the beginning of the year in which they occurred, and the sales and transfers-out are considered to be removed from the plant exposed to retirement at the beginning of the following year. Thus, the amounts of plant shown at the beginning of each year are the amounts of plant from each placement year considered to be exposed to retirement at the beginning of each successive transaction year. For example, the exposures for the installation year 2020 are calculated in the following manner:

Exposures at age 0	= amount of addition	= \$750,000
Exposures at age ½	= \$750,000 - \$ 8,000	= \$742,000
Exposures at age 1½	= \$742,000 - \$18,000	= \$724,000
Exposures at age 2½	= \$724,000 - \$20,000 - \$19,000	= \$685,000
Exposures at age 3½	= \$685,000 - \$22,000	= \$663,000

SCHEDULE 3. PLANT EXPOSED TO RETIREMENT
 JANUARY 1 OF EACH YEAR 2015-2024
 SUMMARIZED BY AGE INTERVAL

Year Placed	Experience Band 2015-2024										Placement Band 2010-2024		
	Exposures, Thousands of Dollars										Total at		
	Annual Survivors at the Beginning of the Year										Beginning of		
	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	Age Interval	Age Interval	Age Interval
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(13)
2010	255	245	234	222	209	195	239	216	192	167	167	167	13½-14½
2011	279	268	256	243	228	212	194	174	153	131	323	323	12½-13½
2012	307	296	284	271	257	241	224	205	184	162	531	531	11½-12½
2013	338	330	321	311	300	289	276	262	242	226	823	823	10½-11½
2014	376	367	357	346	334	321	307	297	280	261	1,097	1,097	9½-10½
2015	420 ^a	416	407	397	386	374	361	347	332	316	1,503	1,503	8½-9½
2016		460 ^a	455	444	432	419	405	390	374	356	1,952	1,952	7½-8½
2017			510 ^a	504	492	479	464	448	431	412	2,463	2,463	6½-7½
2018				580 ^a	574	561	546	530	501	482	3,057	3,057	5½-6½
2019					660 ^a	653	639	623	628	609	3,789	3,789	4½-5½
2020						750 ^a	742	724	685	663	4,332	4,332	3½-4½
2021							850 ^a	841	821	799	4,955	4,955	2½-3½
2022								960 ^a	949	926	5,719	5,719	1½-2½
2023									1,080 ^a	1,069	6,579	6,579	½-1½
2024										1,220 ^a	7,490	7,490	0-½
Total	1,975	2,382	2,824	3,318	3,872	4,494	5,247	6,017	6,852	7,799	44,780	44,780	

^aAdditions during the year

For the entire experience band 2015-2024, the total exposures at the beginning of an age interval are obtained by summing diagonally in a manner similar to the summing of the retirements during an age interval (Schedule 1). For example, the figure of 3,789, shown as the total exposures at the beginning of age interval 4½-5½, is obtained by summing:

$$255 + 268 + 284 + 311 + 334 + 374 + 405 + 448 + 501 + 609.$$

Original Life Table

The original life table, illustrated in Schedule 4 on page II-16, is developed from the totals shown on the schedules of retirements and exposures, Schedules 1 and 3, respectively. The exposures at the beginning of the age interval are obtained from the corresponding age interval of the exposure schedule, and the retirements during the age interval are obtained from the corresponding age interval of the retirement schedule. The retirement ratio is the result of dividing the retirements during the age interval by the exposures at the beginning of the age interval. The percent surviving at the beginning of each age interval is derived from survivor ratios, each of which equals one minus the retirement ratio. The percent surviving is developed by starting with 100% at age zero and successively multiplying the percent surviving at the beginning of each interval by the survivor ratio, i.e., one minus the retirement ratio for that age interval. The calculations necessary to determine the percent surviving at age 5½ are as follows:

Percent surviving at age 4½	=	88.15	
Exposures at age 4½	=	3,789,000	
Retirements from age 4½ to 5½	=	143,000	
Retirement Ratio	=	143,000 ÷ 3,789,000	= 0.0377
Survivor Ratio	=	1.000 - 0.0377	= 0.9623
Percent surviving at age 5½	=	(88.15) x (0.9623)	= 84.83

The totals of the exposures and retirements (columns 2 and 3) are shown for the purpose of checking with the respective totals in Schedules 1 and 3. The ratio of the total retirements to the total exposures, other than for each age interval, is meaningless.

SCHEDULE 4. ORIGINAL LIFE TABLE
CALCULATED BY THE RETIREMENT RATE METHOD

Experience Band 2015-2024

Placement Band 2010-2024

(Exposure and Retirement Amounts are in Thousands of Dollars)

Age at Beginning of Interval	Exposures at Beginning of Age Interval	Retirements During Age Interval	Retirement Ratio	Survivor Ratio	Percent Surviving at Beginning of Age Interval
(1)	(2)	(3)	(4)	(5)	(6)
0.0	7,490	80	0.0107	0.9893	100.00
0.5	6,579	153	0.0233	0.9767	98.93
1.5	5,719	151	0.0264	0.9736	96.62
2.5	4,955	150	0.0303	0.9697	94.07
3.5	4,332	146	0.0337	0.9663	91.22
4.5	3,789	143	0.0377	0.9623	88.15
5.5	3,057	131	0.0429	0.9571	84.83
6.5	2,463	124	0.0503	0.9497	81.19
7.5	1,952	113	0.0579	0.9421	77.11
8.5	1,503	105	0.0699	0.9301	72.65
9.5	1,097	93	0.0848	0.9152	67.57
10.5	823	83	0.1009	0.8991	61.84
11.5	531	64	0.1205	0.8795	55.60
12.5	323	44	0.1362	0.8638	48.90
13.5	<u>167</u>	<u>26</u>	0.1557	0.8443	42.24
Total	<u>44,780</u>	<u>1,606</u>			35.66

Column 2 from Schedule 3, Column 12, Plant Exposed to Retirement.

Column 3 from Schedule 1, Column 12, Retirements for Each Year.

Column 4 = Column 3 Divided by Column 2.

Column 5 = 1.0000 Minus Column 4.

Column 6 = Column 5 Multiplied by Column 6 as of the Preceding Age Interval.

The original survivor curve is plotted from the original life table (column 6, Schedule 4). When the curve terminates at a percent surviving greater than zero, it is called a stub survivor curve. Survivor curves developed from retirement rate studies generally are stub curves.

Smoothing the Original Survivor Curve

The smoothing of the original survivor curve eliminates any irregularities and serves as the basis for the preliminary extrapolation to zero percent surviving of the original stub curve. Even if the original survivor curve is complete from 100% to zero percent, it is desirable to eliminate any irregularities, as there is still an extrapolation for the vintages which have not yet lived to the age at which the curve reaches zero percent. In this study, the smoothing of the original curve with established type curves was used to eliminate irregularities in the original curve.

The Iowa type curves are used in this study to smooth those original stub curves which are expressed as percents surviving at ages in years. Each original survivor curve was compared to the Iowa curves using visual and mathematical matching in order to determine the better fitting smooth curves. In Figures 6, 7, and 8, the original curve developed in Schedule 4 is compared with the L, S, and R Iowa type curves which most nearly fit the original survivor curve. In Figure 6, the L1 curve with an average life between 12 and 13 years appears to be the best fit. In Figure 7, the S0 type curve with a 12-year average life appears to be the best fit and appears to be better than the L1 fitting. In Figure 8, the R1 type curve with a 12-year average life appears to be the best fit and appears to be better than either the L1 or the S0.

In Figure 9, the three fittings, 12-L1, 12-S0 and 12-R1 are drawn for comparison purposes. It is probable that the 12-R1 Iowa curve would be selected as the most representative of the plotted survivor characteristics of the group.

FIGURE 6. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN L1 IOWA TYPE CURVE ORIGINAL AND SMOOTH SURVIVOR CURVES

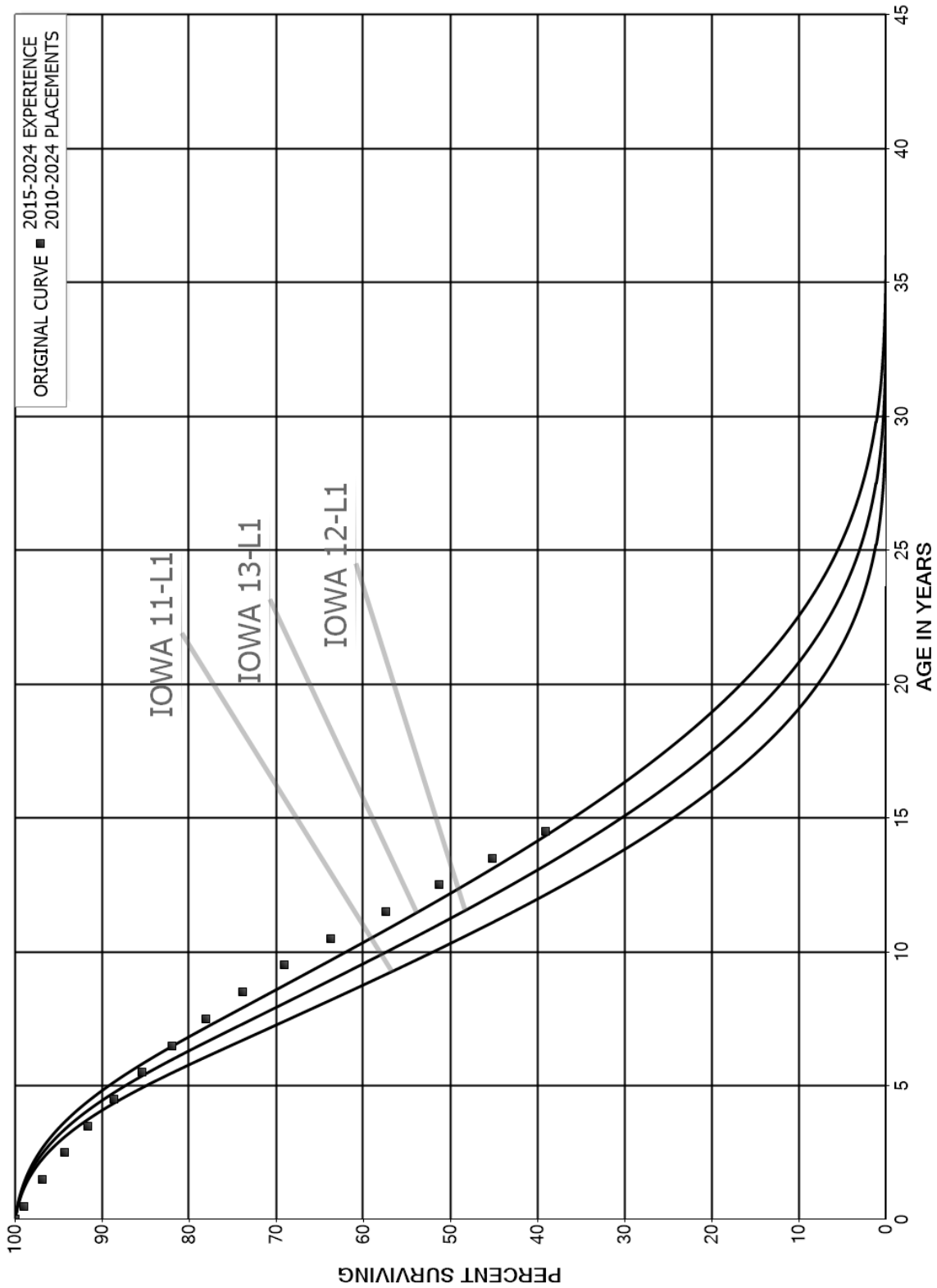


FIGURE 7. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN S0 IOWA TYPE CURVE ORIGINAL AND SMOOTH SURVIVOR CURVES

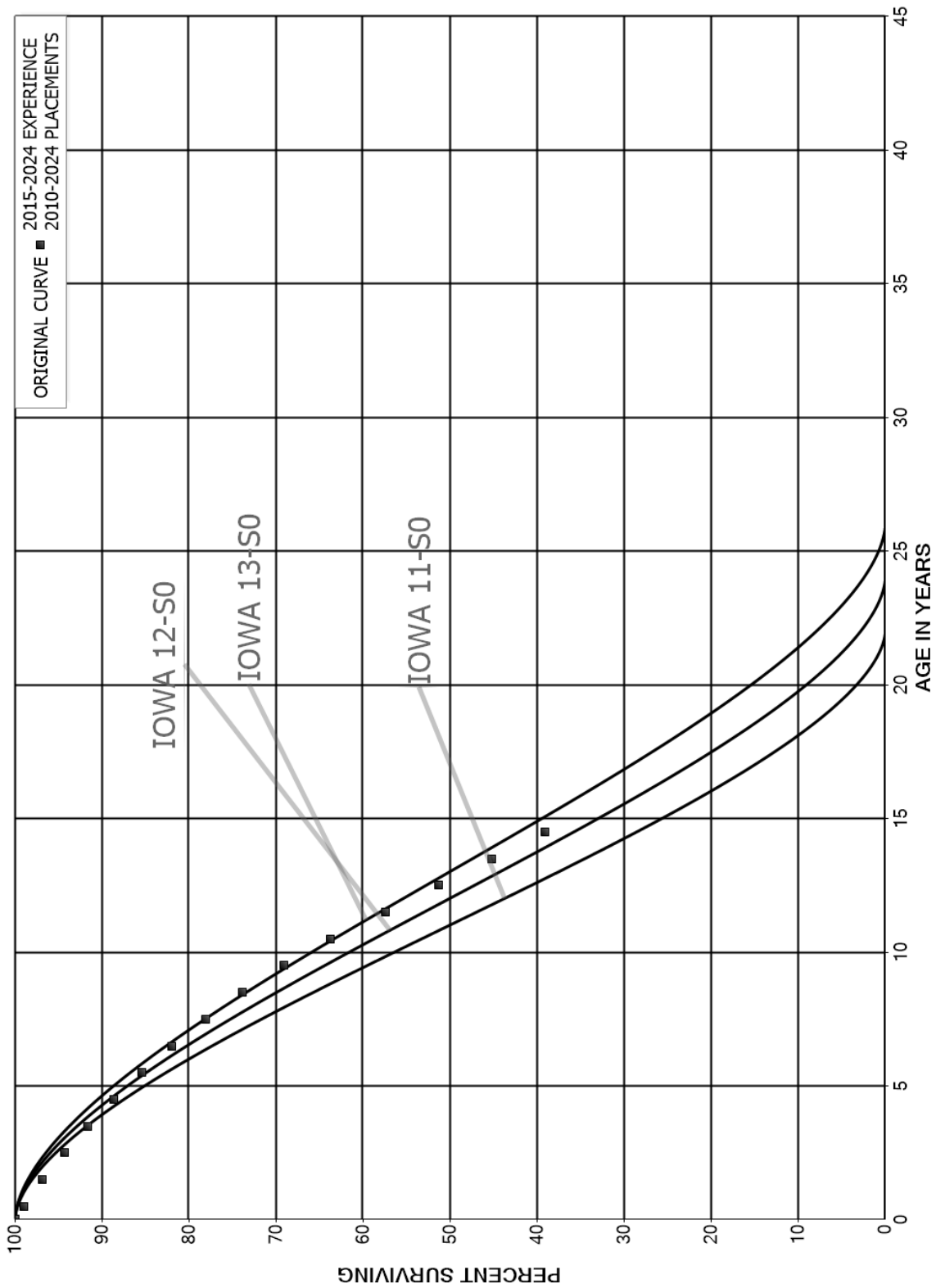


FIGURE 8. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN R1 IOWA TYPE CURVE ORIGINAL AND SMOOTH SURVIVOR CURVES

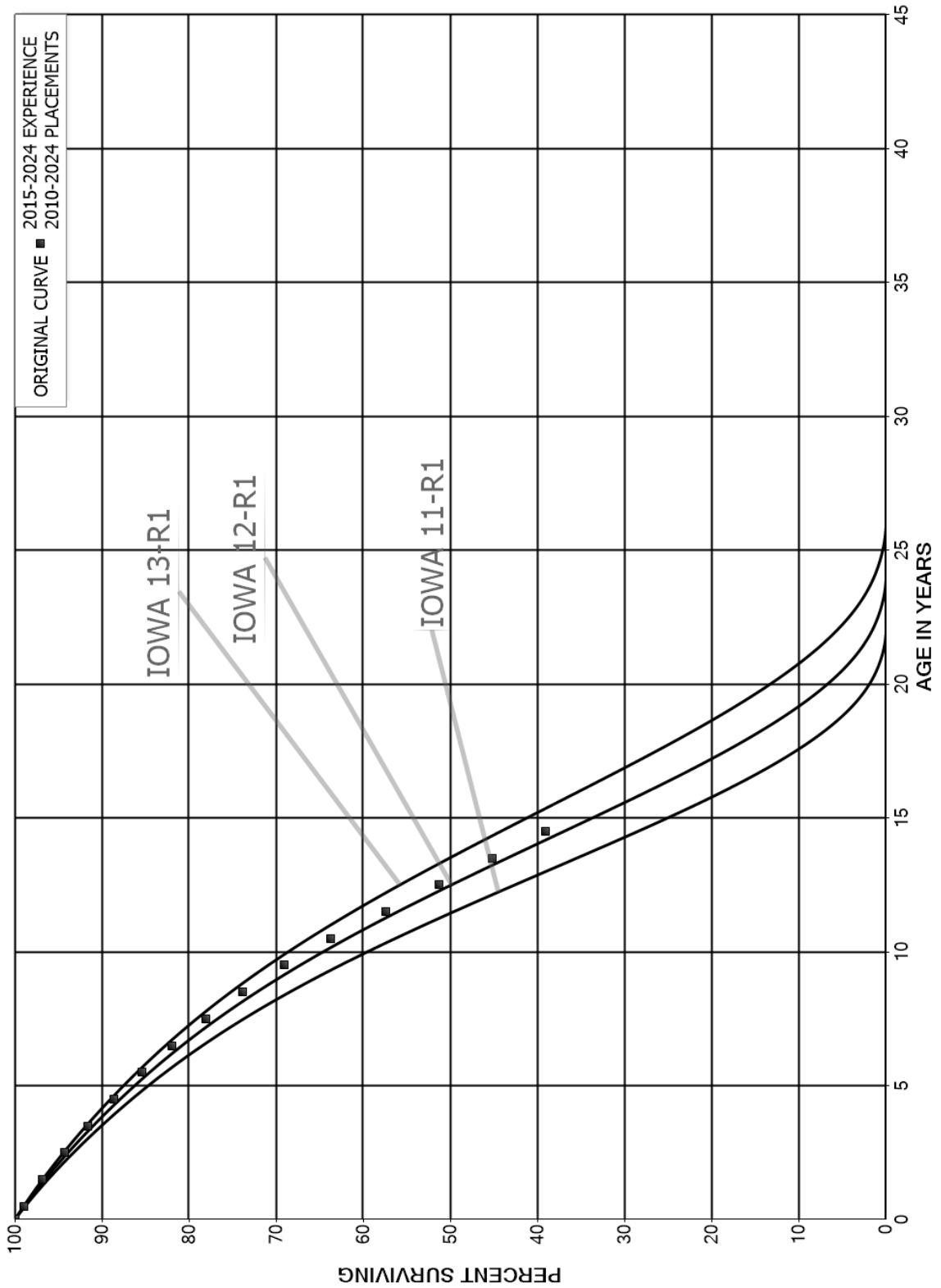
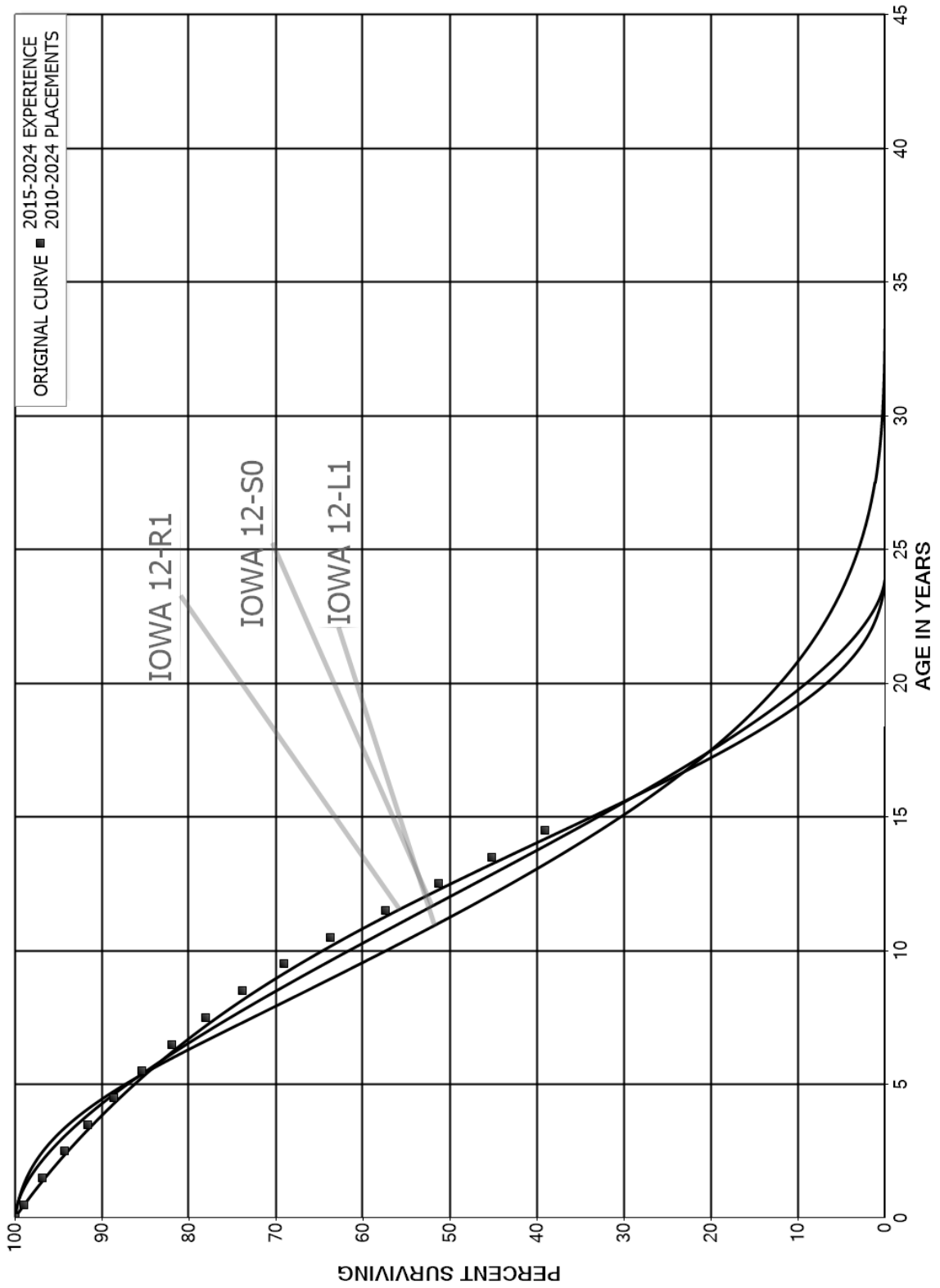


FIGURE 9. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN L1, S0 AND R1 IOWA TYPE CURVE ORIGINAL AND SMOOTH SURVIVOR CURVES



PART III. SERVICE LIFE CONSIDERATIONS

PART III. SERVICE LIFE CONSIDERATIONS

FIELD TRIPS

In order to be familiar with the operation of the Company and observe representative portions of the plant, field trips have been conducted. A general understanding of the function of the plant and information with respect to the reasons for past retirements and the expected future causes of retirements are obtained during field trips. This knowledge and information were incorporated in the interpretation and extrapolation of the statistical analyses.

The following is a list of the locations visited during recent field trips.

October 8-9, 2024

- Eastpoint Service Center
- Simpsonville Solar Farm
- Ghent Generating Facility
- Trimble County Generating Facility
- Glendale South Substation
- Glendale Industrial Substation

October 14-16, 2019

- Auburndale Service Center
- Cane Run 7 (CCGT)
- E. W. Brown Generating Facility
- Dix Dam Station
- Simpsonville Data Center
- Trimble County Generating Facility

October 20, 2015

- E.W. Brown Generating Facility
- Ghent Generating Facility
- Higby Mill Substation

October 10-11, 2011

- E.W. Brown Generating Facility
- Tyrone Generating Facility
- Ghent Generating Facility
- Trimble County Generating Facility

April 23-25, 2007

Trimble County Generating Facility
Ghent Generating Facility
E.W. Brown Generating Facility
E.W. Brown Ice Plant
E.W. Brown Dispatch Center
Dix Dam Hydro Plant
Shelbyville General Office

SERVICE LIFE ANALYSIS

The service life estimates were based on judgment which considered a number of factors. The primary factors were the statistical analyses of data, current Company policies and outlook as determined during conversations with management; and the survivor curve estimates from previous studies of this company and other electric utility companies.

For 32 plant accounts and subaccounts for which survivor curves were estimated, the statistical analyses using the retirement rate method resulted in good to excellent indications of the survivor patterns experienced. These accounts represent 94 percent of depreciable plant. Generally, the information external to the statistics led to minimal or no significant departure from the indicated survivor curves for the accounts listed below. The statistical support for the service life estimates is presented in the section beginning on page VII-2.

STEAM PRODUCTION PLANT

311.00	Structures and Improvements
312.00	Boiler Plant Equipment
314.00	Turbogenerator Units
315.00	Accessory Electric Equipment
316.00	Miscellaneous Power Plant Equipment

HYDROELECTRIC PRODUCTION PLANT

331.00	Structures and Improvements
335.00	Miscellaneous Power Plant Equipment

OTHER PRODUCTION PLANT

343.00	Prime Movers
344.00	Generators

TRANSMISSION PLANT

352.10	Structures and Improvements – Non-System Control
352.20	Structures and Improvements – System Control/Communication
353.10	Station Equipment – Non-System Control
353.20	Station Equipment - System Control/Communication
354.00	Towers and Fixtures
355.00	Poles and Fixtures
356.00	Overhead Conductors and Devices

DISTRIBUTION PLANT

361.00	Structures and Improvements
362.00	Station Equipment
364.00	Poles, Towers and Fixtures
365.00	Overhead Conductors and Devices
366.00	Underground Conduit
367.00	Underground Conductors and Devices
368.00	Line Transformers
369.00	Services
370.00	Meters
373.00	Street Lighting and Signal Systems

GENERAL PLANT

390.10	Structures and Improvements - Owned Property
390.20	Structures and Improvements - Leasehold Improvements
392.00	Transportation Equipment – Cars and Light Trucks
392.10	Transportation Equipment – Heavy Trucks and Other
396.10	Power Operated Equipment – Large Machinery
396.20	Power Operated Equipment - Other

Account 364.00, Poles, Towers and Fixtures and Account 368.00, Line Transformers, are used to illustrate the manner in which the study was conducted for the groups in the preceding list. Account 364.00 represents approximately 5 percent, and Account 368.00 represents approximately 3 percent, of the total depreciable plant. Aged plant accounting data have been compiled for the years 1905 through 2024 for poles and 1900 through 2024 for line transformers. These data have been coded in the course of the Company's normal record keeping according to account or property group, type of transaction, year in which the transaction took place, and year in which the electric plant was placed in service. The

retirements, other plant transactions, and plant additions were analyzed by the retirement rate method.

The survivor curve estimate for Account 364.00, Poles, Towers and Fixtures, is based on the statistical indications for the periods 1905 through 2024 and 1965 through 2024. The Iowa 57-R1.5 is an excellent fit of the original survivor curve. The 57-year service life is slightly higher than the upper end of the typical service life range of 40 to 55 years for distribution poles. The 57-year life reflects the Company's practices of longer lives through extensive maintenance on its poles and steady retirements for all vintages due to load demands. The previous estimate was the Iowa 54-R1.5.

The survivor curve estimate for Account 368.00, Line Transformers, is the 47-R2.5 and is based on the statistical indication for the periods 1900 through 2024, 1965 through 2024 and 2005 through 2024. The 47-R2.5 is an excellent fit of the significant portion of the original survivor curve as set forth on page VII-195 and consistent with management outlook for a continuation of historical experience, and within the typical service life range of 35 to 50 years for line transformers. The previous estimate was the Iowa 46-R2.

Life Span Estimates

Inasmuch as production plant consists of large generating units, the life span technique was employed in conjunction with the use of interim survivor curves which reflect interim retirements that occur prior to the ultimate retirement of the major unit. An interim survivor curve was estimated for each plant account, inasmuch as the rate of interim retirements differs from account to account. The interim survivor curves estimated for steam, hydro, and other production plant were based on the retirement rate method of life analysis which incorporated experienced aged retirements for the period 1926 through 2024 for steam, 1941 through 2024 for hydro, and 1970 through 2024 for other production.

The depreciable life span estimates for power generating stations were the result of

considering experienced life spans of similar generating units, the age of surviving units, general operating characteristics of the units, major refurbishing, and discussions with management personnel concerning the probable long-term outlook for the units, and observed features and conditions at the time of the field visit. These life spans represent the expected depreciable life of each facility under their current configuration. Future capital expenditures can extend a facility's depreciable life, however, such changes to depreciable life would not be prudent until the capital expenditures are actually put into plant in service.

The life span estimate for most steam, base-load units is 53 to 64 years, which is within the typical range of life spans for such units, however, a trend for shorter life spans has been established in recent years. The 100-year life span for the hydro production facility is within the typical range. Life spans of 40 years were estimated for the majority of combustion turbines. These life span estimates are typical for combustion turbines which are used primarily as peaking units. Life spans of 25 years were estimated for the solar facilities that are currently in service. Life for wind assets is 25 years from date of generation.

A summary of the year in service, life span and probable retirement year for each power production unit follows:

<u>Depreciable Group</u>	<u>Major Year in Service</u>	<u>Probable Retirement Year</u>	<u>Life Span</u>
Steam Production Plant			
Brown Unit 1	1956	2019	63
Brown Unit 2	1963	2019	56
Brown Unit 3	1971	2035	64
Ghent Unit 1	1974	2034	60
Ghent Unit 2	1977	2034	57
Ghent Unit 3	1981	2037	56
Ghent Unit 4	1984	2037	53
System Laboratory	1989	2040	51
Trimble County Unit 2	1990,2011	2066	76,55

<u>Depreciable Group</u>	<u>Major Year in Service</u>	<u>Probable Retirement Year</u>	<u>Life Span</u>
Hydroelectric Production Plant			
Dix Dam	1941	2041	100
Other Production Plant			
Paddy's Run Generator 13	2001	2041	40
Brown Unit 5	2001	2041	40
Brown Unit 6	1999	2039	40
Brown Unit 7	1999	2039	40
Brown Unit 8	1995	2035	40
Brown Unit 9	1994	2034	40
Brown Unit 10	1995	2035	40
Brown Unit 11	1996	2036	40
Trimble County Unit 5	2002	2042	40
Trimble County Unit 6	2002	2042	40
Trimble County Unit 7	2004	2044	40
Trimble County Unit 8	2004	2044	40
Trimble County Unit 9	2004	2044	40
Trimble County Unit 10	2004	2044	40
Haefling Units 1, 2, & 3	1970,2000	2025	55,25
Cane Run Unit 7	2015	2055	40
Solar and Wind Production Plant			
Brown Solar	2016	2041	25
Simpsonville Solar Array 1	2019	2044	25
Simpsonville Solar Array 2	2020	2045	25
Simpsonville Solar Array 3	2021	2046	25
Simpsonville Solar Array 4	2021	2046	25
Brown Wind	2023	2049	25

Similar studies were performed for the remaining plant accounts. Each of the judgments represented a consideration of statistical analyses of aged plant activity, management's outlook for the future, and the typical range of lives used by other electric companies.

The selected amortization periods for other General Plant accounts are described in the section "Calculated Annual and Accrued Amortization."

PART IV. NET SALVAGE CONSIDERATIONS

PART IV. NET SALVAGE CONSIDERATIONS

NET SALVAGE ANALYSIS

The estimates of net salvage by account were based in part on historical data compiled through 2024. Cost of removal and gross salvage were expressed as percents of the original cost of plant retired, both on annual and three-year moving average bases. The most recent five-year average also was calculated for consideration. The net salvage estimates by account are expressed as a percent of the original cost of plant retired.

Net Salvage Considerations

The estimates of future net salvage are expressed as percentages of surviving plant in service, i.e., all future retirements. In cases in which removal costs are expected to exceed salvage receipts, a negative net salvage percentage is estimated. The net salvage estimates were based on judgment which incorporated analyses of historical cost of removal and gross salvage data, expectations with respect to future removal requirements and markets for retired equipment and materials.

The analyses of historical cost of removal and gross salvage data are presented in the section titled "Net Salvage Statistics" for the plant accounts for which the net salvage estimate relied partially on those analyses.

Statistical analyses of historical data for the period, 1985 through 2024 by plant account were analyzed. The analyses contributed significantly toward the net salvage estimates for 35 plant accounts, representing 95 percent of the depreciable plant, as follows:

STEAM PRODUCTION PLANT	
311.00	Structures and Improvements
312.00	Boiler Plant Equipment
314.00	Turbogenerator Units
315.00	Accessory Electric Equipment
316.00	Miscellaneous Power Plant Equipment

HYDROELECTRIC PRODUCTION PLANT

- 331.00 Structures and Improvements
- 333.00 Water Wheels, Turbines and Generators
- 334.00 Accessory Electric Equipment
- 335.00 Miscellaneous Power Plant Equipment

OTHER PRODUCTION PLANT

- 341.00 Structures and Improvements
- 342.00 Fuel Holders, Producers and Accessories
- 343.00 Prime Movers
- 344.00 Generators
- 345.00 Accessory Electric Equipment
- 346.00 Miscellaneous Power Plant Equipment

TRANSMISSION PLANT

- 353.10 Station Equipment – Non-System Control
- 353.20 Station Equipment - System Control/Communication
- 355.00 Poles and Fixtures
- 356.00 Overhead Conductors and Devices

DISTRIBUTION PLANT

- 362.00 Station Equipment
- 364.00 Poles, Towers and Fixtures
- 365.00 Overhead Conductors and Devices
- 366.00 Underground Conduit
- 367.00 Underground Conductors and Devices
- 368.00 Line Transformers
- 369.00 Services
- 370.00 Meters
- 370.20 Meters – CT and PT
- 373.00 Street Lighting and Signal Systems

GENERAL PLANT

- 390.10 Structures and Improvements - Owned Property
- 390.20 Structures and Improvements - Leasehold Improvements
- 392.00 Transportation Equipment - Cars and Light Trucks
- 392.10 Transportation Equipment – Heavy Trucks and Other
- 396.10 Power Operated Equipment – Large Machinery
- 396.20 Power Operated Equipment - Other

Account 368.00, Line Transformers, is used to illustrate the manner in which the study was conducted for the groups in the preceding list. Net salvage data for the period 1985 through 2024 were analyzed for this account. The data include cost of removal, gross salvage and net salvage amounts and each of these amounts is expressed as a percent of

the original cost of regular retirements. Three-year moving averages for the 1985-1987 through 2022-2024 periods were computed to smooth the annual amounts.

Cost of removal was slightly higher during the eight year period, 2002 through 2009, then a reduction in recent years as a percentage of retirements. The high removal costs during the eight year period has not continued based on the current practices, however recent levels are expected to continue for line transformers. Cost of removal for the most recent five years averaged 15 percent.

Gross salvage has been steady for most years. There were low levels in 2001-2006 and over the last six years. The most recent five-year average of 9 percent gross salvage reflects recent trends of salvage value for line transformers due to new practices of refurbishing the assets. These recent levels are expected to continue for salvage value.

The net salvage percent based on the overall period 1985 through 2024 is 6 percent negative net salvage. The range of estimates made by other electric companies for line transformers is positive 5 to negative 10 percent. The net salvage estimate for line transformers is negative 5 percent, is within the range of estimates for other electric companies and reflects the level of negative net salvage for the 40 years.

The net salvage percents for the remaining accounts were based on judgment incorporating estimates of previous studies of this and other electric utilities.

The overall net salvage estimates for the Company's production facilities, for which the life span method is used, is based on estimates of both terminal net salvage and interim net salvage. Terminal net salvage is the net salvage experienced at the end of a production plant's life span. Interim net salvage is the net salvage experienced for interim retirements that occur prior to the final retirement of the plant. The terminal net salvage estimates in the study were based on decommissioning costs assigned to comparable facilities. The interim net salvage estimates were based in part on an analysis of historical

interim retirement and net salvage data. Based on informed judgment that incorporated these interim net salvage analyses for each plant account, an interim negative net salvage estimate between negative 5 and negative 40 percent was used for each steam plant account, a net salvage estimate between 0 and negative 25 percent for hydro plant and a negative net salvage estimate between 3 and 20 percent was used for each other production plant account.

The interim survivor curve estimates for each account and production facility were used to calculate the percentage of plant expected to be retired as interim retirements and terminal retirements. These are shown on Table 2 in the Net Salvage Statistics section on pages VIII-2 and VIII-3. These percentages were used to determine the weighted net salvage estimate for each account and production facility based on the interim and terminal net salvage estimates. These calculations, as well as the estimated terminal net salvage amounts and interim net salvage percents, are shown on Table 2 of the Net Salvage Statistics section on pages VIII-2 and VIII-3.

Generally, the net salvage estimates for the remaining general plant accounts were zero percent, consistent with amortization accounting.

**PART V. CALCULATION OF ANNUAL AND
ACCRUED DEPRECIATION**

PART V. CALCULATION OF ANNUAL AND ACCRUED DEPRECIATION

GROUP DEPRECIATION PROCEDURES

A group procedure for depreciation is appropriate when considering more than a single item of property. Normally the items within a group do not have identical service lives, but have lives that are dispersed over a range of time. There are two primary group procedures, namely, average service life and equal life group. In the average service life procedure, the rate of annual depreciation is based on the average life or average remaining life of the group, and this rate is applied to the surviving balances of the group's cost. A characteristic of this procedure is that the cost of plant retired prior to average life is not fully recouped at the time of retirement, whereas the cost of plant retired subsequent to average life is more than fully recouped. Over the entire life cycle, the portion of cost not recouped prior to average life is balanced by the cost recouped subsequent to average life.

Single Unit of Property

The calculation of straight line depreciation for a single unit of property is straightforward. For example, if a \$1,000 unit of property attains an age of four years and has a life expectancy of six years, the annual accrual over the total life is:

$$\frac{\$1,000}{(4 + 6)} = \$100 \text{ per year.}$$

The accrued depreciation is:

$$\$1,000 \left(1 - \frac{6}{10} \right) = \$400.$$

Remaining Life Annual Accruals

For the purpose of calculating remaining life accruals as of June 30, 2024, the depreciation reserve for each plant account is allocated among vintages in proportion to the calculated accrued depreciation for the account. Explanations of remaining life accruals and calculated accrued depreciation follow. The detailed calculations as of June 30, 2024 are set forth in the Results of Study section of the report.

Average Service Life Procedure

In the average service life procedure, the remaining life annual accrual for each vintage is determined by dividing future book accruals (original cost less book reserve) by the average remaining life of the vintage. The average remaining life is a directly weighted average derived from the estimated future survivor curve in accordance with the average service life procedure.

The calculated accrued depreciation for each depreciable property group represents that portion of the depreciable cost of the group which would not be allocated to expense through future depreciation accruals if current forecasts of life characteristics are used as the basis for such accruals. The accrued depreciation calculation consists of applying an appropriate ratio to the surviving original cost of each vintage of each account based upon the attained age and service life. The straight line accrued depreciation ratios are calculated as follows for the average service life procedure:

$$\text{Ratio} = 1 - \frac{\text{Average Remaining Service Life}}{\text{Average Service Life}}$$

CALCULATION OF ANNUAL AND ACCRUED AMORTIZATION

Amortization, as defined in the Uniform System of Accounts, is the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. Normally, the distribution of the amount is in equal amounts to each year of the amortization period.

The calculation of annual and accrued amortization requires the selection of an amortization period. The amortization periods used in this report were based on judgment which incorporated a consideration of the period during which the assets will render most of their service, the amortization periods and service lives used by other utilities, and the service life estimates previously used for the asset under depreciation accounting.

Amortization accounting is appropriate for certain General Plant accounts that represent numerous units of property, but a very small portion of total depreciable electric plant in service. The accounts and their amortization periods are as follows:

	Account	Amortization Period, Years
391.10	Office Furniture and Equipment	20
391.20	Non-PC Computer Equipment	5
391.31	Personal Computers	4
393.00	Stores Equipment	25
394.00	Tools, Shop and Garage Equipment	25
397.00	Communication Equipment – Microwave, Fiber and Other	25
397.10	Communication Equipment - Radio and Telephone	10
397.20	Communication Equipment – DSM	10
398.00	Miscellaneous Equipment	15

For the purpose of calculating annual amortization amounts as of June 30,2024, the book depreciation reserve for each plant account or subaccount is assigned or allocated to vintages. The book reserve assigned to vintages with an age greater than

the amortization period is equal to the vintage's original cost. The remaining book reserve is allocated among vintages with an age less than the amortization period in proportion to the calculated accrued amortization. The calculated accrued amortization is equal to the original cost multiplied by the ratio of the vintage's age to its amortization period. The annual amortization amount is determined by dividing the future amortizations (original cost less allocated book reserve) by the remaining period of amortization for the vintage.

PART VI. RESULTS OF STUDY

PART VI. RESULTS OF STUDY

QUALIFICATION OF RESULTS

The calculated annual and accrued depreciation are the principal results of the study. Continued surveillance and periodic revisions are normally required to maintain continued use of appropriate annual depreciation accrual rates. An assumption that accrual rates can remain unchanged over a long period of time implies a disregard for the inherent variability in service lives and net salvage and for the change of the composition of property in service. The annual accrual rates were calculated in accordance with the straight line remaining life method of depreciation, using the average service life procedure based on estimates which reflect considerations of current historical evidence and expected future conditions.

The annual depreciation accrual rates are applicable specifically to the electric plant in service as of June 30, 2024 and the application of such rates to future balances that reflect additions subsequent to June 30, 2024.

DESCRIPTION OF STATISTICAL SUPPORT

The service life and net salvage estimates were based on judgment which incorporated statistical analyses of retirement data, discussions with management and consideration of estimates made for other electric utility companies. The results of the statistical analyses of service life are presented in the section titled "Service Life Statistics".

The estimated survivor curves for each account are presented in graphical form. The charts depict the estimated smooth survivor curve and original survivor curve(s), when applicable, related to each specific group. For groups where the original survivor

curve was plotted, the calculation of the original life table is also presented.

The analyses of net salvage data are presented in the section titled, "Net Salvage Statistics". The tabulations present annual cost of removal and gross salvage data, three-year moving averages and the most recent five-year average. Data are shown in dollars and as percentages of original costs retired.

DESCRIPTION OF DEPRECIATION TABULATIONS

A summary of the results of the study, as applied to the original cost of electric plant as of June 30, 2024, is presented on pages VI-4 through VI-11 of this report. The schedule sets forth the original cost, the book reserve, future accruals, the calculated annual depreciation rate and amount, and the composite remaining life related to electric plant.

The tables of the calculated annual depreciation accruals are presented in account sequence in the section titled "Detailed Depreciation Calculations." The tables indicate the estimated survivor curve and net salvage percent for the account and set forth, for each installation year, the original cost, the calculated accrued depreciation, the allocated book reserve, future accruals, the remaining life and the calculated annual accrual amount.

KENTUCKY UTILITIES COMPANY

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO ELECTRIC PLANT AS OF JUNE 30, 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	CALCULATED ANNUAL ACCRUAL		(10)=(7)/(8)
								AMOUNT	RATE	
DEPRECIABLE PLANT										
INTANGIBLE PLANT										
302.00	FRANCHISES AND CONSENTS		20-SQ	0	55,918.83	55,919	0	0	0	-
303.00	MISCELLANEOUS INTANGIBLE PLANT		5-SQ	0	68,513,722.52	51,333,170	17,180,553	6,368,318	9.29	2.7
303.10	CCS SOFTWARE		SQUARE	*	14,448,869.46	10,725,453	3,723,416	1,063,833	7.36	3.5
303.30	CLOUD SOFTWARE	12-2027	5-SQ	0	2,333,397.76	1,400,464	932,934	453,611	19.44	2.1
303.32	DMS CLOUD SOFTWARE		5-SQ	0	81,327.60	1,671	79,657	16,770	20.62	4.7
303.40	CLOUD SOFTWARE - PREPAIDS		5-SQ	0	755,486.87	347,812	407,675	153,104	20.27	2.7
303.42	DMS CLOUD SOFTWARE - PREPAIDS		5-SQ	0	81,327.60	1,671	79,657	16,770	20.62	4.7
	TOTAL INTANGIBLE PLANT				86,270,051.04	63,866,160	22,403,892	8,072,406	9.36	
STEAM PRODUCTION PLANT										
311.00	STRUCTURES AND IMPROVEMENTS									
	TRIMBLE COUNTY UNIT 2 SCRUBBER	06-2066	95-R2.5	(13)	141,206,392.96	29,042,628	131,520,596	3,275,743	2.32	40.1
	TRIMBLE COUNTY UNIT 2 SCRUBBER	06-2066	95-R2.5	(13)	5,761,970.34	3,706,478	2,625,035	73,136	1.26	38.6
	TRIMBLE COUNTY TRAINING CENTER	06-2066	95-R2.5	(13)	1,463,913.45	851,982	1,550,916	35,067	2.57	40.7
	SYSTEM LABORATORY	02-2019	95-R2.5	(1)	11,505,693.71	11,850,852	3,037,755	191,340	4.53	13.9
	BROWN UNIT 1	02-2019	95-R2.5	(3)	8,663,426.75	8,923,330	0	0	-	-
	BROWN UNIT 2	02-2019	95-R2.5	(3)	30,270,991.38	19,842,540	11,336,581	1,040,058	3.44	10.9
	BROWN UNIT 1, 2 AND 3 SCRUBBER	06-2035	95-R2.5	(3)	45,562,901.59	26,220,421	20,709,368	1,894,702	4.16	10.9
	GHE NT UNIT 1 SCRUBBER	06-2034	95-R2.5	(6)	8,543,441.83	7,054,438	2,001,610	202,023	2.36	9.9
	GHE NT UNIT 2	06-2034	95-R2.5	(6)	22,835,850.35	13,429,813	10,953,311	1,093,311	4.79	9.9
	GHE NT UNIT 3	06-2034	95-R2.5	(6)	17,403,072.05	11,695,075	6,752,181	687,671	3.95	9.8
	GHE NT UNIT 4	06-2034	95-R2.5	(6)	52,417,096.74	37,695,130	17,866,993	1,397,829	2.67	12.8
	GHE NT UNIT 1 SCRUBBER	06-2037	95-R2.5	(6)	118,931,607.10	27,879,255	98,186,249	7,611,018	6.40	12.9
	GHE NT UNIT 2 SCRUBBER	06-2037	95-R2.5	(6)	15,864,445.35	12,781,660	4,034,652	408,113	2.57	9.9
	GHE NT UNIT 4 SCRUBBER	06-2037	95-R2.5	(6)	130,361.98	8,897	129,287	9,999	7.67	12.9
	TOTAL STRUCTURES AND IMPROVEMENTS				484,483,203.88	210,141,669	310,729,293	17,923,010	3.70	17.3
312.00	BOILER PLANT EQUIPMENT									
	TRIMBLE COUNTY UNIT 2	06-2066	60-R2	(13)	733,798,446.93	174,720,501	654,471,744	17,750,796	2.42	36.9
	TRIMBLE COUNTY UNIT 2 SCRUBBER	06-2066	60-R2	(13)	73,326,495.21	29,027,986	53,830,954	1,510,686	2.06	35.6
	BROWN UNIT 3	06-2035	60-R2	(3)	504,308,550.33	204,413,334	315,024,473	29,278,688	5.81	10.8
	BROWN UNIT 1, 2 AND 3 SCRUBBER	06-2035	60-R2	(3)	336,117,828.95	176,074,681	170,126,683	15,772,236	4.69	10.8
	GHE NT UNIT 1 SCRUBBER	06-2034	60-R2	(6)	141,866,731.75	94,257,316	56,121,420	5,721,378	4.03	9.8
	GHE NT UNIT 2	06-2034	60-R2	(6)	397,361,135.91	189,729,768	231,473,036	23,658,513	5.95	9.8
	GHE NT UNIT 3	06-2034	60-R2	(6)	286,600,547.41	145,209,116	138,597,464	16,262,801	5.67	9.8
	GHE NT UNIT 4	06-2034	60-R2	(6)	462,971,817.09	236,223,203	234,526,953	18,742,383	4.05	12.9
	GHE NT UNIT 2 SCRUBBER	06-2037	60-R2	(6)	1,026,104,196.71	389,423,670	704,366,779	55,844,222	5.40	12.9
	GHE NT UNIT 3 SCRUBBER	06-2037	60-R2	(6)	1,026,104,196.71	389,423,670	704,366,779	55,844,222	5.40	12.9
	GHE NT UNIT 4 SCRUBBER	06-2037	60-R2	(6)	1,026,104,196.71	389,423,670	704,366,779	55,844,222	5.40	12.9
	GHE NT UNIT 1 SCRUBBER	06-2037	60-R2	(6)	1,026,104,196.71	389,423,670	704,366,779	55,844,222	5.40	12.9
	GHE NT UNIT 2 SCRUBBER	06-2037	60-R2	(6)	1,026,104,196.71	389,423,670	704,366,779	55,844,222	5.40	12.9
	GHE NT UNIT 3 SCRUBBER	06-2037	60-R2	(6)	1,026,104,196.71	389,423,670	704,366,779	55,844,222	5.40	12.9
	GHE NT UNIT 4 SCRUBBER	06-2037	60-R2	(6)	1,026,104,196.71	389,423,670	704,366,779	55,844,222	5.40	12.9
	TOTAL BOILER PLANT EQUIPMENT				4,413,773,216.61	1,939,299,035	2,770,586,530	199,622,476	4.52	13.9
312.10	BOILER PLANT EQUIPMENT - ASH PONDS									
	TRIMBLE COUNTY UNIT 2 - BOTTOM ASH	12-2025	100-S4	*	4,473,565.59	4,284,682	188,884	125,923	2.81	1.5
	TRIMBLE COUNTY UNIT 2 - GYPSUM ASH	10-2024	100-S4	*	4,610,665.23	4,486,954	113,711	113,711	2.47	1.0
	BROWN UNIT 3	06-2025	100-S4	*	19,802,080.26	19,301,431	500,649	500,649	2.53	1.0
	GHE NT UNIT 4	09-2024	100-S4	*	32,692,663.87	32,356,507	336,157	336,157	1.03	1.0
	TOTAL BOILER PLANT EQUIPMENT - ASH PONDS				61,578,974.95	60,439,574	1,139,401	1,076,440	1.75	1.1
314.00	TURBOGENERATOR UNITS									
	TRIMBLE COUNTY UNIT 2	06-2066	55-R1.5	*	93,477,939.86	30,455,458	75,174,614	2,196,397	2.35	34.2
	BROWN UNIT 3	06-2035	55-R1.5	(3)	51,310,326.67	21,536,867	31,312,769	2,880,879	5.81	10.5
	GHE NT UNIT 1	06-2034	55-R1.5	(6)	58,082,935.44	29,317,113	32,250,799	3,345,167	5.77	9.6
	GHE NT UNIT 2	06-2034	55-R1.5	(6)	37,676,450.32	25,160,202	14,776,835	1,566,253	4.16	9.4
	GHE NT UNIT 3	06-2037	55-R1.5	(6)	59,445,577.98	26,977,894	36,034,419	2,940,605	4.95	12.3
	GHE NT UNIT 4	06-2037	55-R1.5	(6)	80,027,664.39	37,830,797	46,996,739	3,833,322	4.79	12.3
	TOTAL TURBOGENERATOR UNITS				380,021,094.66	171,278,331	236,546,175	16,866,623	4.44	14.0

KENTUCKY UTILITIES COMPANY

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO ELECTRIC PLANT AS OF JUNE 30, 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)=(8)/(5)	(10)=(7)/(8)
	ACCOUNT	PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE PERCENT	ORIGINAL COST AS OF JUNE 30, 2024	BOOK DEPRECIATION RESERVE	FUTURE ACCRUALS	CALCULATED ANNUAL ACCRUAL AMOUNT	RATE	COMPOSITE REMAINING LIFE
315.00	ACCESSORY ELECTRIC EQUIPMENT									
	TRIMBLE COUNTY UNIT 2	06-2066	70-R4	*	50,925,191.95	14,649,844	42,895,623	1,081,544	2.12	39.7
	TRIMBLE COUNTY UNIT 2 SCRUBBER	06-2066	70-R4	*	1,415,469.10	928,730	670,750	19,839	1.40	33.8
	BROWN UNIT 3	06-2035	70-R4	*	16,346,656.48	9,747,998	7,089,058	650,637	3.98	10.9
	BROWN UNIT 1, 2 AND 3 SCRUBBER	06-2035	70-R4	*	29,269,031.52	15,937,279	14,209,823	1,292,971	4.42	11.0
	GHEINT UNIT 1 SCRUBBER	06-2034	70-R4	*	12,223,379.51	8,721,941	4,234,841	424,279	3.47	10.0
	GHEINT UNIT 1	06-2034	70-R4	*	15,251,335.99	10,394,335	5,772,081	582,952	3.82	9.9
	GHEINT UNIT 2	06-2034	70-R4	*	22,442,365.23	14,425,046	9,363,861	946,419	4.22	12.7
	GHEINT UNIT 3	06-2037	70-R4	*	35,339,924.90	28,746,323	8,713,997	688,392	1.95	12.9
	GHEINT UNIT 4	06-2037	70-R4	*	53,839,606.98	30,102,890	26,967,093	2,097,616	3.90	10.0
	GHEINT UNIT 2 SCRUBBER	06-2034	70-R4	*	951,198.67	569,285	438,986	43,943	4.62	13.0
	GHEINT UNIT 3 SCRUBBER	06-2037	70-R4	*	12,041,998.28	7,309,126	5,455,382	420,893	3.50	13.0
	GHEINT UNIT 4 SCRUBBER	06-2037	70-R4	*	15,148,041.55	7,637,224	6,419,700	646,667	4.28	13.0
	TOTAL ACCESSORY ELECTRIC EQUIPMENT				265,194,200.36	148,170,021	134,231,205	8,898,152	3.36	15.1
316.00	MISCELLANEOUS POWER PLANT EQUIPMENT									
	TRIMBLE COUNTY UNIT 2	06-2066	65-R1.5	*	8,532,908.11	1,593,306	8,048,880	216,928	2.54	37.1
	SYSTEM LABORATORY	06-2040	65-R1.5	*	5,580,205.70	1,814,865	3,821,143	247,506	4.44	15.4
	BROWN UNIT 3	06-2035	65-R1.5	*	7,954,387.55	4,465,739	3,727,280	348,784	4.38	10.7
	GHEINT UNIT 1 SCRUBBER	06-2034	65-R1.5	*	9,620,125.25	958,679	61,054	6,303	0.66	9.7
	GHEINT UNIT 1	06-2034	65-R1.5	*	1,965,774.92	1,658,974	424,747	43,865	2.23	9.7
	GHEINT UNIT 2	06-2034	65-R1.5	*	1,687,752.03	1,494,870	294,147	30,589	1.81	9.6
	GHEINT UNIT 3	06-2037	65-R1.5	*	3,768,870.32	3,055,679	939,324	76,132	2.02	12.3
	GHEINT UNIT 4	06-2037	65-R1.5	*	16,121,538.15	6,466,483	10,622,347	841,988	5.22	12.6
	TOTAL MISCELLANEOUS POWER PLANT EQUIPMENT				46,573,449.03	21,508,595	27,938,922	1,812,075	3.89	15.4
	TOTAL STEAM PRODUCTION PLANT				5,651,624,139.49	2,551,837,225	3,481,173,526	246,196,776	4.36	
330.10	LAND RIGHTS									
	DIX DAM	06-2041	100-S4	*	855,636.47	855,636	0	0	-	-
	TOTAL LAND RIGHTS				855,636.47	855,636	0	0	-	-
331.00	STRUCTURES AND IMPROVEMENTS									
	DIX DAM	06-2041	70-S0.5	*	4,275,194.05	625,401	3,735,297	225,858	5.28	16.5
	TOTAL STRUCTURES AND IMPROVEMENTS				4,275,194.05	625,401	3,735,297	225,858	5.28	16.5
332.00	RESERVOIRS, DAMS AND WATERWAYS									
	DIX DAM	06-2041	110-R3	*	26,779,582.24	12,133,623	15,181,551	903,536	3.37	16.8
	TOTAL RESERVOIRS, DAMS AND WATERWAYS				26,779,582.24	12,133,623	15,181,551	903,536	3.37	16.8
333.00	WATER WHEELS, TURBINES AND GENERATORS									
	DIX DAM	06-2041	65-R2.5	*	14,788,493.48	3,019,974	12,064,289	725,498	4.91	16.6
	TOTAL WATER WHEELS, TURBINES AND GENERATORS				14,788,493.48	3,019,974	12,064,289	725,498	4.91	16.6
334.00	ACCESSORY ELECTRIC EQUIPMENT									
	DIX DAM	06-2041	45-L2.5	*	1,416,845.28	588,743	856,439	53,596	3.78	16.0
	TOTAL ACCESSORY ELECTRIC EQUIPMENT				1,416,845.28	588,743	856,439	53,596	3.78	16.0
335.00	MISCELLANEOUS POWER PLANT EQUIPMENT									
	DIX DAM	06-2041	45-S0.5	*	683,931.42	215,748	481,862	30,871	4.51	15.6
	TOTAL MISCELLANEOUS POWER PLANT EQUIPMENT				683,931.42	215,748	481,862	30,871	4.51	15.6
336.00	ROADS, RAILROADS AND BRIDGES									
	DIX DAM	06-2041	70-R4	*	190,033.00	77,989	115,845	6,883	3.62	16.8
	TOTAL ROADS, RAILROADS AND BRIDGES				190,033.00	77,989	115,845	6,883	3.62	16.8
	TOTAL HYDROELECTRIC PRODUCTION PLANT				46,989,715.94	17,517,114	32,435,283	1,946,242	3.97	

KENTUCKY UTILITIES COMPANY

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO ELECTRIC PLANT AS OF JUNE 30, 2024

	ACCOUNT (1)	PROBABLE RETIREMENT DATE (2)	SURVIVOR CURVE (3)	NET SALVAGE PERCENT (4)	ORIGINAL COST AS OF JUNE 30, 2024 (5)	BOOK DEPRECIATION RESERVE (6)	FUTURE ACCRUALS (7)	CALCULATED ANNUAL ACCRUAL RATE		COMPOSITE REMAINING LIFE (10)/(7)(8)
								AMOUNT (8)	(9)=(6)/(5)	
OTHER PRODUCTION PLANT										
340.10	LAND RIGHTS BROWN CT PIPELINE	06-2041	SQUARE	0	176,409.31	143,947	32,462	1,910	1.08	17.0
	TOTAL LAND RIGHTS				176,409.31	143,947	32,462	1,910	1.08	17.0
341.00	STRUCTURES AND IMPROVEMENTS									
	CANE RUN CC 7	06-2055	55-R3	(12)	51,150,416.60	12,755,453	44,533,014	1,511,213	2.95	29.5
	TRIMBLE COUNTY CT 5	06-2042	55-R3	(9)	3,849,103.63	2,756,885	1,438,638	84,212	2.19	17.1
	TRIMBLE COUNTY CT 6	06-2044	55-R3	(9)	3,588,684.24	2,638,336	1,273,330	74,809	2.08	17.0
	TRIMBLE COUNTY CT 7	06-2044	55-R3	(9)	3,559,154.97	2,403,216	1,476,263	78,109	2.19	16.9
	TRIMBLE COUNTY CT 8	06-2044	55-R3	(9)	3,548,851.71	2,396,258	1,471,980	77,883	2.19	16.9
	TRIMBLE COUNTY CT 9	06-2044	55-R3	(9)	3,655,976.41	2,462,346	1,522,688	80,584	2.20	16.9
	TRIMBLE COUNTY CT 10	06-2044	55-R3	(9)	4,414,423.76	2,851,656	2,160,066	113,129	2.56	18.1
	BROWN CT 5	06-2044	55-R3	(9)	1,058,697.16	694,688	412,223	28,950	1.64	14.4
	BROWN CT 6	06-2044	55-R3	(9)	1,456,897.85	954,667	576,257	40,867	1.72	14.3
	BROWN CT 7	06-2039	55-R3	(7)	555,992.76	439,957	154,955	10,836	1.95	14.3
	BROWN CT 8	06-2039	55-R3	(7)	1,946,739	1,302,332	977,860	90,811	3.32	10.8
	BROWN CT 9	06-2035	55-R3	(7)	2,733,269.79	1,946,739	977,860	332	1.96	9.6
	BROWN CT 10	06-2034	55-R3	(7)	4,660,156.04	4,098,338	868,029	92,595	1.99	10.5
	BROWN CT 11	06-2035	55-R3	(7)	1,865,718.20	1,612,451	383,867	36,572	1.96	10.5
	HAFFLING UNITS 1, 2 AND 3	06-2025	55-R3	(10)	1,919,015.13	1,741,996	311,350	27,073	1.41	11.5
	PADDY'S RUN GENERATOR 13	06-2041	55-R3	(7)	291,451.55	310,410	10,187	10,187	3.50	16.3
	TOTAL STRUCTURES AND IMPROVEMENTS				89,337,224.99	40,575,288	58,034,131	2,376,259	2.66	24.4
342.00	FUEL HOLDERS, PRODUCERS AND ACCESSORIES									
	CANE RUN CC 7	06-2055	45-R2.5	(12)	6,595,518.10	4,576,065	2,810,915	101,644	1.54	27.7
	PADDY'S RUN CT PIPELINE	06-2041	45-R2.5	(7)	23,410,569.22	6,320,427	19,899,411	720,210	3.08	27.6
	TRIMBLE COUNTY CT 5	06-2042	45-R2.5	(9)	6,851,592.10	1,969,992	5,361,212	327,103	4.77	16.4
	TRIMBLE COUNTY CT 6	06-2042	45-R2.5	(9)	239,594.43	176,958	84,189	5,271	2.20	16.0
	TRIMBLE COUNTY CT PIPELINE	06-2044	45-R2.5	(9)	3,674,759	3,674,759	2,474,749	138,990	2.46	17.8
	TRIMBLE COUNTY CT 7	06-2044	45-R2.5	(9)	578,059.38	392,553	237,532	13,405	2.32	17.7
	TRIMBLE COUNTY CT 8	06-2044	45-R2.5	(9)	576,385.74	391,416	236,844	13,366	2.32	17.7
	TRIMBLE COUNTY CT 9	06-2044	45-R2.5	(9)	593,786.01	402,308	244,919	13,822	2.33	17.7
	BROWN CT 5	06-2041	45-R2.5	(9)	787,212.60	463,137	394,925	21,745	2.76	16.2
	BROWN CT 6	06-2041	45-R2.5	(9)	795,787.89	568,421	383,072	16,315	2.30	15.5
	BROWN CT 7	06-2039	45-R2.5	(7)	993,493.11	645,905	417,133	28,971	2.92	14.4
	BROWN CT 8	06-2039	45-R2.5	(7)	959,028.11	650,094	436,106	30,540	3.16	14.4
	BROWN CT 9	06-2034	45-R2.5	(7)	2,514,165.57	1,814,441	1,314,441	87,420	3.72	13.7
	BROWN CT 10	06-2034	45-R2.5	(7)	3,155,148.57	2,291,387	1,094,693	113,994	3.65	13.5
	BROWN CT 11	06-2036	45-R2.5	(7)	202,445.64	186,522	115,695	10,894	3.85	10.6
	HAFFLING UNITS 1, 2 AND 3	06-2025	45-R2.5	(10)	301,560.97	235,844	86,826	7,516	2.49	11.6
	PADDY'S RUN GENERATOR 13	06-2041	45-R2.5	(7)	28,564,016.05	7,014,380	23,549,117	1,466,835	5.14	16.1
	TOTAL FUEL HOLDERS, PRODUCERS AND ACCESSORIES				496,457.67	515,014	31,089	31,090	6.26	1.0
					1,977,968.08	1,466,260	650,166	43,007	2.17	15.1
	TOTAL FUEL HOLDERS, PRODUCERS AND ACCESSORIES				83,302,675.45	32,291,346	58,530,836	3,116,257	3.74	18.8
342.30	FUEL HOLDERS, PRODUCERS AND ACCESSORIES - LINE INSPECTIONS									
	CANE RUN PIPELINE	8-S4	8-S4	0	715,380.63	12,232	703,149	100,450	14.04	7.0
	TRIMBLE COUNTY CT PIPELINE	8-S4	8-S4	0	1,153,081.03	27,650	1,125,431	1,797	14.13	7.0
	BROWN CT PIPELINE	8-S4	8-S4	0	1,881,183.75	40,028	1,841,156	289,819	16.27	6.0
	TOTAL FUEL HOLDERS, PRODUCERS AND ACCESSORIES								15.41	6.4

KENTUCKY UTILITIES COMPANY

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO ELECTRIC PLANT AS OF JUNE 30, 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)=(8)/(5)	(10)=(7)/(8)
	ACCOUNT	PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE PERCENT	ORIGINAL COST AS OF JUNE 30, 2024	BOOK DEPRECIATION RESERVE	FUTURE ACCRUALS	ANNUAL ACCRUAL AMOUNT	RATE	COMPOSITE REMAINING LIFE
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)=(8)/(5)	(10)=(7)/(8)
343.00	PRIME MOVERS									
	CANE RUN CC 7	06-2055	40-R1.5	*	301,584,647.13	43,431,638	294,343,167	11,346,929	3.76	25.9
	TRIMBLE COUNTY CT 5	06-2042	40-R1.5	(9)	44,302,738.87	22,462,148	25,827,837	1,615,973	3.65	16.0
	TRIMBLE COUNTY CT 6	06-2042	40-R1.5	(9)	35,563,345.27	23,042,031	15,722,015	1,012,642	2.85	15.5
	TRIMBLE COUNTY CT 7	06-2044	40-R1.5	(9)	27,447,458.11	15,781,458	14,136,271	820,520	2.99	17.2
	TRIMBLE COUNTY CT 8	06-2044	40-R1.5	(9)	27,975,634.15	15,230,364	15,263,077	882,055	3.15	17.3
	TRIMBLE COUNTY CT 9	06-2044	40-R1.5	(9)	27,378,018.69	15,466,868	14,375,172	833,255	3.04	17.3
	TRIMBLE COUNTY CT 10	06-2044	40-R1.5	(9)	27,074,615.97	16,009,674	13,501,657	784,200	2.90	17.2
	BROWN CT 5	06-2041	40-R1.5	(7)	16,822,049.45	10,540,929	7,458,664	497,896	2.96	15.0
	BROWN CT 6	06-2039	40-R1.5	(7)	43,431,563.72	26,383,989	20,087,784	1,483,721	3.42	13.5
	BROWN CT 7	06-2039	40-R1.5	(7)	44,063,581.40	24,660,662	22,487,370	1,654,170	3.75	13.6
	BROWN CT 8	06-2035	40-R1.5	(7)	34,631,362.23	24,221,537	12,634,021	1,242,767	3.59	10.3
	BROWN CT 9	06-2034	40-R1.5	(7)	29,369,546.17	21,629,163	9,596,231	1,040,678	3.54	10.2
	BROWN CT 10	06-2035	40-R1.5	(7)	25,934,235.14	9,020,391	8,169,941	865,276	3.34	10.1
	BROWN CT 11	06-2036	40-R1.5	(7)	16,746,110.42	3,467,410	1,654,276	165,276	2.89	11.0
	PADDY'S RUN GENERATOR 13	06-2041	40-R1.5	(7)	15,578,532.35	12,775,429	8,173,601	554,058	2.83	14.8
	TOTAL PRIME MOVERS				747,869,160.07	324,899,920	494,194,149	25,696,857	3.44	19.2
344.00	GENERATORS									
	CANE RUN CC 7	06-2055	60-R2.5	*	63,781,994.48	16,760,753	54,675,081	1,861,030	2.92	29.4
	TRIMBLE COUNTY CT 5	06-2042	60-R2.5	(9)	4,001,968.45	2,791,332	1,570,814	91,579	2.29	17.2
	TRIMBLE COUNTY CT 6	06-2042	60-R2.5	(9)	3,905,587.36	2,690,252	1,566,838	91,357	2.34	17.2
	TRIMBLE COUNTY CT 7	06-2044	60-R2.5	(9)	1,942,546	1,398,858	1,398,858	73,554	2.40	19.0
	TRIMBLE COUNTY CT 8	06-2044	60-R2.5	(9)	3,053,037.79	1,934,311	1,393,500	73,271	2.40	19.0
	TRIMBLE COUNTY CT 9	06-2044	60-R2.5	(9)	3,483,804.51	1,631,074	2,166,273	113,118	3.25	19.2
	TRIMBLE COUNTY CT 10	06-2044	60-R2.5	(9)	3,437,706.23	1,779,943	1,967,157	93,150	2.71	19.1
	BROWN CT 5	06-2041	60-R2.5	(7)	3,010,557.55	2,150,546	1,070,751	66,835	2.19	16.3
	BROWN CT 6	06-2039	60-R2.5	(7)	3,276,234.97	2,560,024	945,547	66,093	2.02	14.3
	BROWN CT 7	06-2039	60-R2.5	(7)	3,830,334.81	2,806,805	1,291,653	89,704	2.34	14.4
	BROWN CT 8	06-2035	60-R2.5	(7)	5,069,346.65	4,687,768	736,433	69,466	1.37	10.6
	BROWN CT 9	06-2034	60-R2.5	(7)	5,572,385.96	4,741,686	1,220,767	126,581	2.27	9.6
	BROWN CT 10	06-2035	60-R2.5	(7)	4,990,266.62	4,046,675	1,292,910	121,952	2.44	10.6
	BROWN CT 11	06-2036	60-R2.5	(7)	5,729,889.99	4,647,091	1,483,891	127,583	2.23	11.6
	HAFFLING UNITS 1, 2 AND 3	06-2025	60-R2.5	(10)	2,662,135.68	2,906,053	44,296	44,296	1.65	1.0
	PADDY'S RUN GENERATOR 13	06-2041	60-R2.5	(7)	5,825,376.19	3,468,655	2,764,488	169,241	2.91	16.3
	TOTAL GENERATORS				124,716,135.51	61,732,728	75,402,053	3,277,810	2.63	23.0
345.00	ACCESSORY ELECTRIC EQUIPMENT									
	CANE RUN CC 7	06-2055	55-R3	*	24,632,390.05	6,277,946	21,310,321	723,075	2.93	20.5
	TRIMBLE COUNTY CT 5	06-2042	55-R3	(9)	1,960,162.92	1,241,327	895,250	151,991	2.65	17.2
	TRIMBLE COUNTY CT 6	06-2042	55-R3	(9)	4,576,825.36	3,049,180	1,939,260	113,538	2.48	17.1
	TRIMBLE COUNTY CT 7	06-2044	55-R3	(9)	3,691,212.54	2,304,153	1,719,269	90,301	2.45	19.0
	TRIMBLE COUNTY CT 8	06-2044	55-R3	(9)	3,322,731.71	2,148,274	1,473,504	77,759	2.34	18.9
	TRIMBLE COUNTY CT 9	06-2044	55-R3	(9)	3,246,960.53	2,167,496	1,371,691	72,556	2.23	18.9
	TRIMBLE COUNTY CT 10	06-2044	55-R3	(9)	10,726,602.87	5,588,869	6,103,128	317,500	2.96	19.2
	BROWN CT 5	06-2041	55-R3	(7)	2,356,171.63	1,758,739	762,365	47,200	2.00	16.2
	BROWN CT 6	06-2039	55-R3	(7)	2,235,589.49	1,717,771	674,310	46,821	2.09	14.4
	BROWN CT 7	06-2039	55-R3	(7)	2,278,329.50	1,622,729	815,084	56,527	2.48	14.4
	BROWN CT 8	06-2035	55-R3	(7)	3,471,879.89	2,867,184	847,727	79,213	2.85	10.7
	BROWN CT 9	06-2034	55-R3	(7)	4,776,352.73	3,795,895	1,314,802	135,894	2.82	9.7
	BROWN CT 10	06-2035	55-R3	(7)	3,326,453.63	2,561,232	998,073	94,050	2.83	10.6
	BROWN CT 11	06-2036	55-R3	(7)	2,535,556.33	2,160,076	552,969	47,252	1.86	11.7
	HAFFLING UNITS 1, 2 AND 3	06-2025	55-R3	(10)	816,263.41	864,527	33,363	33,363	4.09	1.0
	PADDY'S RUN GENERATOR 13	06-2041	55-R3	(7)	2,504,392.08	1,829,347	850,353	52,711	2.10	16.1
	TOTAL ACCESSORY ELECTRIC EQUIPMENT				76,457,874.07	41,954,745	41,661,779	2,038,751	2.67	20.4

KENTUCKY UTILITIES COMPANY

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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)=(8)/(5)	(10)=(7)/(8)
	ACCOUNT	PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE PERCENT	ORIGINAL COST AS OF JUNE 30, 2024	BOOK DEPRECIATION RESERVE	FUTURE ACCRUALS	ANNUAL ACCRUAL AMOUNT	RATE	COMPOSITE REMAINING LIFE
346.00	MISCELLANEOUS POWER PLANT EQUIPMENT									
	CANE RUN CC 7	06-2055	45-R3	*	3,774,673.55	819,080	3,408,554	119,915	3.18	28.4
	TRIMBLE COUNTY CT 5	06-2042	45-R3	*	285,415.01	27,972	294,030	16,582	5.61	17.7
	TRIMBLE COUNTY CT 7	06-2044	45-R3	*	30,618.33	6,871	26,503	1,366	4.46	19.4
	TRIMBLE COUNTY CT 8	06-2044	45-R3	*	32,897.87	6,926	28,933	1,489	4.53	19.4
	TRIMBLE COUNTY CT 9	06-2044	45-R3	*	9,113.52	6,322	3,612	202	2.22	17.9
	TRIMBLE COUNTY CT 10	06-2044	45-R3	*	41,868.51	25,259	20,378	1,093	2.61	18.6
	BROWN CT 5	06-2041	45-R3	*	2,112,385.53	1,635,362	624,891	41,032	1.94	15.2
	BROWN CT 6	06-2039	45-R3	*	150,007.26	87,474	73,034	4,956	3.30	14.7
	BROWN CT 7	06-2039	45-R3	*	83,161.41	55,147	33,836	2,343	2.82	14.4
	BROWN CT 8	06-2035	45-R3	*	335,415.62	294,669	64,228	6,103	1.82	10.5
	BROWN CT 9	06-2034	45-R3	*	841,612.92	680,653	219,873	23,437	2.78	9.4
	BROWN CT 10	06-2035	45-R3	*	237,307.12	195,138	55,781	5,847	2.46	10.1
	BROWN CT 11	06-2036	45-R3	*	199,132.98	143,736	197,336	1,259	2.68	11.4
	HAELING UNITS 1, 2 AND 3	06-2023	45-R3	*	14,463.66	14,463	14,463	1,463	4.11	15.0
	PADDY'S RUN GENERATOR 13	06-2041	45-R3	*	1,143,935.60	832,537	391,474	25,350	2.22	15.4
	TOTAL MISCELLANEOUS POWER PLANT EQUIPMENT				9,799,640.95	5,235,952	5,449,980	271,463	2.77	20.1
	TOTAL OTHER PRODUCTION PLANT				1,133,540,304.10	506,873,954	735,146,526	37,069,126	3.27	
341.60	OTHER PRODUCTION PLANT - SOLAR									
	STRUCTURES AND IMPROVEMENTS									
	BROWN SOLAR	06-2041	40-S3	*	1,443,810.04	457,521	1,029,603	61,432	4.25	16.8
	SIMPSONVILLE SOLAR ARRAY 1	06-2044	40-S3	*	800,780.88	160,795	672,017	34,009	4.25	19.8
	SIMPSONVILLE SOLAR ARRAY 2	06-2045	40-S3	*	18,599.63	2,649	16,695	804	4.32	20.8
	TOTAL STRUCTURES AND IMPROVEMENTS				2,263,190.55	620,965	1,718,315	96,245	4.25	17.9
344.60	GENERATORS									
	BROWN SOLAR	06-2041	25-S2.5	*	13,068,659.23	4,871,527	8,589,192	602,328	4.61	14.3
	SIMPSONVILLE SOLAR ARRAY 1	06-2044	25-S2.5	*	279,373.45	84,773	205,775	11,971	4.28	17.2
	SIMPSONVILLE SOLAR ARRAY 2	06-2045	25-S2.5	*	393,877.74	61,968	347,665	19,113	4.85	16.2
	SIMPSONVILLE SOLAR ARRAY 3	06-2046	25-S2.5	*	353,385.05	47,978	319,542	16,660	4.71	19.2
	SIMPSONVILLE SOLAR ARRAY 4	06-2046	25-S2.5	*	1,011,993.66	103,340	949,133	48,758	4.82	19.5
	OTHER SOLAR	06-2046	25-S2.5	(5)	447,277.01	51,959	417,692	18,394	4.11	22.7
	TOTAL GENERATORS				15,554,566.14	5,221,545	10,828,989	717,224	4.61	15.1
345.60	ACCESSORY ELECTRIC EQUIPMENT									
	BROWN SOLAR	06-2041	45-R2.5	*	500,766.92	162,662	353,128	21,493	4.29	16.4
	SIMPSONVILLE SOLAR ARRAY 1	06-2044	45-R2.5	*	350,353.70	58,302	306,469	15,862	4.53	19.3
	SIMPSONVILLE SOLAR ARRAY 2	06-2045	45-R2.5	*	9,919.60	1,496	8,821	436	2.40	20.2
	OTHER SOLAR	06-2045	45-R2.5	(3)	195,697.94	19,563	149,677	3,488	2.24	41.2
	TOTAL ACCESSORY/ELECTRIC EQUIPMENT				1,017,277.96	242,223	812,295	41,299	4.06	19.7
346.60	MISCELLANEOUS POWER PLANT EQUIPMENT									
	BROWN SOLAR	06-2041	40-R2.5	*	424,778.28	139,110	298,412	18,409	4.33	16.2
	SIMPSONVILLE SOLAR ARRAY 1	06-2044	40-R2.5	*	44,995.31	7,516	39,279	2,057	4.57	19.1
	SIMPSONVILLE SOLAR ARRAY 2	06-2045	40-R2.5	*	619.93	94	551	28	4.52	19.7
	TOTAL MISCELLANEOUS POWER PLANT EQUIPMENT				470,393.52	146,720	338,242	20,494	4.36	16.5
	TOTAL OTHER PRODUCTION PLANT - SOLAR				19,305,428.17	6,231,453	13,697,841	875,262	4.53	
344.70	OTHER PRODUCTION PLANT - WIND									
	GENERATORS									
	BROWN WIND	06-2049	45-R3	*	707,116.36	15,611	712,719	29,210	4.13	24.4
	TOTAL GENERATORS				707,116.36	15,611	712,719	29,210	4.13	24.4
	TOTAL OTHER PRODUCTION PLANT - WIND				707,116.36	15,611	712,719	29,210	4.13	

KENTUCKY UTILITIES COMPANY

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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)=(8)/(5)	(10)=(7)/(8)
	ACCOUNT	PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE PERCENT	ORIGINAL COST AS OF JUNE 30, 2024	BOOK DEPRECIATION RESERVE	FUTURE ACCRUALS	ANNUAL ACCRUAL AMOUNT	RATE	COMPOSITE REMAINING LIFE
TRANSMISSION PLANT										
350-10	LAND RIGHTS			0	43,288,842.74	19,282,901	24,005,942	409,222	0.95	56.7
352-10	STRUCTURES AND IMPROVEMENTS - NON-SYSTEM CONTROL		75-R3	(30)	56,442,066.55	9,858,697	63,515,990	1,069,082	1.89	59.5
352-20	STRUCTURES AND IMPROVEMENTS - SYSTEM CONTROL/COMMUNICATION		60-R3	(30)	4,292,120.11	74,094	94,823	94,823	2.21	58.1
353-10	STATION EQUIPMENT - NON-SYSTEM CONTROL		60-R1.5	(10)	513,769,630.01	103,361,172	461,785,421	9,183,355	1.79	50.3
353-20	STATION EQUIPMENT - SYSTEM CONTROL/COMMUNICATION		30-S1.5	(10)	26,662.00	7,486	21,842	1,192	4.47	18.3
354-00	TOWERS AND FIXTURES		75-R4	(50)	88,205,731.85	59,483,403	72,815,195	1,595,289	1.81	45.6
355-00	POLES AND FIXTURES		53-R2	(80)	741,689,268.86	134,734,125	1,200,306,559	26,527,451	3.58	45.2
356-00	OVERHEAD CONDUCTORS AND DEVICES		70-R2.5	(75)	328,527,996.52	138,566,749	438,357,245	8,033,745	2.45	54.6
357-00	UNDERGROUND CONDUIT		55-R4	0	385,375.23	212,489	172,886	6,315	1.64	27.4
358-00	UNDERGROUND CONDUCTORS AND DEVICES		50-R2.5	(5)	10,172,487.72	1,002,109	9,679,003	227,620	2.24	42.5
	TOTAL TRANSMISSION PLANT				1,786,800,181.59	464,593,225	2,276,165,745	47,147,094	2.64	
DISTRIBUTION PLANT										
360-10	LAND RIGHTS		75-R4	0	2,621,107.81	1,588,589	1,032,509	19,145	0.73	53.9
361-00	STRUCTURES AND IMPROVEMENTS		60-R3	(30)	34,851,214.51	4,973,300	40,516,949	753,978	2.16	38.7
361-20	STATION EQUIPMENT		56-R1.5	(50)	419,879,079.61	67,867,071	487,986,150	10,376,691	2.45	48.2
364-00	POLES, TOWERS AND FIXTURES		57-R1.5	(50)	549,036,228.05	194,858,486	618,185,856	13,675,691	2.52	48.2
365-00	OVERHEAD CONDUCTORS AND DEVICES		45-R1	(30)	558,429,298.59	86,517,015	640,441,073	19,084,295	3.42	33.6
366-00	UNDERGROUND CONDUIT		50-R4	(5)	2,556,062.43	1,309,396	1,374,470	56,308	2.20	24.4
367-00	UNDERGROUND CONDUCTORS AND DEVICES		45-R2.5	(15)	269,861,874.72	61,744,247	238,246,909	7,345,585	2.82	32.4
368-00	LINE TRANSFORMERS		47-R2.5	(50)	378,365,968.35	171,072,215	226,212,052	7,331,307	1.94	30.9
369-00	SERVICES		50-R2	(50)	175,508,885.24	74,346,285	188,917,043	5,419,830	3.09	34.9
370-00	METERS - TO BE RETIRED	06-2026	34-R0.5	*	33,230,864.31	30,898,057	2,332,807	1,187,141	3.57	2.0
370-00	METERS - TO BE RETIRED					(21,595,674)	21,595,674	1,439,712	**	15.0
370-00	METERS - TO REMAIN IN-SERVICE		34-R0.5	0	421,599.40	58,973	362,626	22,311	5.29	16.3
370-01	METERS - AMS		15-S2.5	0	2,961,135.35	1,201,174	1,759,961	260,005	8.78	6.8
370-11	METERS - AM		15-S2.5	0	360,578.36	170,231	190,347	25,533	7.08	7.5
370-20	METERS - CT AND PT		25-R3	0	12,991,627.23	7,567,407	5,424,220	605,672	4.66	9.0
371-01	INSTALLATIONS ON CUSTOMERS' PREMISES - EV CHARGING STATIONS		10-S3	0	188,339.30	84,589	113,750	19,969	10.07	5.7
373-00	STREET LIGHTING AND SIGNAL SYSTEMS		28-R1	(10)	174,471,486.67	60,289,530	131,629,195	6,132,544	3.51	21.5
	TOTAL DISTRIBUTION PLANT				2,599,742,671.24	737,779,567	2,600,305,265	73,657,997	2.83	
GENERAL PLANT										
390-10	STRUCTURES AND IMPROVEMENTS		46-S0	(20)	115,127,593.71	18,148,250	120,004,862	3,266,083	2.84	36.7
390-20	OWNED PROPERTY		26-R1.5	(5)	5,247.68	661	4,849	221	4.21	21.9
	LEASEHOLD IMPROVEMENTS									
	TOTAL STRUCTURES AND IMPROVEMENTS				115,132,841.39	18,148,911	120,009,711	3,266,304	2.84	
391-10	OFFICE FURNITURE AND EQUIPMENT		20-SQ	0	14,271,628.80	4,575,000	9,696,629	713,231	5.00	13.6
391-20	OFFICE FURNITURE AND EQUIPMENT		3-SQ	0	26,913,494.22	11,916,501	11,019,916	4,589,507	20.00	3.4
391-31	PERSONAL COMPUTERS		4-SQ	0	3,688,585.65	1,437,500	2,451,086	372,650	25.00	2.5
	TOTAL OFFICE FURNITURE AND EQUIPMENT				41,073,668.65	17,907,031	23,166,631	6,267,988	15.26	3.7
392-00	TRANSPORTATION EQUIPMENT		16-S1.5	10	2,281,111.00	745,348	1,307,652	133,149	5.84	9.8
392-10	CARS AND LIGHT TRUCKS		19-L3	10	6,404,630.94	4,149,937	1,614,231	142,327	2.22	11.3
	HEAVY TRUCKS AND OTHER									
	TOTAL TRANSPORTATION EQUIPMENT				8,685,741.94	4,895,285	2,921,883	275,476	3.17	10.6
393-00	STORES EQUIPMENT		25-SQ	0	723,738.18	370,000	353,738	28,977	4.00	12.2
394-00	TOOLS, SHOP AND GARAGE EQUIPMENT		25-SQ	0	17,793,503.73	6,836,131	10,957,373	712,268	4.00	15.4
396-10	POWER OPERATED EQUIPMENT		18-L4	10	7,290,802.40	2,720,683	3,841,039	299,412	4.11	12.8
396-20	LARGE MACHINERY		18-L4	10	1,245,206.40	610,591	510,095	49,623	3.26	12.6
	OTHER									
	TOTAL POWER OPERATED EQUIPMENT				8,536,008.80	3,331,274	4,351,134	340,035	3.98	12.8
397-00	COMMUNICATION EQUIPMENT		25-SQ	0	41,974,653.52	16,200,000	25,774,654	1,680,080	4.00	15.3
	MICROWAVE, FIBER AND OTHER									

KENTUCKY UTILITIES COMPANY

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO ELECTRIC PLANT AS OF JUNE 30, 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)=(8)/(5)	(10)=(7)/(8)
	ACCOUNT	PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE PERCENT	ORIGINAL COST AS OF JUNE 30, 2024	BOOK DEPRECIATION RESERVE	FUTURE ACCRUALS	CALCULATED ANNUAL ACCRUAL AMOUNT	RATE	COMPOSITE REMAINING LIFE
397.10	RADIO AND TELEPHONE FULLY ACCRUED AMORTIZED		10-SQ	0	1,649,273.67 27,104,465.94	1,649,274 12,218,750	0 14,885,716	0 2,710,691	- 10.00	- 5.5
397.20	TOTAL RADIO AND TELEPHONE		FULLY ACCRUED		28,753,739.61	13,868,024	14,885,716	2,710,691	9.43	5.5
	DSM				7,610,636.37	7,610,636	0	0	-	-
	TOTAL COMMUNICATION EQUIPMENT				78,339,029.50	37,678,660	40,860,370	4,390,771	5.60	9.3
398.00	MISCELLANEOUS EQUIPMENT		15-SQ	0	104,132.07	18,050	86,082	6,941	6.67	12.4
	TOTAL GENERAL PLANT				270,388,657.46	89,185,342	202,506,922	15,286,770	5.65	
	RESERVE ADJUSTMENT FOR AMORTIZATION									
391.10	OFFICE FURNITURE AND EQUIPMENT				(721,383)	(721,383)		144,387	***	
391.20	NON-PC COMPUTER EQUIPMENT				(7,879,807)	(7,879,807)		1,575,961	***	
391.31	PERSONAL COMPUTERS				(1,931,686)	(1,931,686)		386,379	***	
393.00	STORES EQUIPMENT				36,289	36,289		(7,298)	***	
394.00	TOOLS, SHOP AND GARAGE EQUIPMENT				12,131	12,131		(2,428)	***	
397.00	MICROWAVE, FIBER AND OTHER				4,600,138	4,600,138		(920,028)	***	
397.10	RADIO AND TELEPHONE				3,775,842	3,775,842		(755,168)	***	
397.20	DSM				936,533	936,533		(167,307)	***	
398.00	MISCELLANEOUS EQUIPMENT				(6,816)	(6,816)		1,364	***	
	TOTAL RESERVE ADJUSTMENT FOR AMORTIZATION				(1,179,571)	(1,179,571)		235,914		
	TOTAL DEPRECIABLE PLANT				11,597,368,265.39	4,436,720,080	9,364,547,719	430,520,797	3.71	
	NONDEPRECIABLE PLANT AND ACCOUNTS NOT STUDIED									
301.00	ORGANIZATION				44,455.58					
310.20	LAND				26,828,421.27					
317.07	ARO STEAM PRODUCTION- EQUIPMENT				27,525,813.50	10,087,158				
317.08	ARO STEAM PRODUCTION- OCR				117,811,343.71	103,907,561				
327.00	ARO HYDRAULIC PRODUCTION				763,133	190,618				
340.20	LAND				7,100,559					
347.07	ARO OTHER PRODUCTION				620,113.93	151,839				
350.20	LAND				2,682,980.79					
359.15	ARO TRANSMISSION (L/B)				543,191.99	18,224				
359.17	ARO TRANSMISSION (EQUIPMENT)				209,720.26	125,912				
360.20	LAND				6,535,024.73					
374.05	ARO DISTRIBUTION (L/B)				538,597.45	88,289				
389.20	LAND				7,130,771.95					
	TOTAL NONDEPRECIABLE PLANT AND ACCOUNTS NOT STUDIED				192,068,451.90	114,579,601				
	TOTAL ELECTRIC PLANT				11,789,436,717.29	4,551,299,681				

* LIFE SPAN PROCEDURE IS USED. CURVE SHOWN IS INTERIM SURVIVOR CURVE
 ** UNRECOVERED METER COSTS TO BE AMORTIZED OVER 15 YEARS BEGINNING JULY 1, 2026.
 *** ASSETS ADDED AS OF JULY 1, 2024 WILL UTILIZE A 10% ANNUAL ACCRUAL RATE CONSISTENT WITH THE 10-YEAR AMORTIZATION PERIOD.
 **** 5-YEAR AMORTIZATION OF RESERVE ADJUSTMENT RELATED TO AMORTIZATION ACCOUNTING.

NOTE 1: BROWN ENERGY STORAGE ASSETS PLACED INTO SERVICE AS OF JULY 1, 2024 WILL USE AN ANNUAL ACCRUAL RATE OF 7.00% BASED ON A 15-S3 SURVIVOR CURVE AND NEGATIVE 5% NET SALVAGE
 NOTE 2: ASSETS PLACED INTO SERVICE AS OF JULY 1, 2024 WITHIN ANY ACCOUNT/SUBACCOUNT OF 303.00 (MISCELLANEOUS INTANGIBLE PLANT) WILL USE AN ANNUAL ACCRUAL RATE AS REFLECTED BELOW.

ASSET LIFE	ACCUAL RATE
5-YEAR	20.00%
10-YEAR	10.00%
15-YEAR	6.67%

KENTUCKY UTILITIES COMPANY

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO ELECTRIC PLANT AS OF JUNE 30, 2024

ACCOUNT (1)	PROBABLE RETIREMENT DATE (2)	SURVIVOR CURVE (3)	NET SALVAGE PERCENT (4)	ORIGINAL COST AS OF JUNE 30, 2024 (5)	BOOK DEPRECIATION RESERVE (6)	FUTURE ACCRUALS (7)	CALCULATED ANNUAL ACCRUAL AMOUNT (8)	RATE (9)=(8)/(5)	COMPOSITE REMAINING LIFE (10)=(7)/(8)
ACCOUNT/LOCATION									
ACCOUNT 303.00 MISCELLANEOUS INTANGIBLE PLANT - AMI								6.67%	
ACCOUNT 342.30 FUEL HOLDERS, PRODUCERS AND ACCESSORIES - LINE INSPECTIONS PADDY'S RUN CT PIPELINE								12.50%	
ACCOUNT 341.60 STRUCTURES AND IMPROVEMENTS									
SIMPSONVILLE SOLAR ARRAY 3								4.75%	
SIMPSONVILLE SOLAR ARRAY 4								4.20%	
SIMPSONVILLE SOLAR ARRAY 5								3.89%	
MARION SOLAR								3.59%	
MERCER SOLAR									
ACCOUNT 344.60 GENERATORS									
SIMPSONVILLE SOLAR ARRAY 5								4.69%	
MARION SOLAR								4.37%	
MERCER SOLAR								4.37%	
ACCOUNT 345.60 ACCESSORY ELECTRIC EQUIPMENT									
SIMPSONVILLE SOLAR ARRAY 3								4.86%	
SIMPSONVILLE SOLAR ARRAY 4								4.86%	
SIMPSONVILLE SOLAR ARRAY 5								4.31%	
MARION SOLAR								3.69%	
MERCER SOLAR								3.69%	
ACCOUNT 346.60 MISCELLANEOUS POWER PLANT EQUIPMENT									
SIMPSONVILLE SOLAR ARRAY 3								4.90%	
SIMPSONVILLE SOLAR ARRAY 4								4.90%	
SIMPSONVILLE SOLAR ARRAY 5								4.36%	
MARION SOLAR								3.75%	
MERCER SOLAR								3.75%	
ACCOUNT 397.00 COMMUNICATION EQUIPMENT - AMI								6.67%	

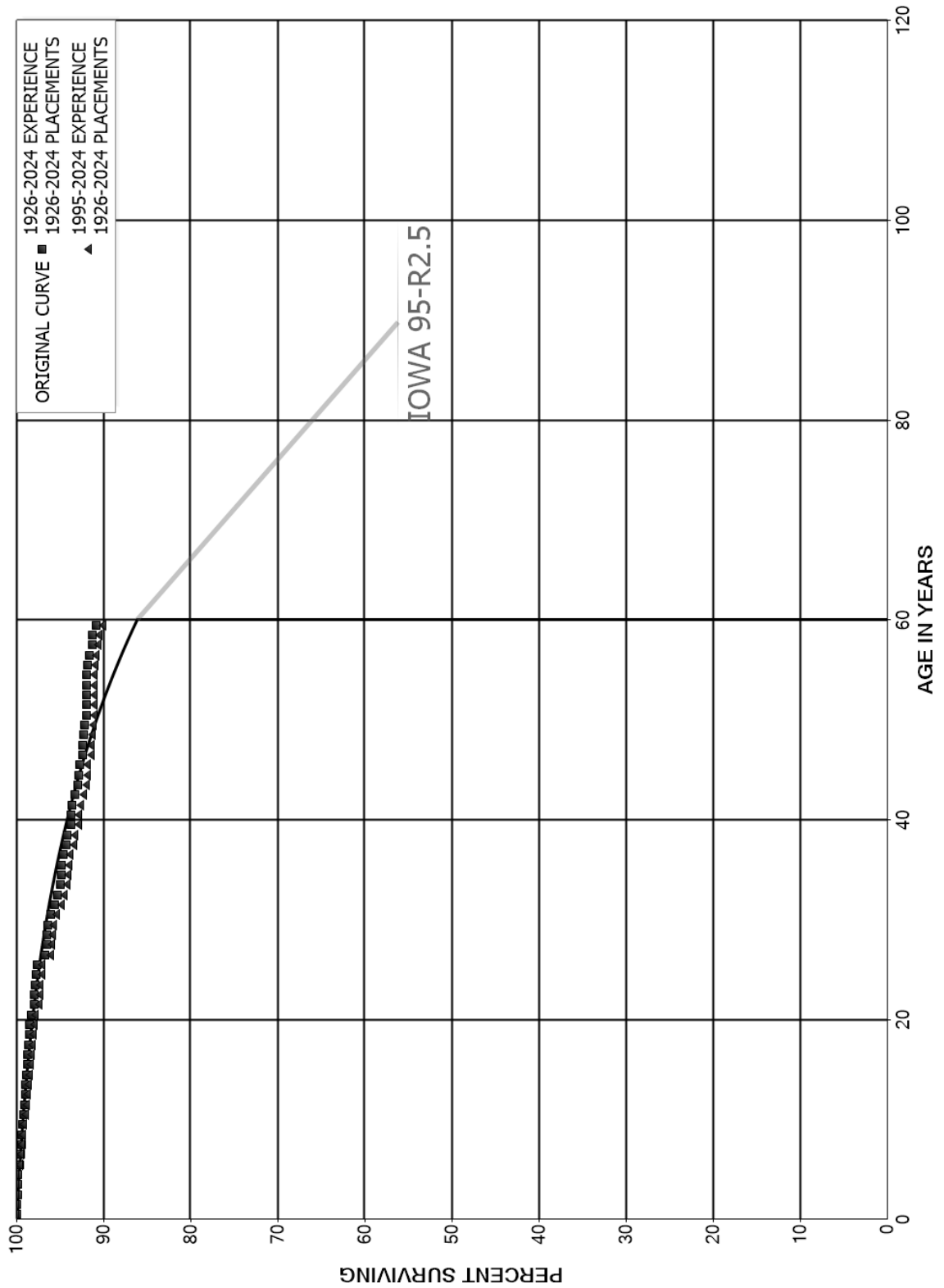
NOTE 3: ASSETS PLACED INTO SERVICE AS OF JULY 1, 2024 IN THE FOLLOWING ACCOUNT/UNIT WILL USE THE ANNUAL ACCRUAL RATE AS REFLECTED BELOW.

NOTE 4: ASSETS PLACED INTO SERVICE ASSOCIATED WITH MILL CREEK UNIT 5 SUBSEQUENT TO JULY 1, 2024 IN THE FOLLOWING ACCOUNTS WILL USE THE ANNUAL ACCRUAL RATE REFLECTED BELOW.

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS	2.93%
ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	3.10%
ACCOUNT 343.00 PRIME MOVERS	3.38%
ACCOUNT 344.00 GENERATORS	2.95%
ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT	2.93%
ACCOUNT 346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	3.03%

PART VII. SERVICE LIFE STATISTICS

KENTUCKY UTILITIES COMPANY
 ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1926-2024			EXPERIENCE BAND 1926-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	494,072,865		0.0000	1.0000	100.00
0.5	492,523,563	5,735	0.0000	1.0000	100.00
1.5	473,248,917	542,452	0.0011	0.9989	100.00
2.5	459,725,467	186,540	0.0004	0.9996	99.88
3.5	445,544,175	102,815	0.0002	0.9998	99.84
4.5	365,894,238	892,904	0.0024	0.9976	99.82
5.5	336,423,502	346,588	0.0010	0.9990	99.58
6.5	331,211,045	138,903	0.0004	0.9996	99.47
7.5	323,701,265	224,659	0.0007	0.9993	99.43
8.5	317,772,193	195,411	0.0006	0.9994	99.36
9.5	318,347,215	487,282	0.0015	0.9985	99.30
10.5	296,663,188	244,375	0.0008	0.9992	99.15
11.5	248,562,596	191,226	0.0008	0.9992	99.07
12.5	228,771,773	154,245	0.0007	0.9993	98.99
13.5	166,295,115	129,871	0.0008	0.9992	98.93
14.5	165,227,960	122,334	0.0007	0.9993	98.85
15.5	179,988,377	134,868	0.0007	0.9993	98.78
16.5	179,110,418	166,653	0.0009	0.9991	98.70
17.5	162,917,832	109,766	0.0007	0.9993	98.61
18.5	161,695,748	132,238	0.0008	0.9992	98.54
19.5	160,698,473	206,911	0.0013	0.9987	98.46
20.5	156,976,214	614,360	0.0039	0.9961	98.34
21.5	201,226,724	123,681	0.0006	0.9994	97.95
22.5	200,750,284	31,310	0.0002	0.9998	97.89
23.5	199,499,349	306,192	0.0015	0.9985	97.88
24.5	198,265,242	187,930	0.0009	0.9991	97.73
25.5	199,209,585	1,833,910	0.0092	0.9908	97.63
26.5	192,779,037	386,034	0.0020	0.9980	96.73
27.5	181,472,502	103,764	0.0006	0.9994	96.54
28.5	180,650,991	238,122	0.0013	0.9987	96.49
29.5	178,973,227	468,282	0.0026	0.9974	96.36
30.5	161,922,711	838,928	0.0052	0.9948	96.11
31.5	159,363,257	612,201	0.0038	0.9962	95.61
32.5	158,159,646	558,144	0.0035	0.9965	95.24
33.5	156,435,072	145,935	0.0009	0.9991	94.90
34.5	117,341,097	41,008	0.0003	0.9997	94.82
35.5	116,012,175	140,471	0.0012	0.9988	94.78
36.5	114,901,965	503,379	0.0044	0.9956	94.67
37.5	111,600,119	130,409	0.0012	0.9988	94.25
38.5	110,058,655	481,387	0.0044	0.9956	94.14

KENTUCKY UTILITIES COMPANY

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1926-2024			EXPERIENCE BAND 1926-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	108,292,163	153	0.0000	1.0000	93.73	
40.5	93,172,742	163,138	0.0018	0.9982	93.73	
41.5	93,175,149	308,046	0.0033	0.9967	93.57	
42.5	90,889,161	344,462	0.0038	0.9962	93.26	
43.5	56,600,199	68,993	0.0012	0.9988	92.90	
44.5	55,862,467	26,466	0.0005	0.9995	92.79	
45.5	55,290,263	207,384	0.0038	0.9962	92.75	
46.5	54,684,718	2,942	0.0001	0.9999	92.40	
47.5	38,913,620	56,049	0.0014	0.9986	92.39	
48.5	38,809,322	35,695	0.0009	0.9991	92.26	
49.5	38,700,951	84,458	0.0022	0.9978	92.18	
50.5	24,638,132	6,843	0.0003	0.9997	91.98	
51.5	23,858,711	1,141	0.0000	1.0000	91.95	
52.5	23,855,427	9	0.0000	1.0000	91.95	
53.5	16,394,108	9,523	0.0006	0.9994	91.95	
54.5	15,243,129	13,786	0.0009	0.9991	91.89	
55.5	15,207,403	31,539	0.0021	0.9979	91.81	
56.5	14,935,453	48,426	0.0032	0.9968	91.62	
57.5	15,095,434	1,747	0.0001	0.9999	91.32	
58.5	15,093,087	82,243	0.0054	0.9946	91.31	
59.5	15,018,338	943	0.0001	0.9999	90.81	
60.5	11,219,670		0.0000	1.0000	90.81	
61.5	9,665,365	52,486	0.0054	0.9946	90.81	
62.5	10,741,988	1,774	0.0002	0.9998	90.31	
63.5	10,528,181		0.0000	1.0000	90.30	
64.5	10,475,168		0.0000	1.0000	90.30	
65.5	8,198,877		0.0000	1.0000	90.30	
66.5	5,617,175		0.0000	1.0000	90.30	
67.5	5,617,175	11,983	0.0021	0.9979	90.30	
68.5	3,401,597		0.0000	1.0000	90.11	
69.5	2,360,884		0.0000	1.0000	90.11	
70.5	2,357,126		0.0000	1.0000	90.11	
71.5	2,065,836		0.0000	1.0000	90.11	
72.5	1,041,808		0.0000	1.0000	90.11	
73.5	1,041,808		0.0000	1.0000	90.11	
74.5	1,041,808		0.0000	1.0000	90.11	
75.5	1,041,808		0.0000	1.0000	90.11	
76.5					90.11	

KENTUCKY UTILITIES COMPANY

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1926-2024			EXPERIENCE BAND 1995-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	365,444,330		0.0000	1.0000	100.00
0.5	364,687,146	5,735	0.0000	1.0000	100.00
1.5	345,684,184	13,195	0.0000	1.0000	100.00
2.5	333,597,539	186,540	0.0006	0.9994	99.99
3.5	320,901,531	102,815	0.0003	0.9997	99.94
4.5	241,490,724	867,876	0.0036	0.9964	99.91
5.5	213,393,438	337,259	0.0016	0.9984	99.55
6.5	208,472,493	138,903	0.0007	0.9993	99.39
7.5	204,543,336	224,659	0.0011	0.9989	99.32
8.5	199,953,275	195,411	0.0010	0.9990	99.21
9.5	201,743,202	483,876	0.0024	0.9976	99.12
10.5	197,454,399	234,702	0.0012	0.9988	98.88
11.5	149,371,849	191,226	0.0013	0.9987	98.76
12.5	131,455,510	133,510	0.0010	0.9990	98.64
13.5	105,630,866	120,998	0.0011	0.9989	98.54
14.5	105,673,053	122,334	0.0012	0.9988	98.42
15.5	121,042,360	134,868	0.0011	0.9989	98.31
16.5	120,272,503	164,310	0.0014	0.9986	98.20
17.5	121,563,646	107,510	0.0009	0.9991	98.07
18.5	120,392,834	132,238	0.0011	0.9989	97.98
19.5	120,039,299	206,911	0.0017	0.9983	97.87
20.5	131,253,114	611,610	0.0047	0.9953	97.70
21.5	175,534,211	123,681	0.0007	0.9993	97.25
22.5	175,296,983	31,310	0.0002	0.9998	97.18
23.5	181,752,097	306,192	0.0017	0.9983	97.16
24.5	180,627,340	135,011	0.0007	0.9993	97.00
25.5	181,657,302	1,749,918	0.0096	0.9904	96.93
26.5	175,312,907	386,034	0.0022	0.9978	95.99
27.5	164,016,846	101,264	0.0006	0.9994	95.78
28.5	163,209,413	237,622	0.0015	0.9985	95.72
29.5	161,551,301	465,929	0.0029	0.9971	95.58
30.5	144,534,515	838,928	0.0058	0.9942	95.31
31.5	143,255,473	559,371	0.0039	0.9961	94.75
32.5	142,104,691	558,144	0.0039	0.9961	94.38
33.5	140,394,258	143,388	0.0010	0.9990	94.01
34.5	101,359,211	41,008	0.0004	0.9996	93.92
35.5	102,413,265	140,471	0.0014	0.9986	93.88
36.5	101,330,735	503,379	0.0050	0.9950	93.75
37.5	98,028,889	130,409	0.0013	0.9987	93.28
38.5	98,984,772	481,387	0.0049	0.9951	93.16

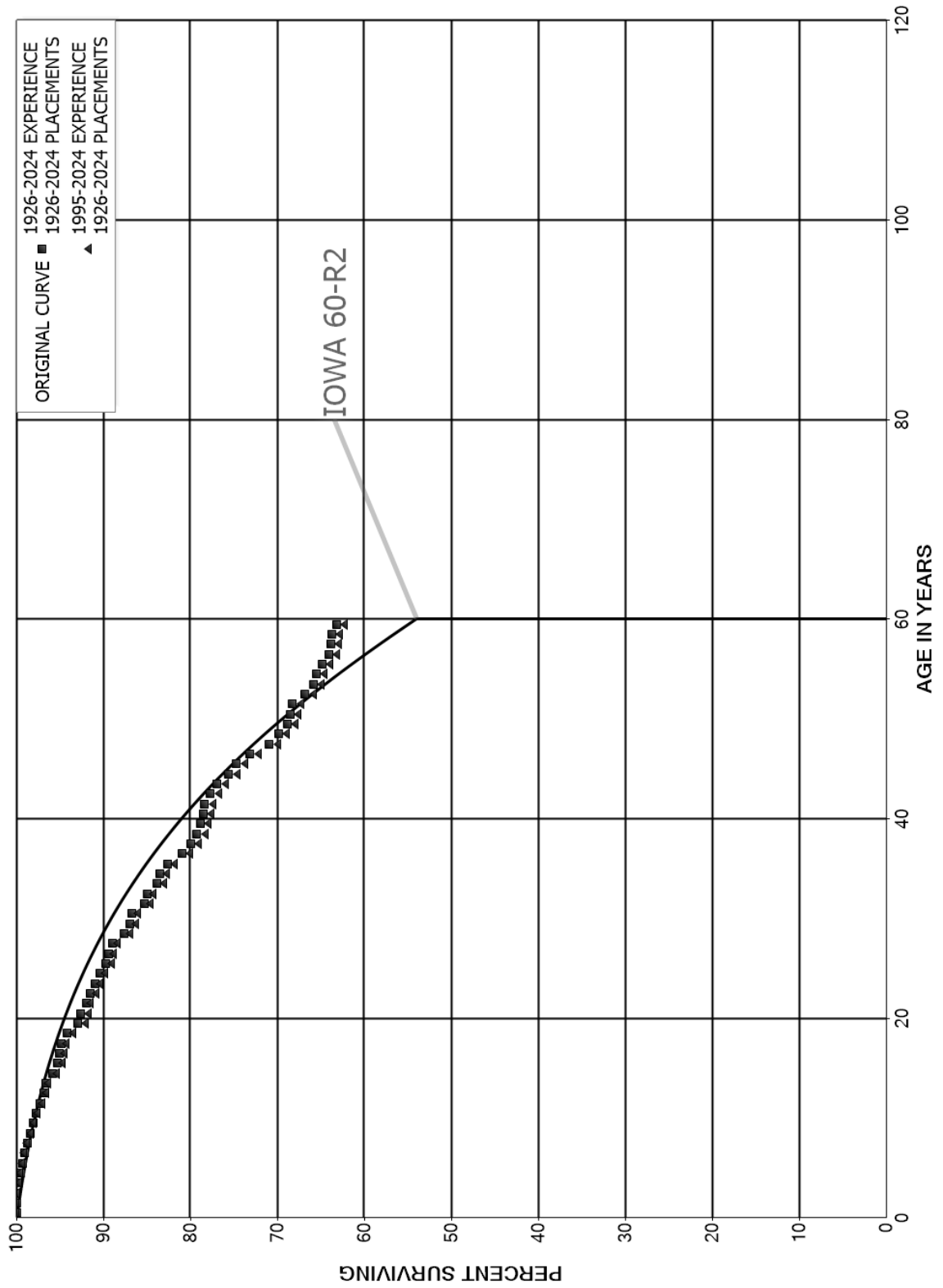
KENTUCKY UTILITIES COMPANY

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1926-2024			EXPERIENCE BAND 1995-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	97,256,390	153	0.0000	1.0000	92.71	
40.5	83,915,771	133,349	0.0016	0.9984	92.71	
41.5	85,817,465	308,046	0.0036	0.9964	92.56	
42.5	83,531,755	344,462	0.0041	0.9959	92.23	
43.5	50,067,476	68,993	0.0014	0.9986	91.85	
44.5	52,132,088	26,466	0.0005	0.9995	91.72	
45.5	51,599,422	202,384	0.0039	0.9961	91.67	
46.5	51,358,485	2,942	0.0001	0.9999	91.31	
47.5	37,804,614	56,049	0.0015	0.9985	91.31	
48.5	37,700,316	35,695	0.0009	0.9991	91.17	
49.5	37,591,945	42,260	0.0011	0.9989	91.09	
50.5	23,571,324	6,843	0.0003	0.9997	90.98	
51.5	22,791,903	1,141	0.0001	0.9999	90.96	
52.5	22,788,619	9	0.0000	1.0000	90.95	
53.5	15,327,300	9,523	0.0006	0.9994	90.95	
54.5	14,176,321	13,786	0.0010	0.9990	90.90	
55.5	14,140,595	6,539	0.0005	0.9995	90.81	
56.5	13,893,645	48,426	0.0035	0.9965	90.77	
57.5	14,053,626	1,747	0.0001	0.9999	90.45	
58.5	14,051,279	82,243	0.0059	0.9941	90.44	
59.5	13,976,530	943	0.0001	0.9999	89.91	
60.5	10,177,862		0.0000	1.0000	89.90	
61.5	8,623,557	52,486	0.0061	0.9939	89.90	
62.5	9,700,180	1,774	0.0002	0.9998	89.36	
63.5	9,486,373		0.0000	1.0000	89.34	
64.5	9,433,360		0.0000	1.0000	89.34	
65.5	7,157,069		0.0000	1.0000	89.34	
66.5	4,575,367		0.0000	1.0000	89.34	
67.5	4,575,367	11,983	0.0026	0.9974	89.34	
68.5	3,401,597		0.0000	1.0000	89.11	
69.5	2,360,884		0.0000	1.0000	89.11	
70.5	2,357,126		0.0000	1.0000	89.11	
71.5	2,065,836		0.0000	1.0000	89.11	
72.5	1,041,808		0.0000	1.0000	89.11	
73.5	1,041,808		0.0000	1.0000	89.11	
74.5	1,041,808		0.0000	1.0000	89.11	
75.5	1,041,808		0.0000	1.0000	89.11	
76.5					89.11	

KENTUCKY UTILITIES COMPANY
 ACCOUNT 312.00 BOILER PLANT EQUIPMENT
 ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1926-2024

EXPERIENCE BAND 1926-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	4,906,815,926	628,572	0.0001	0.9999	100.00
0.5	4,752,686,271	609,555	0.0001	0.9999	99.99
1.5	4,690,389,088	3,950,717	0.0008	0.9992	99.97
2.5	4,654,336,449	9,743,072	0.0021	0.9979	99.89
3.5	4,567,303,400	6,826,798	0.0015	0.9985	99.68
4.5	4,351,368,997	12,814,002	0.0029	0.9971	99.53
5.5	4,204,861,853	8,521,763	0.0020	0.9980	99.24
6.5	4,138,018,006	10,796,236	0.0026	0.9974	99.04
7.5	4,062,980,918	17,595,237	0.0043	0.9957	98.78
8.5	3,906,850,620	11,174,279	0.0029	0.9971	98.35
9.5	3,483,151,755	11,817,453	0.0034	0.9966	98.07
10.5	2,820,831,866	14,261,960	0.0051	0.9949	97.74
11.5	2,428,264,136	10,560,266	0.0043	0.9957	97.24
12.5	1,737,717,493	2,846,305	0.0016	0.9984	96.82
13.5	1,186,606,475	9,996,811	0.0084	0.9916	96.66
14.5	1,130,618,940	6,666,120	0.0059	0.9941	95.85
15.5	1,154,516,754	2,541,612	0.0022	0.9978	95.28
16.5	1,127,774,503	2,551,793	0.0023	0.9977	95.07
17.5	1,005,214,495	6,949,534	0.0069	0.9931	94.86
18.5	995,863,848	13,010,809	0.0131	0.9869	94.20
19.5	961,576,924	3,742,426	0.0039	0.9961	92.97
20.5	759,968,014	4,963,670	0.0065	0.9935	92.61
21.5	791,185,410	4,711,471	0.0060	0.9940	92.00
22.5	776,301,241	4,414,941	0.0057	0.9943	91.46
23.5	768,795,239	4,463,394	0.0058	0.9942	90.94
24.5	762,724,145	6,046,201	0.0079	0.9921	90.41
25.5	745,267,125	2,520,003	0.0034	0.9966	89.69
26.5	734,692,629	3,323,679	0.0045	0.9955	89.39
27.5	696,210,262	11,113,881	0.0160	0.9840	88.98
28.5	675,722,360	4,954,429	0.0073	0.9927	87.56
29.5	651,116,805	1,884,177	0.0029	0.9971	86.92
30.5	569,786,469	9,304,278	0.0163	0.9837	86.67
31.5	557,265,644	1,914,662	0.0034	0.9966	85.25
32.5	543,688,695	7,558,005	0.0139	0.9861	84.96
33.5	535,341,265	1,938,493	0.0036	0.9964	83.78
34.5	491,606,306	4,985,095	0.0101	0.9899	83.48
35.5	485,602,412	9,945,207	0.0205	0.9795	82.63
36.5	473,395,495	5,615,331	0.0119	0.9881	80.94
37.5	465,714,803	4,343,544	0.0093	0.9907	79.98
38.5	452,762,385	2,300,824	0.0051	0.9949	79.23

KENTUCKY UTILITIES COMPANY

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1926-2024			EXPERIENCE BAND 1926-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	449,073,539	1,713,025	0.0038	0.9962	78.83
40.5	318,944,879	621,723	0.0019	0.9981	78.53
41.5	314,706,600	2,779,809	0.0088	0.9912	78.38
42.5	304,294,006	3,092,853	0.0102	0.9898	77.68
43.5	178,399,630	2,914,116	0.0163	0.9837	76.89
44.5	171,567,493	2,110,052	0.0123	0.9877	75.64
45.5	168,911,752	3,407,862	0.0202	0.9798	74.71
46.5	163,885,221	5,020,468	0.0306	0.9694	73.20
47.5	100,522,731	1,539,897	0.0153	0.9847	70.96
48.5	93,637,152	1,357,250	0.0145	0.9855	69.87
49.5	92,277,896	413,558	0.0045	0.9955	68.86
50.5	52,900,402	232,812	0.0044	0.9956	68.55
51.5	50,630,966	1,084,660	0.0214	0.9786	68.25
52.5	49,181,148	673,798	0.0137	0.9863	66.79
53.5	26,752,273	152,249	0.0057	0.9943	65.87
54.5	23,085,955	232,928	0.0101	0.9899	65.50
55.5	22,748,610	288,131	0.0127	0.9873	64.84
56.5	13,793,187	49,273	0.0036	0.9964	64.01
57.5	13,710,633	11,088	0.0008	0.9992	63.79
58.5	13,699,545	123,614	0.0090	0.9910	63.73
59.5	11,961,510		0.0000	1.0000	63.16
60.5	7,723,658	46,504	0.0060	0.9940	63.16
61.5	4,678,745	50,272	0.0107	0.9893	62.78
62.5	4,627,643		0.0000	1.0000	62.10
63.5	719,979	56,616	0.0786	0.9214	62.10
64.5	539,836		0.0000	1.0000	57.22
65.5	457,519	235,381	0.5145	0.4855	57.22
66.5	172,105		0.0000	1.0000	27.78
67.5	166,007		0.0000	1.0000	27.78
68.5	166,007		0.0000	1.0000	27.78
69.5	166,007		0.0000	1.0000	27.78
70.5	127,433		0.0000	1.0000	27.78
71.5	127,433		0.0000	1.0000	27.78
72.5	127,433		0.0000	1.0000	27.78
73.5	127,433		0.0000	1.0000	27.78
74.5	127,433		0.0000	1.0000	27.78
75.5	127,433		0.0000	1.0000	27.78
76.5					27.78

KENTUCKY UTILITIES COMPANY

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1926-2024

EXPERIENCE BAND 1995-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	4,248,390,067	563,333	0.0001	0.9999	100.00
0.5	4,125,881,545	599,373	0.0001	0.9999	99.99
1.5	4,081,663,980	3,950,717	0.0010	0.9990	99.97
2.5	4,060,649,999	9,619,353	0.0024	0.9976	99.88
3.5	3,994,065,923	6,819,362	0.0017	0.9983	99.64
4.5	3,779,964,392	7,789,401	0.0021	0.9979	99.47
5.5	3,640,001,617	8,440,763	0.0023	0.9977	99.26
6.5	3,575,935,003	10,778,661	0.0030	0.9970	99.03
7.5	3,506,744,814	17,567,095	0.0050	0.9950	98.74
8.5	3,352,481,967	11,087,208	0.0033	0.9967	98.24
9.5	2,929,291,410	11,261,697	0.0038	0.9962	97.92
10.5	2,417,114,742	14,210,252	0.0059	0.9941	97.54
11.5	2,025,133,977	9,719,576	0.0048	0.9952	96.97
12.5	1,349,913,564	2,311,806	0.0017	0.9983	96.50
13.5	940,049,823	9,819,547	0.0104	0.9896	96.34
14.5	887,000,648	6,532,086	0.0074	0.9926	95.33
15.5	911,590,964	2,197,073	0.0024	0.9976	94.63
16.5	888,129,014	2,230,861	0.0025	0.9975	94.40
17.5	841,110,122	6,767,658	0.0080	0.9920	94.16
18.5	840,792,154	12,981,688	0.0154	0.9846	93.40
19.5	818,522,159	3,211,823	0.0039	0.9961	91.96
20.5	684,789,832	1,833,411	0.0027	0.9973	91.60
21.5	722,541,197	4,629,129	0.0064	0.9936	91.36
22.5	709,697,521	3,900,210	0.0055	0.9945	90.77
23.5	732,064,921	4,463,394	0.0061	0.9939	90.27
24.5	726,226,167	6,017,507	0.0083	0.9917	89.72
25.5	708,817,808	1,911,465	0.0027	0.9973	88.98
26.5	698,864,851	3,186,134	0.0046	0.9954	88.74
27.5	660,534,218	10,985,495	0.0166	0.9834	88.33
28.5	640,219,506	4,927,130	0.0077	0.9923	86.86
29.5	615,691,070	1,881,440	0.0031	0.9969	86.20
30.5	534,468,341	9,174,231	0.0172	0.9828	85.93
31.5	529,114,828	1,914,662	0.0036	0.9964	84.46
32.5	515,537,879	7,558,005	0.0147	0.9853	84.15
33.5	507,190,449	1,935,415	0.0038	0.9962	82.92
34.5	463,467,605	4,961,975	0.0107	0.9893	82.60
35.5	462,795,824	9,945,207	0.0215	0.9785	81.72
36.5	450,731,572	5,514,583	0.0122	0.9878	79.96
37.5	443,825,100	4,343,544	0.0098	0.9902	78.98
38.5	436,745,341	2,296,958	0.0053	0.9947	78.21

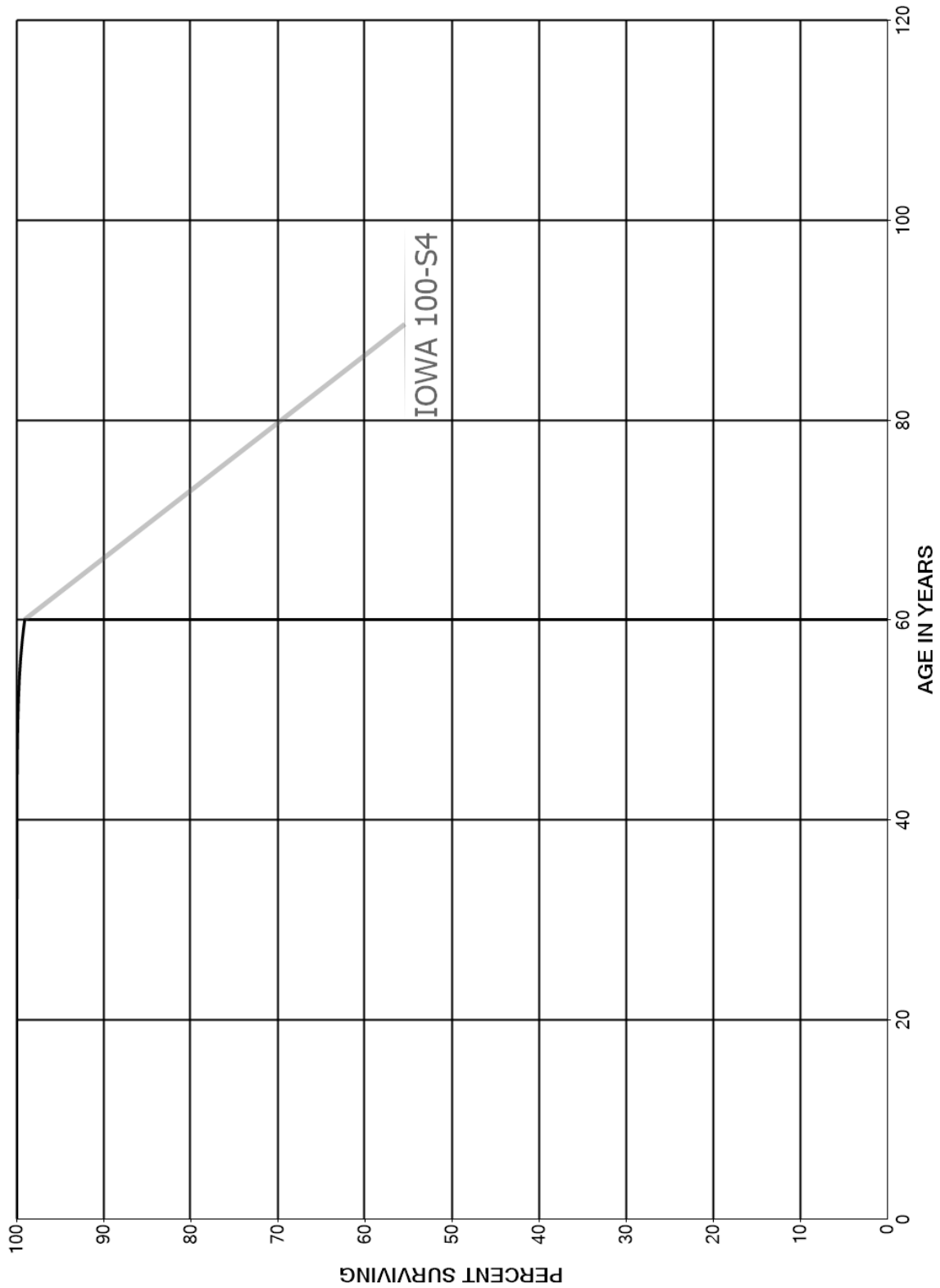
KENTUCKY UTILITIES COMPANY

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

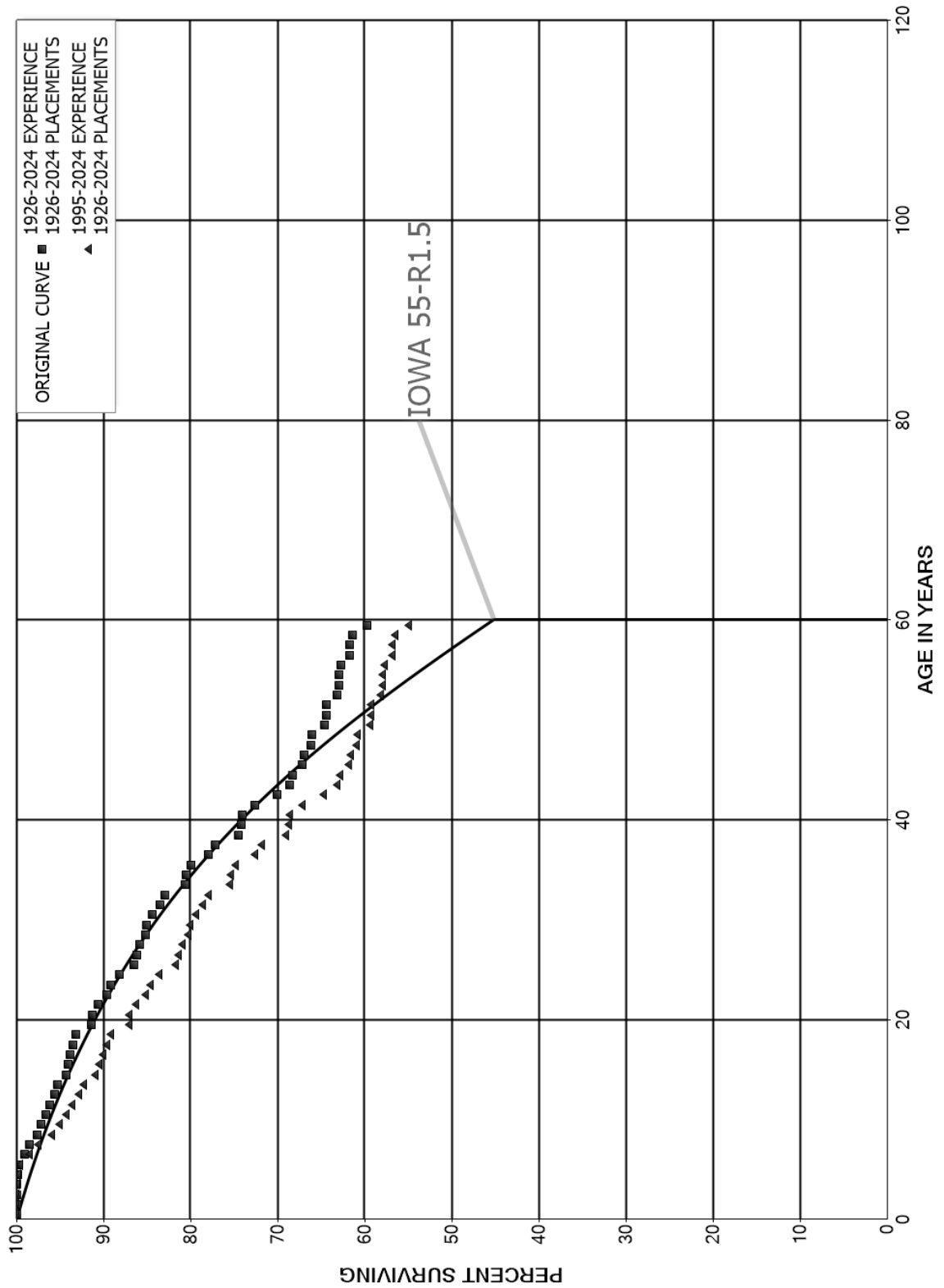
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1926-2024			EXPERIENCE BAND 1995-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	433,063,693	1,713,025	0.0040	0.9960	77.80
40.5	306,352,596	620,117	0.0020	0.9980	77.49
41.5	305,719,928	2,779,809	0.0091	0.9909	77.33
42.5	295,338,066	3,092,853	0.0105	0.9895	76.63
43.5	171,421,605	2,912,609	0.0170	0.9830	75.83
44.5	168,512,192	2,110,052	0.0125	0.9875	74.54
45.5	165,913,068	3,407,862	0.0205	0.9795	73.61
46.5	162,504,086	5,020,468	0.0309	0.9691	72.09
47.5	100,394,812	1,539,897	0.0153	0.9847	69.87
48.5	93,509,233	1,357,250	0.0145	0.9855	68.80
49.5	92,150,463	413,558	0.0045	0.9955	67.80
50.5	52,772,969	232,812	0.0044	0.9956	67.49
51.5	50,503,533	1,084,660	0.0215	0.9785	67.20
52.5	49,053,715	673,798	0.0137	0.9863	65.75
53.5	26,624,840	152,249	0.0057	0.9943	64.85
54.5	22,958,522	232,928	0.0101	0.9899	64.48
55.5	22,621,177	288,131	0.0127	0.9873	63.82
56.5	13,665,754	49,273	0.0036	0.9964	63.01
57.5	13,583,200	11,088	0.0008	0.9992	62.78
58.5	13,572,112	123,614	0.0091	0.9909	62.73
59.5	11,834,077		0.0000	1.0000	62.16
60.5	7,596,225	46,504	0.0061	0.9939	62.16
61.5	4,551,312	50,272	0.0110	0.9890	61.78
62.5	4,500,210		0.0000	1.0000	61.10
63.5	592,546	56,616	0.0955	0.9045	61.10
64.5	412,403		0.0000	1.0000	55.26
65.5	330,086	235,381	0.7131	0.2869	55.26
66.5	44,672		0.0000	1.0000	15.85
67.5	38,574		0.0000	1.0000	15.85
68.5	166,007		0.0000	1.0000	15.85
69.5	166,007		0.0000	1.0000	15.85
70.5	127,433		0.0000	1.0000	15.85
71.5	127,433		0.0000	1.0000	15.85
72.5	127,433		0.0000	1.0000	15.85
73.5	127,433		0.0000	1.0000	15.85
74.5	127,433		0.0000	1.0000	15.85
75.5	127,433		0.0000	1.0000	15.85
76.5					15.85

KENTUCKY UTILITIES COMPANY
 ACCOUNT 312.10 BOILER PLANT EQUIPMENT - ASH PONDS
 SMOOTH SURVIVOR CURVE



KENTUCKY UTILITIES COMPANY
 ACCOUNT 314.00 TURBOGENERATOR UNITS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNT 314.00 TURBOGENERATOR UNITS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1926-2024			EXPERIENCE BAND 1926-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	483,866,162		0.0000	1.0000	100.00
0.5	483,416,719		0.0000	1.0000	100.00
1.5	477,292,398	140,238	0.0003	0.9997	100.00
2.5	469,906,283	222,707	0.0005	0.9995	99.97
3.5	454,734,951	480,666	0.0011	0.9989	99.92
4.5	426,289,725	451,981	0.0011	0.9989	99.82
5.5	407,689,473	2,753,657	0.0068	0.9932	99.71
6.5	385,874,276	2,127,232	0.0055	0.9945	99.04
7.5	374,352,828	3,336,892	0.0089	0.9911	98.49
8.5	365,672,239	1,696,781	0.0046	0.9954	97.61
9.5	357,878,564	1,881,920	0.0053	0.9947	97.16
10.5	348,840,737	1,663,343	0.0048	0.9952	96.65
11.5	341,896,977	1,995,371	0.0058	0.9942	96.19
12.5	316,402,324	1,136,596	0.0036	0.9964	95.63
13.5	250,359,095	2,485,702	0.0099	0.9901	95.28
14.5	247,655,522	653,909	0.0026	0.9974	94.34
15.5	239,748,648	765,538	0.0032	0.9968	94.09
16.5	215,517,815	704,888	0.0033	0.9967	93.79
17.5	212,528,264	692,342	0.0033	0.9967	93.48
18.5	204,166,901	3,863,067	0.0189	0.9811	93.18
19.5	194,533,587	335,070	0.0017	0.9983	91.41
20.5	191,170,169	1,324,170	0.0069	0.9931	91.26
21.5	195,887,613	2,118,895	0.0108	0.9892	90.63
22.5	193,414,156	1,030,138	0.0053	0.9947	89.65
23.5	191,894,493	2,028,676	0.0106	0.9894	89.17
24.5	189,290,978	3,619,988	0.0191	0.9809	88.22
25.5	183,426,127	787,410	0.0043	0.9957	86.54
26.5	182,277,492	698,253	0.0038	0.9962	86.17
27.5	172,364,246	1,236,741	0.0072	0.9928	85.84
28.5	169,494,863	408,986	0.0024	0.9976	85.22
29.5	167,384,090	1,286,863	0.0077	0.9923	85.01
30.5	164,072,645	1,627,433	0.0099	0.9901	84.36
31.5	162,127,908	1,205,360	0.0074	0.9926	83.52
32.5	160,864,319	4,348,201	0.0270	0.9730	82.90
33.5	156,480,191	218,239	0.0014	0.9986	80.66
34.5	146,705,492	1,026,394	0.0070	0.9930	80.55
35.5	145,307,226	3,772,326	0.0260	0.9740	79.99
36.5	141,527,321	1,433,251	0.0101	0.9899	77.91
37.5	139,984,638	4,777,132	0.0341	0.9659	77.12
38.5	134,097,690	518,277	0.0039	0.9961	74.49

KENTUCKY UTILITIES COMPANY

ACCOUNT 314.00 TURBOGENERATOR UNITS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1926-2024			EXPERIENCE BAND 1926-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	132,894,923	214,904	0.0016	0.9984	74.20
40.5	89,105,912	1,748,771	0.0196	0.9804	74.08
41.5	87,357,142	3,017,739	0.0345	0.9655	72.63
42.5	83,859,388	1,858,334	0.0222	0.9778	70.12
43.5	63,615,291	297,273	0.0047	0.9953	68.56
44.5	63,312,591	1,038,243	0.0164	0.9836	68.24
45.5	62,231,394	140,746	0.0023	0.9977	67.12
46.5	57,774,619	697,713	0.0121	0.9879	66.97
47.5	40,625,913	51,209	0.0013	0.9987	66.16
48.5	40,574,549	917,000	0.0226	0.9774	66.08
49.5	39,618,628	106,372	0.0027	0.9973	64.59
50.5	26,850,802	23,139	0.0009	0.9991	64.41
51.5	25,297,628	461,839	0.0183	0.9817	64.36
52.5	24,835,789	82,920	0.0033	0.9967	63.18
53.5	18,960,597	11,547	0.0006	0.9994	62.97
54.5	16,636,700	63,208	0.0038	0.9962	62.93
55.5	16,572,836	261,631	0.0158	0.9842	62.70
56.5	9,566,731	1,805	0.0002	0.9998	61.71
57.5	9,564,926	38,530	0.0040	0.9960	61.69
58.5	9,526,396	275,161	0.0289	0.9711	61.45
59.5	8,474,051	73,616	0.0087	0.9913	59.67
60.5	5,573,236		0.0000	1.0000	59.15
61.5	3,306,332		0.0000	1.0000	59.15
62.5	3,306,332		0.0000	1.0000	59.15
63.5	96,695		0.0000	1.0000	59.15
64.5	96,695	68,206	0.7054	0.2946	59.15
65.5	28,489		0.0000	1.0000	17.43
66.5	28,489		0.0000	1.0000	17.43
67.5	28,489		0.0000	1.0000	17.43
68.5	28,489		0.0000	1.0000	17.43
69.5	28,489		0.0000	1.0000	17.43
70.5	28,489		0.0000	1.0000	17.43
71.5	28,489		0.0000	1.0000	17.43
72.5	28,489		0.0000	1.0000	17.43
73.5	28,489		0.0000	1.0000	17.43
74.5	28,489		0.0000	1.0000	17.43
75.5	28,489		0.0000	1.0000	17.43
76.5	28,489		0.0000	1.0000	17.43

KENTUCKY UTILITIES COMPANY

ACCOUNT 314.00 TURBOGENERATOR UNITS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1926-2024			EXPERIENCE BAND 1995-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	309,280,138		0.0000	1.0000	100.00
0.5	312,840,018		0.0000	1.0000	100.00
1.5	307,065,364	140,238	0.0005	0.9995	100.00
2.5	299,737,478	222,707	0.0007	0.9993	99.95
3.5	284,587,635	480,666	0.0017	0.9983	99.88
4.5	256,179,033	451,981	0.0018	0.9982	99.71
5.5	237,950,652	2,753,657	0.0116	0.9884	99.54
6.5	216,135,456	2,127,232	0.0098	0.9902	98.38
7.5	204,723,439	3,336,892	0.0163	0.9837	97.42
8.5	196,094,257	1,696,781	0.0087	0.9913	95.83
9.5	189,105,088	1,631,392	0.0086	0.9914	95.00
10.5	234,509,833	1,663,343	0.0071	0.9929	94.18
11.5	227,595,985	1,995,371	0.0088	0.9912	93.51
12.5	202,701,418	1,136,596	0.0056	0.9944	92.69
13.5	166,052,465	2,485,702	0.0150	0.9850	92.17
14.5	163,357,388	653,909	0.0040	0.9960	90.79
15.5	155,492,579	765,538	0.0049	0.9951	90.43
16.5	135,575,020	704,888	0.0052	0.9948	89.98
17.5	153,280,345	688,742	0.0045	0.9955	89.51
18.5	144,922,737	3,434,383	0.0237	0.9763	89.11
19.5	139,964,803	31,752	0.0002	0.9998	87.00
20.5	152,285,578	1,324,170	0.0087	0.9913	86.98
21.5	157,005,399	2,116,395	0.0135	0.9865	86.22
22.5	157,481,453	1,027,609	0.0065	0.9935	85.06
23.5	166,523,245	2,028,676	0.0122	0.9878	84.51
24.5	163,927,084	3,601,590	0.0220	0.9780	83.48
25.5	158,080,631	787,410	0.0050	0.9950	81.64
26.5	156,945,351	698,253	0.0044	0.9956	81.24
27.5	147,032,105	1,236,741	0.0084	0.9916	80.88
28.5	144,162,722	408,986	0.0028	0.9972	80.20
29.5	142,087,715	1,282,333	0.0090	0.9910	79.97
30.5	138,781,029	1,333,287	0.0096	0.9904	79.25
31.5	142,223,729	1,205,360	0.0085	0.9915	78.49
32.5	140,960,140	4,348,201	0.0308	0.9692	77.82
33.5	136,582,878	215,434	0.0016	0.9984	75.42
34.5	126,811,640	1,026,394	0.0081	0.9919	75.30
35.5	129,672,818	3,772,326	0.0291	0.9709	74.69
36.5	125,900,371	1,433,251	0.0114	0.9886	72.52
37.5	124,357,689	4,777,132	0.0384	0.9616	71.69
38.5	123,778,429	518,277	0.0042	0.9958	68.94

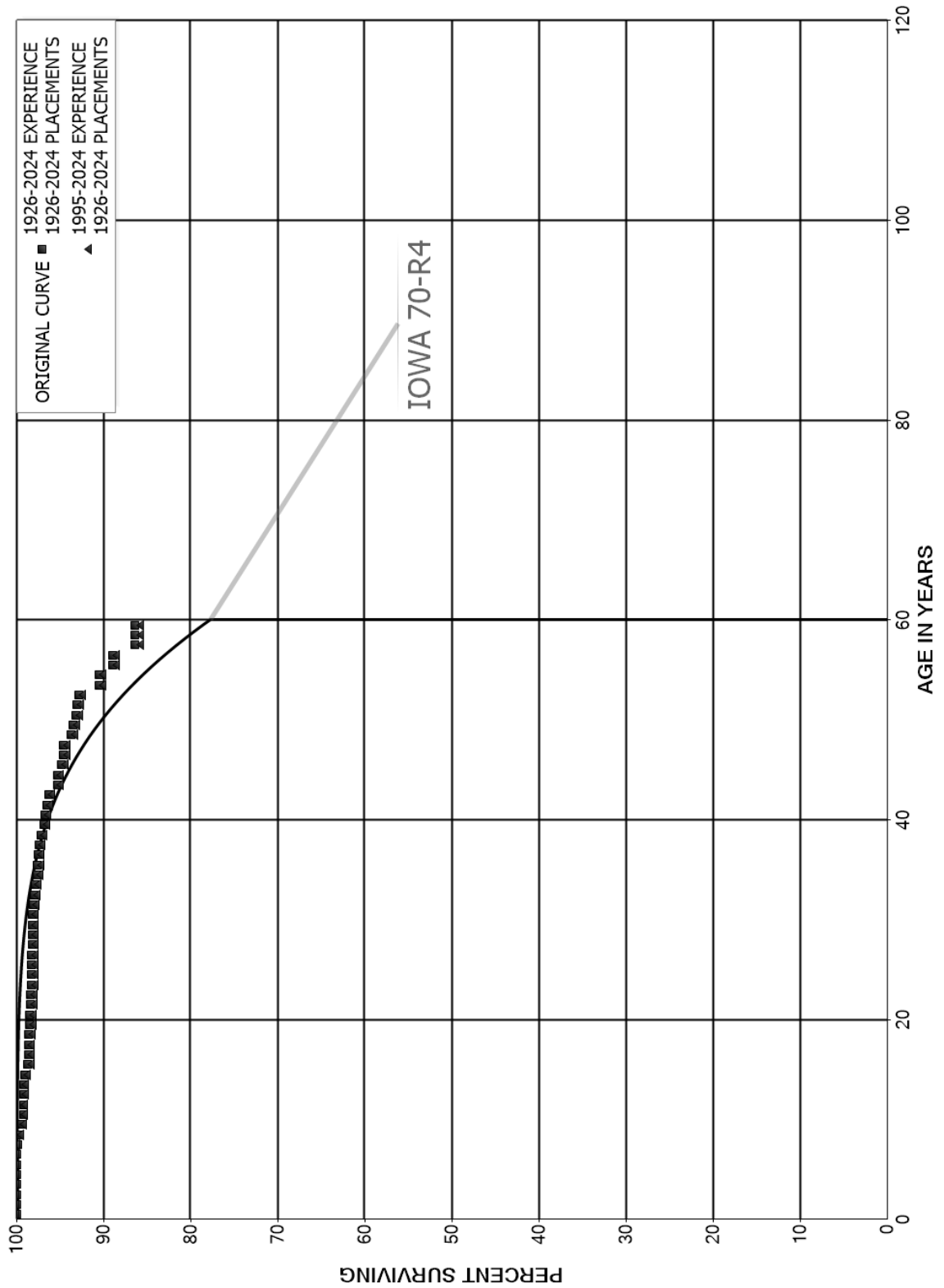
KENTUCKY UTILITIES COMPANY

ACCOUNT 314.00 TURBOGENERATOR UNITS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1926-2024			EXPERIENCE BAND 1995-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	122,575,661	214,904	0.0018	0.9982	68.65
40.5	81,292,038	1,748,771	0.0215	0.9785	68.53
41.5	81,863,356	3,017,739	0.0369	0.9631	67.06
42.5	78,401,511	1,858,334	0.0237	0.9763	64.58
43.5	59,679,298	297,273	0.0050	0.9950	63.05
44.5	61,688,224	1,038,243	0.0168	0.9832	62.74
45.5	60,607,027	140,746	0.0023	0.9977	61.68
46.5	56,995,642	697,713	0.0122	0.9878	61.54
47.5	40,597,424	51,209	0.0013	0.9987	60.79
48.5	40,546,060	917,000	0.0226	0.9774	60.71
49.5	39,590,139	106,372	0.0027	0.9973	59.34
50.5	26,822,313	23,139	0.0009	0.9991	59.18
51.5	25,269,139	461,839	0.0183	0.9817	59.13
52.5	24,807,300	82,920	0.0033	0.9967	58.05
53.5	18,932,108	11,547	0.0006	0.9994	57.85
54.5	16,608,211	63,208	0.0038	0.9962	57.82
55.5	16,544,347	261,631	0.0158	0.9842	57.60
56.5	9,538,242	1,805	0.0002	0.9998	56.69
57.5	9,536,437	38,530	0.0040	0.9960	56.67
58.5	9,497,907	275,161	0.0290	0.9710	56.45
59.5	8,445,562	73,616	0.0087	0.9913	54.81
60.5	5,544,747		0.0000	1.0000	54.33
61.5	3,277,843		0.0000	1.0000	54.33
62.5	3,277,843		0.0000	1.0000	54.33
63.5	68,206		0.0000	1.0000	54.33
64.5	68,206	68,206	1.0000		54.33
65.5					
66.5					
67.5					
68.5	28,489		0.0000		
69.5	28,489		0.0000		
70.5	28,489		0.0000		
71.5	28,489		0.0000		
72.5	28,489		0.0000		
73.5	28,489		0.0000		
74.5	28,489		0.0000		
75.5	28,489		0.0000		
76.5					

KENTUCKY UTILITIES COMPANY
 ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT
 ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1926-2024			EXPERIENCE BAND 1926-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	260,411,815	2,825	0.0000	1.0000	100.00	
0.5	257,591,602	60,852	0.0002	0.9998	100.00	
1.5	256,666,274	1,251	0.0000	1.0000	99.98	
2.5	255,997,335	53,197	0.0002	0.9998	99.97	
3.5	254,488,114		0.0000	1.0000	99.95	
4.5	247,047,842	19,085	0.0001	0.9999	99.95	
5.5	239,786,213	29,193	0.0001	0.9999	99.95	
6.5	237,910,903	168,543	0.0007	0.9993	99.93	
7.5	232,028,913	678,144	0.0029	0.9971	99.86	
8.5	223,970,331	454,886	0.0020	0.9980	99.57	
9.5	224,291,138	319,753	0.0014	0.9986	99.37	
10.5	197,476,360	16,618	0.0001	0.9999	99.23	
11.5	167,693,185	118,202	0.0007	0.9993	99.22	
12.5	139,335,258		0.0000	1.0000	99.15	
13.5	103,782,605	112,214	0.0011	0.9989	99.15	
14.5	102,673,737	366,252	0.0036	0.9964	99.04	
15.5	101,912,676	30,424	0.0003	0.9997	98.69	
16.5	101,835,121	11,364	0.0001	0.9999	98.66	
17.5	88,654,518	47,879	0.0005	0.9995	98.65	
18.5	88,538,309	87,989	0.0010	0.9990	98.60	
19.5	88,282,622	38,097	0.0004	0.9996	98.50	
20.5	88,063,439	77,507	0.0009	0.9991	98.45	
21.5	98,634,699	16,906	0.0002	0.9998	98.37	
22.5	99,187,029	77,981	0.0008	0.9992	98.35	
23.5	99,046,311	4,526	0.0000	1.0000	98.27	
24.5	91,716,710	7,439	0.0001	0.9999	98.27	
25.5	92,866,057	21,218	0.0002	0.9998	98.26	
26.5	92,659,242	15,600	0.0002	0.9998	98.24	
27.5	88,731,798	11,557	0.0001	0.9999	98.22	
28.5	87,968,141	8,680	0.0001	0.9999	98.21	
29.5	87,928,086	29,163	0.0003	0.9997	98.20	
30.5	86,963,490	89,276	0.0010	0.9990	98.17	
31.5	87,585,479	75,706	0.0009	0.9991	98.07	
32.5	87,509,773	137,955	0.0016	0.9984	97.98	
33.5	88,011,454	189,925	0.0022	0.9978	97.83	
34.5	77,224,628	13,931	0.0002	0.9998	97.62	
35.5	76,777,707	64,611	0.0008	0.9992	97.60	
36.5	76,665,844	113,781	0.0015	0.9985	97.52	
37.5	77,083,702	145,831	0.0019	0.9981	97.37	
38.5	76,832,870	250,596	0.0033	0.9967	97.19	

KENTUCKY UTILITIES COMPANY

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1926-2024			EXPERIENCE BAND 1926-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	76,533,190	95,039	0.0012	0.9988	96.87
40.5	52,919,384	107,783	0.0020	0.9980	96.75
41.5	52,811,601	123,725	0.0023	0.9977	96.55
42.5	51,999,459	543,097	0.0104	0.9896	96.33
43.5	26,536,461		0.0000	1.0000	95.32
44.5	26,535,036	148,235	0.0056	0.9944	95.32
45.5	26,447,759	37,790	0.0014	0.9986	94.79
46.5	25,789,658	15,908	0.0006	0.9994	94.65
47.5	16,601,080	162,217	0.0098	0.9902	94.59
48.5	16,011,373	34,150	0.0021	0.9979	93.67
49.5	15,972,611	51,638	0.0032	0.9968	93.47
50.5	9,748,187	10,923	0.0011	0.9989	93.17
51.5	9,387,717	26,194	0.0028	0.9972	93.06
52.5	5,209,969	127,637	0.0245	0.9755	92.80
53.5	5,027,150	3,485	0.0007	0.9993	90.53
54.5	3,874,311	63,419	0.0164	0.9836	90.47
55.5	4,374,087	185	0.0000	1.0000	88.99
56.5	3,190,723	94,142	0.0295	0.9705	88.98
57.5	2,942,091	306	0.0001	0.9999	86.36
58.5	2,941,785		0.0000	1.0000	86.35
59.5	3,163,986	11,578	0.0037	0.9963	86.35
60.5	2,569,552		0.0000	1.0000	86.03
61.5	1,636,758	883	0.0005	0.9995	86.03
62.5	1,605,410	9,782	0.0061	0.9939	85.99
63.5	1,005,516		0.0000	1.0000	85.46
64.5	439,626	65,636	0.1493	0.8507	85.46
65.5	153,727	8,820	0.0574	0.9426	72.70
66.5	144,907		0.0000	1.0000	68.53
67.5	144,907		0.0000	1.0000	68.53
68.5	144,907		0.0000	1.0000	68.53
69.5	144,907		0.0000	1.0000	68.53
70.5	144,907		0.0000	1.0000	68.53
71.5	144,523		0.0000	1.0000	68.53
72.5	144,523		0.0000	1.0000	68.53
73.5	144,523		0.0000	1.0000	68.53
74.5	144,523		0.0000	1.0000	68.53
75.5	144,523		0.0000	1.0000	68.53
76.5					68.53

KENTUCKY UTILITIES COMPANY

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1926-2024			EXPERIENCE BAND 1995-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	184,363,993		0.0000	1.0000	100.00
0.5	182,684,639	45,491	0.0002	0.9998	100.00
1.5	181,929,875		0.0000	1.0000	99.98
2.5	181,263,530	41,086	0.0002	0.9998	99.98
3.5	179,862,872		0.0000	1.0000	99.95
4.5	172,432,191	19,085	0.0001	0.9999	99.95
5.5	165,233,276	29,193	0.0002	0.9998	99.94
6.5	163,405,218	137,955	0.0008	0.9992	99.92
7.5	157,670,916	665,334	0.0042	0.9958	99.84
8.5	149,625,143	454,886	0.0030	0.9970	99.42
9.5	150,060,442	319,753	0.0021	0.9979	99.12
10.5	145,095,928	16,618	0.0001	0.9999	98.90
11.5	115,326,063	114,802	0.0010	0.9990	98.89
12.5	87,659,380		0.0000	1.0000	98.79
13.5	77,232,486	112,214	0.0015	0.9985	98.79
14.5	76,123,617	366,252	0.0048	0.9952	98.65
15.5	75,477,326	20,572	0.0003	0.9997	98.18
16.5	75,409,624	11,364	0.0002	0.9998	98.15
17.5	72,406,703	47,879	0.0007	0.9993	98.14
18.5	72,298,349	86,926	0.0012	0.9988	98.07
19.5	72,048,931	30,804	0.0004	0.9996	97.95
20.5	78,374,699	53,376	0.0007	0.9993	97.91
21.5	89,039,534	16,906	0.0002	0.9998	97.84
22.5	93,738,091	63,784	0.0007	0.9993	97.83
23.5	93,613,922	4,526	0.0000	1.0000	97.76
24.5	86,285,114		0.0000	1.0000	97.75
25.5	87,441,901	21,218	0.0002	0.9998	97.75
26.5	87,237,220	8,677	0.0001	0.9999	97.73
27.5	83,316,700	9,157	0.0001	0.9999	97.72
28.5	82,555,840		0.0000	1.0000	97.71
29.5	82,589,469	29,163	0.0004	0.9996	97.71
30.5	81,624,872	55,976	0.0007	0.9993	97.68
31.5	82,953,897	75,706	0.0009	0.9991	97.61
32.5	82,878,191	137,955	0.0017	0.9983	97.52
33.5	83,379,872	189,925	0.0023	0.9977	97.36
34.5	72,599,335	13,931	0.0002	0.9998	97.14
35.5	72,758,880	54,611	0.0008	0.9992	97.12
36.5	72,664,835	111,988	0.0015	0.9985	97.04
37.5	73,087,569	145,831	0.0020	0.9980	96.89
38.5	73,906,806	250,596	0.0034	0.9966	96.70

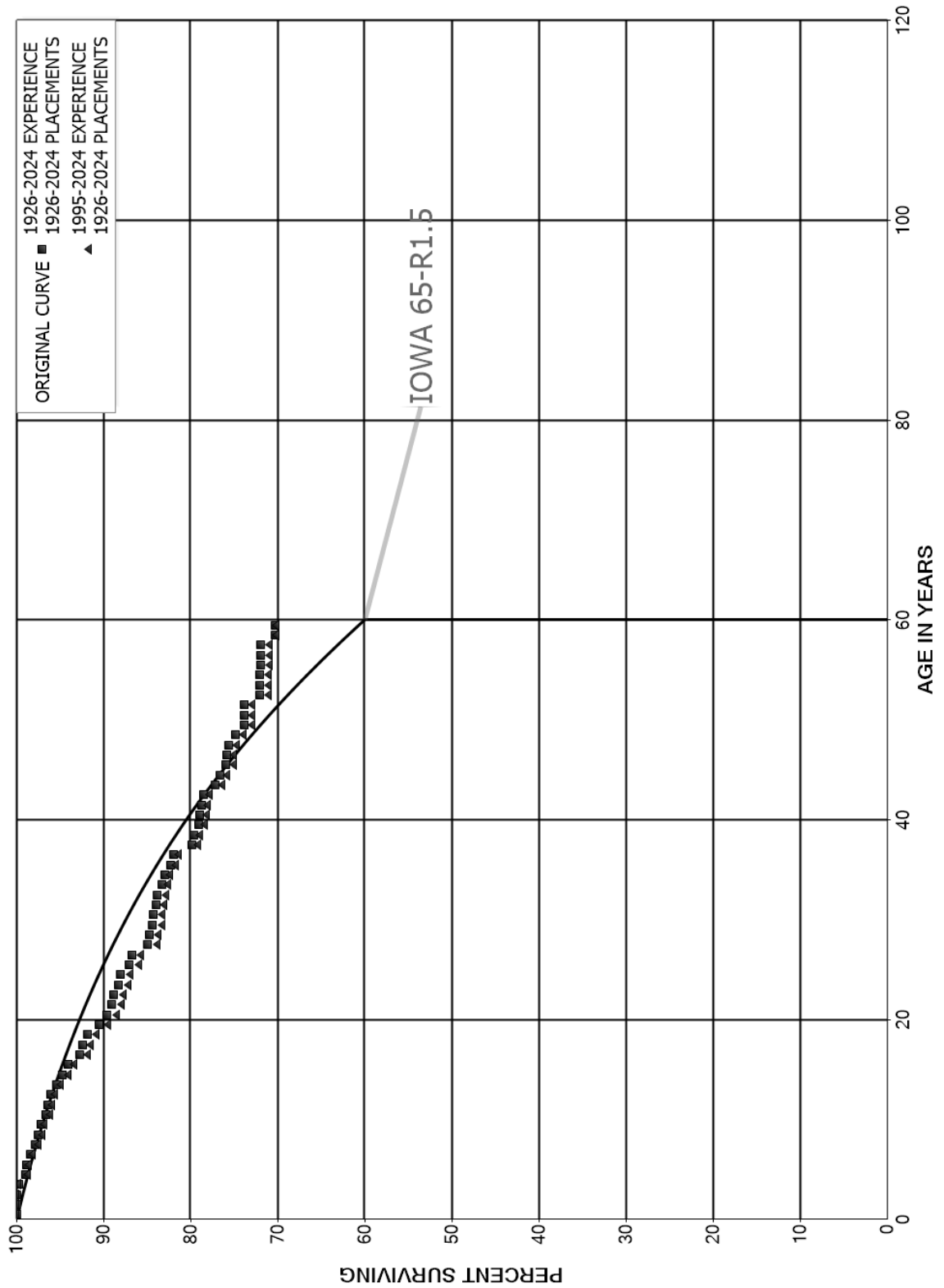
KENTUCKY UTILITIES COMPANY

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1926-2024			EXPERIENCE BAND 1995-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	73,615,000	94,229	0.0013	0.9987	96.37
40.5	50,536,415	104,058	0.0021	0.9979	96.25
41.5	51,518,538	123,725	0.0024	0.9976	96.05
42.5	50,712,992	543,097	0.0107	0.9893	95.82
43.5	25,562,098		0.0000	1.0000	94.79
44.5	26,135,126	148,235	0.0057	0.9943	94.79
45.5	26,047,849	37,790	0.0015	0.9985	94.26
46.5	25,529,768	15,908	0.0006	0.9994	94.12
47.5	16,429,947	162,217	0.0099	0.9901	94.06
48.5	15,861,492	34,150	0.0022	0.9978	93.13
49.5	15,822,730	46,280	0.0029	0.9971	92.93
50.5	9,603,664	10,923	0.0011	0.9989	92.66
51.5	9,243,194	26,194	0.0028	0.9972	92.55
52.5	5,065,446	127,637	0.0252	0.9748	92.29
53.5	4,882,627	3,485	0.0007	0.9993	89.97
54.5	3,729,788	63,419	0.0170	0.9830	89.90
55.5	4,229,564	185	0.0000	1.0000	88.37
56.5	3,046,200	94,142	0.0309	0.9691	88.37
57.5	2,797,568	306	0.0001	0.9999	85.64
58.5	2,797,262		0.0000	1.0000	85.63
59.5	3,019,463	11,578	0.0038	0.9962	85.63
60.5	2,425,029		0.0000	1.0000	85.30
61.5	1,492,235	883	0.0006	0.9994	85.30
62.5	1,460,887	9,782	0.0067	0.9933	85.25
63.5	860,993		0.0000	1.0000	84.68
64.5	295,103	65,636	0.2224	0.7776	84.68
65.5	9,204	8,820	0.9583	0.0417	65.85
66.5	384		0.0000	1.0000	2.75
67.5	384		0.0000	1.0000	2.75
68.5	144,907		0.0000	1.0000	2.75
69.5	144,907		0.0000	1.0000	2.75
70.5	144,907		0.0000	1.0000	2.75
71.5	144,523		0.0000	1.0000	2.75
72.5	144,523		0.0000	1.0000	2.75
73.5	144,523		0.0000	1.0000	2.75
74.5	144,523		0.0000	1.0000	2.75
75.5	144,523		0.0000	1.0000	2.75
76.5					2.75

KENTUCKY UTILITIES COMPANY
 ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT
 ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1926-2024			EXPERIENCE BAND 1926-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	56,166,134	1,108	0.0000	1.0000	100.00	
0.5	55,151,335	5,849	0.0001	0.9999	100.00	
1.5	53,860,729	3,818	0.0001	0.9999	99.99	
2.5	52,623,433	117,883	0.0022	0.9978	99.98	
3.5	50,097,041	400,637	0.0080	0.9920	99.76	
4.5	46,660,051	58,752	0.0013	0.9987	98.96	
5.5	43,928,943	195,682	0.0045	0.9955	98.83	
6.5	41,630,449	224,978	0.0054	0.9946	98.39	
7.5	39,249,429	149,155	0.0038	0.9962	97.86	
8.5	38,132,059	130,396	0.0034	0.9966	97.49	
9.5	36,610,180	205,819	0.0056	0.9944	97.16	
10.5	34,448,807	61,089	0.0018	0.9982	96.61	
11.5	32,765,000	114,108	0.0035	0.9965	96.44	
12.5	31,280,143	214,053	0.0068	0.9932	96.10	
13.5	25,696,081	197,348	0.0077	0.9923	95.45	
14.5	23,882,386	153,889	0.0064	0.9936	94.71	
15.5	23,382,742	342,683	0.0147	0.9853	94.10	
16.5	22,656,188	80,192	0.0035	0.9965	92.72	
17.5	22,100,571	132,459	0.0060	0.9940	92.40	
18.5	21,272,087	297,197	0.0140	0.9860	91.84	
19.5	20,737,293	208,783	0.0101	0.9899	90.56	
20.5	19,722,245	116,694	0.0059	0.9941	89.65	
21.5	18,328,638	56,685	0.0031	0.9969	89.12	
22.5	17,983,575	103,845	0.0058	0.9942	88.84	
23.5	17,689,631	45,774	0.0026	0.9974	88.33	
24.5	17,484,006	213,643	0.0122	0.9878	88.10	
25.5	16,497,655	48,388	0.0029	0.9971	87.02	
26.5	16,307,394	337,739	0.0207	0.9793	86.77	
27.5	14,623,607	35,389	0.0024	0.9976	84.97	
28.5	13,955,534	64,671	0.0046	0.9954	84.76	
29.5	13,156,656	19,156	0.0015	0.9985	84.37	
30.5	12,721,126	43,399	0.0034	0.9966	84.25	
31.5	12,308,580	19,278	0.0016	0.9984	83.96	
32.5	11,870,702	76,413	0.0064	0.9936	83.83	
33.5	11,098,581	51,780	0.0047	0.9953	83.29	
34.5	10,309,405	82,198	0.0080	0.9920	82.90	
35.5	9,652,483	30,166	0.0031	0.9969	82.24	
36.5	9,160,153	238,785	0.0261	0.9739	81.98	
37.5	8,399,099	24,129	0.0029	0.9971	79.85	
38.5	8,097,597	52,587	0.0065	0.9935	79.62	

KENTUCKY UTILITIES COMPANY

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1926-2024			EXPERIENCE BAND 1926-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	7,974,281	15,492	0.0019	0.9981	79.10	
40.5	6,003,541	15,576	0.0026	0.9974	78.95	
41.5	5,890,480	15,043	0.0026	0.9974	78.74	
42.5	5,646,675	100,161	0.0177	0.9823	78.54	
43.5	3,537,897	23,893	0.0068	0.9932	77.15	
44.5	3,507,270	33,300	0.0095	0.9905	76.63	
45.5	3,473,970	1,852	0.0005	0.9995	75.90	
46.5	2,871,160	8,686	0.0030	0.9970	75.86	
47.5	2,200,778	22,287	0.0101	0.9899	75.63	
48.5	2,063,418	28,972	0.0140	0.9860	74.86	
49.5	2,026,924	1	0.0000	1.0000	73.81	
50.5	1,018,460		0.0000	1.0000	73.81	
51.5	1,004,614	24,360	0.0242	0.9758	73.81	
52.5	961,713		0.0000	1.0000	72.02	
53.5	651,620		0.0000	1.0000	72.02	
54.5	580,506	657	0.0011	0.9989	72.02	
55.5	521,362		0.0000	1.0000	71.94	
56.5	431,515		0.0000	1.0000	71.94	
57.5	394,796	9,195	0.0233	0.9767	71.94	
58.5	377,774	47	0.0001	0.9999	70.26	
59.5	370,854	54,060	0.1458	0.8542	70.26	
60.5	305,062		0.0000	1.0000	60.01	
61.5	295,322	1,111	0.0038	0.9962	60.01	
62.5	294,211	2,505	0.0085	0.9915	59.79	
63.5	209,545	1,443	0.0069	0.9931	59.28	
64.5	191,270		0.0000	1.0000	58.87	
65.5	140,823	34,060	0.2419	0.7581	58.87	
66.5	99,454		0.0000	1.0000	44.63	
67.5	98,082		0.0000	1.0000	44.63	
68.5	57,780	3,383	0.0585	0.9415	44.63	
69.5	54,397		0.0000	1.0000	42.02	
70.5	54,397		0.0000	1.0000	42.02	
71.5	54,397		0.0000	1.0000	42.02	
72.5	54,397		0.0000	1.0000	42.02	
73.5	54,397		0.0000	1.0000	42.02	
74.5	54,133		0.0000	1.0000	42.02	
75.5	54,133		0.0000	1.0000	42.02	
76.5	632		0.0000	1.0000	42.02	
77.5					42.02	

KENTUCKY UTILITIES COMPANY

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1926-2024			EXPERIENCE BAND 1995-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	40,537,688		0.0000	1.0000	100.00
0.5	40,309,586		0.0000	1.0000	100.00
1.5	39,421,682		0.0000	1.0000	100.00
2.5	38,710,180	116,034	0.0030	0.9970	100.00
3.5	36,970,480	383,290	0.0104	0.9896	99.70
4.5	34,486,697	42,982	0.0012	0.9988	98.67
5.5	32,445,188	161,651	0.0050	0.9950	98.54
6.5	30,718,742	192,402	0.0063	0.9937	98.05
7.5	29,155,355	142,064	0.0049	0.9951	97.44
8.5	28,397,743	69,014	0.0024	0.9976	96.96
9.5	27,077,187	193,173	0.0071	0.9929	96.73
10.5	27,474,738	43,213	0.0016	0.9984	96.04
11.5	25,952,777	101,090	0.0039	0.9961	95.89
12.5	24,762,161	183,889	0.0074	0.9926	95.51
13.5	21,475,619	185,373	0.0086	0.9914	94.80
14.5	19,767,125	148,245	0.0075	0.9925	93.99
15.5	19,359,925	328,209	0.0170	0.9830	93.28
16.5	19,256,074	73,489	0.0038	0.9962	91.70
17.5	19,432,108	127,987	0.0066	0.9934	91.35
18.5	18,732,726	290,478	0.0155	0.9845	90.75
19.5	18,331,711	201,180	0.0110	0.9890	89.34
20.5	18,396,300	107,790	0.0059	0.9941	88.36
21.5	17,012,556	53,202	0.0031	0.9969	87.84
22.5	16,694,414	101,492	0.0061	0.9939	87.57
23.5	16,813,320	42,553	0.0025	0.9975	87.04
24.5	16,614,605	189,109	0.0114	0.9886	86.82
25.5	15,714,539	44,756	0.0028	0.9972	85.83
26.5	15,528,430	337,175	0.0217	0.9783	85.58
27.5	13,845,207	24,267	0.0018	0.9982	83.72
28.5	13,196,695	62,922	0.0048	0.9952	83.58
29.5	12,400,107	4,784	0.0004	0.9996	83.18
30.5	11,978,949	36,549	0.0031	0.9969	83.15
31.5	11,636,742	17,005	0.0015	0.9985	82.89
32.5	11,204,601	40,288	0.0036	0.9964	82.77
33.5	10,470,000	28,632	0.0027	0.9973	82.47
34.5	9,709,265	80,823	0.0083	0.9917	82.25
35.5	9,129,154	30,005	0.0033	0.9967	81.56
36.5	8,637,493	238,785	0.0276	0.9724	81.30
37.5	7,879,614	24,129	0.0031	0.9969	79.05
38.5	7,755,746	52,475	0.0068	0.9932	78.81

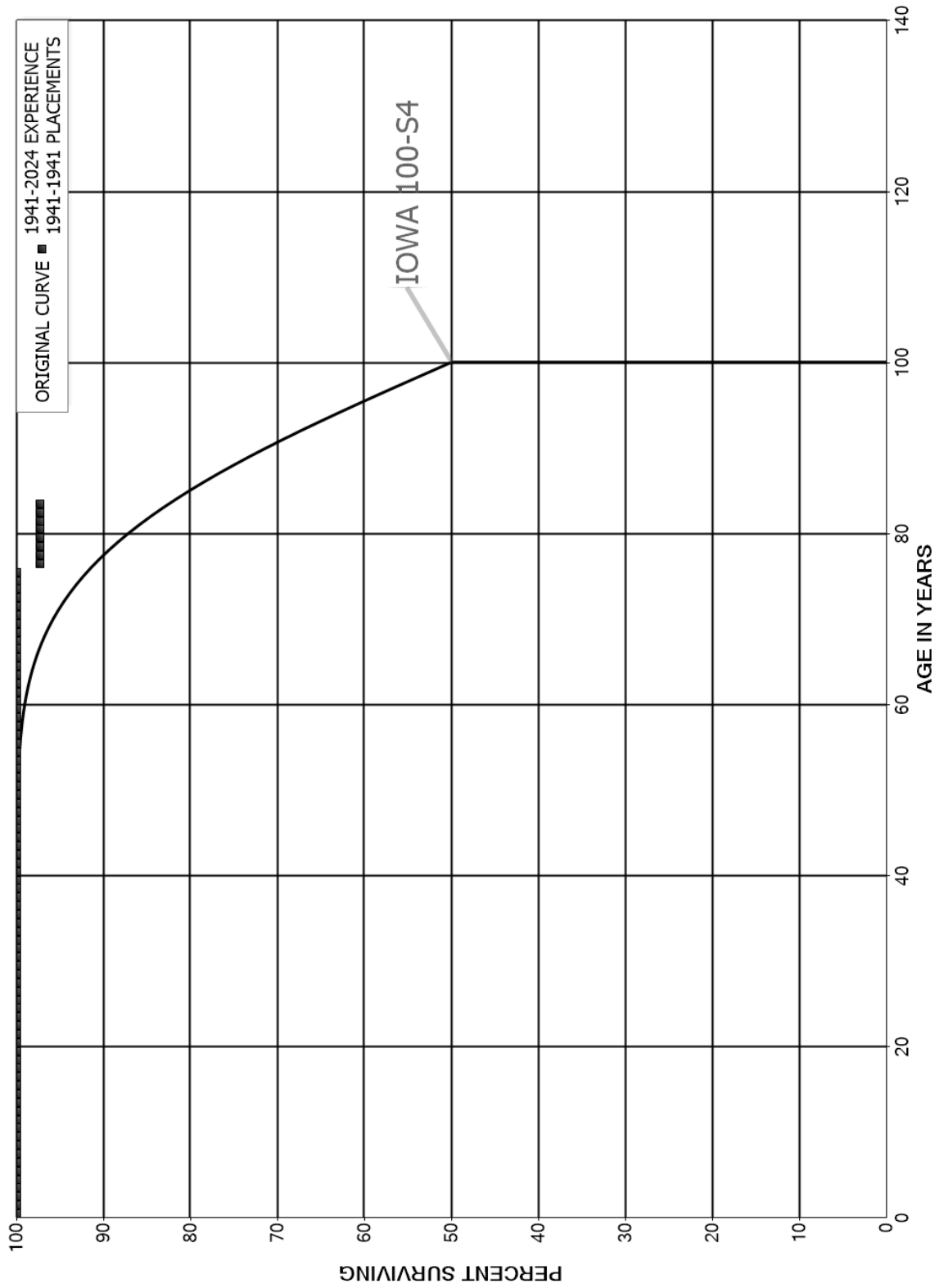
KENTUCKY UTILITIES COMPANY

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1926-2024			EXPERIENCE BAND 1995-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	7,642,219	15,397	0.0020	0.9980	78.27	
40.5	5,689,991	15,576	0.0027	0.9973	78.12	
41.5	5,585,211	15,043	0.0027	0.9973	77.90	
42.5	5,346,946	99,857	0.0187	0.9813	77.69	
43.5	3,251,981	23,893	0.0073	0.9927	76.24	
44.5	3,362,572	33,300	0.0099	0.9901	75.68	
45.5	3,336,139	1,852	0.0006	0.9994	74.93	
46.5	2,768,164	8,686	0.0031	0.9969	74.89	
47.5	2,138,217	22,287	0.0104	0.9896	74.66	
48.5	2,002,838	28,972	0.0145	0.9855	73.88	
49.5	1,966,344	1	0.0000	1.0000	72.81	
50.5	957,880		0.0000	1.0000	72.81	
51.5	944,034	24,360	0.0258	0.9742	72.81	
52.5	901,660		0.0000	1.0000	70.93	
53.5	592,463		0.0000	1.0000	70.93	
54.5	521,349	657	0.0013	0.9987	70.93	
55.5	462,205		0.0000	1.0000	70.84	
56.5	372,358		0.0000	1.0000	70.84	
57.5	335,639	3,539	0.0105	0.9895	70.84	
58.5	324,273	47	0.0001	0.9999	70.09	
59.5	317,353	54,060	0.1703	0.8297	70.08	
60.5	251,561		0.0000	1.0000	58.14	
61.5	241,821	1,111	0.0046	0.9954	58.14	
62.5	240,710	2,505	0.0104	0.9896	57.88	
63.5	156,044	1,443	0.0092	0.9908	57.28	
64.5	137,769		0.0000	1.0000	56.75	
65.5	87,322	34,060	0.3901	0.6099	56.75	
66.5	45,953		0.0000	1.0000	34.61	
67.5	44,581		0.0000	1.0000	34.61	
68.5	57,780	3,383	0.0585	0.9415	34.61	
69.5	54,397		0.0000	1.0000	32.59	
70.5	54,397		0.0000	1.0000	32.59	
71.5	54,397		0.0000	1.0000	32.59	
72.5	54,397		0.0000	1.0000	32.59	
73.5	54,397		0.0000	1.0000	32.59	
74.5	54,133		0.0000	1.0000	32.59	
75.5	54,133		0.0000	1.0000	32.59	
76.5	632		0.0000	1.0000	32.59	
77.5					32.59	

KENTUCKY UTILITIES COMPANY
 ACCOUNT 330.10 LAND RIGHTS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNT 330.10 LAND RIGHTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1941-1941			EXPERIENCE BAND 1941-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	879,411		0.0000	1.0000	100.00
0.5	879,411		0.0000	1.0000	100.00
1.5	879,411		0.0000	1.0000	100.00
2.5	879,411	100	0.0001	0.9999	100.00
3.5	879,311		0.0000	1.0000	99.99
4.5	879,311		0.0000	1.0000	99.99
5.5	879,311		0.0000	1.0000	99.99
6.5	879,311		0.0000	1.0000	99.99
7.5	879,311		0.0000	1.0000	99.99
8.5	879,311		0.0000	1.0000	99.99
9.5	879,311		0.0000	1.0000	99.99
10.5	879,311		0.0000	1.0000	99.99
11.5	879,311		0.0000	1.0000	99.99
12.5	879,311		0.0000	1.0000	99.99
13.5	879,311		0.0000	1.0000	99.99
14.5	879,311		0.0000	1.0000	99.99
15.5	879,311		0.0000	1.0000	99.99
16.5	879,311		0.0000	1.0000	99.99
17.5	879,311		0.0000	1.0000	99.99
18.5	879,311		0.0000	1.0000	99.99
19.5	879,311		0.0000	1.0000	99.99
20.5	879,311		0.0000	1.0000	99.99
21.5	879,311		0.0000	1.0000	99.99
22.5	879,311		0.0000	1.0000	99.99
23.5	879,311		0.0000	1.0000	99.99
24.5	879,311		0.0000	1.0000	99.99
25.5	879,311		0.0000	1.0000	99.99
26.5	879,311		0.0000	1.0000	99.99
27.5	879,311		0.0000	1.0000	99.99
28.5	879,311		0.0000	1.0000	99.99
29.5	879,311		0.0000	1.0000	99.99
30.5	879,311		0.0000	1.0000	99.99
31.5	879,311		0.0000	1.0000	99.99
32.5	879,311		0.0000	1.0000	99.99
33.5	879,311		0.0000	1.0000	99.99
34.5	879,311		0.0000	1.0000	99.99
35.5	879,311		0.0000	1.0000	99.99
36.5	879,311		0.0000	1.0000	99.99
37.5	879,311		0.0000	1.0000	99.99
38.5	879,311		0.0000	1.0000	99.99

KENTUCKY UTILITIES COMPANY

ACCOUNT 330.10 LAND RIGHTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1941-1941			EXPERIENCE BAND 1941-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	879,311		0.0000	1.0000	99.99
40.5	879,311		0.0000	1.0000	99.99
41.5	879,311		0.0000	1.0000	99.99
42.5	879,311		0.0000	1.0000	99.99
43.5	879,311		0.0000	1.0000	99.99
44.5	879,311		0.0000	1.0000	99.99
45.5	879,311		0.0000	1.0000	99.99
46.5	879,311		0.0000	1.0000	99.99
47.5	879,311		0.0000	1.0000	99.99
48.5	879,311		0.0000	1.0000	99.99
49.5	879,311		0.0000	1.0000	99.99
50.5	879,311		0.0000	1.0000	99.99
51.5	879,311		0.0000	1.0000	99.99
52.5	879,311		0.0000	1.0000	99.99
53.5	879,311		0.0000	1.0000	99.99
54.5	879,311		0.0000	1.0000	99.99
55.5	879,311		0.0000	1.0000	99.99
56.5	879,311		0.0000	1.0000	99.99
57.5	879,311		0.0000	1.0000	99.99
58.5	879,311		0.0000	1.0000	99.99
59.5	879,311		0.0000	1.0000	99.99
60.5	879,311		0.0000	1.0000	99.99
61.5	879,311		0.0000	1.0000	99.99
62.5	879,311		0.0000	1.0000	99.99
63.5	879,311		0.0000	1.0000	99.99
64.5	879,311		0.0000	1.0000	99.99
65.5	879,311		0.0000	1.0000	99.99
66.5	879,311		0.0000	1.0000	99.99
67.5	879,311		0.0000	1.0000	99.99
68.5	879,311		0.0000	1.0000	99.99
69.5	879,311		0.0000	1.0000	99.99
70.5	879,311		0.0000	1.0000	99.99
71.5	879,311		0.0000	1.0000	99.99
72.5	879,311		0.0000	1.0000	99.99
73.5	879,311		0.0000	1.0000	99.99
74.5	879,311		0.0000	1.0000	99.99
75.5	879,311	23,675	0.0269	0.9731	99.99
76.5	855,636		0.0000	1.0000	97.30
77.5	855,636		0.0000	1.0000	97.30
78.5	855,636		0.0000	1.0000	97.30

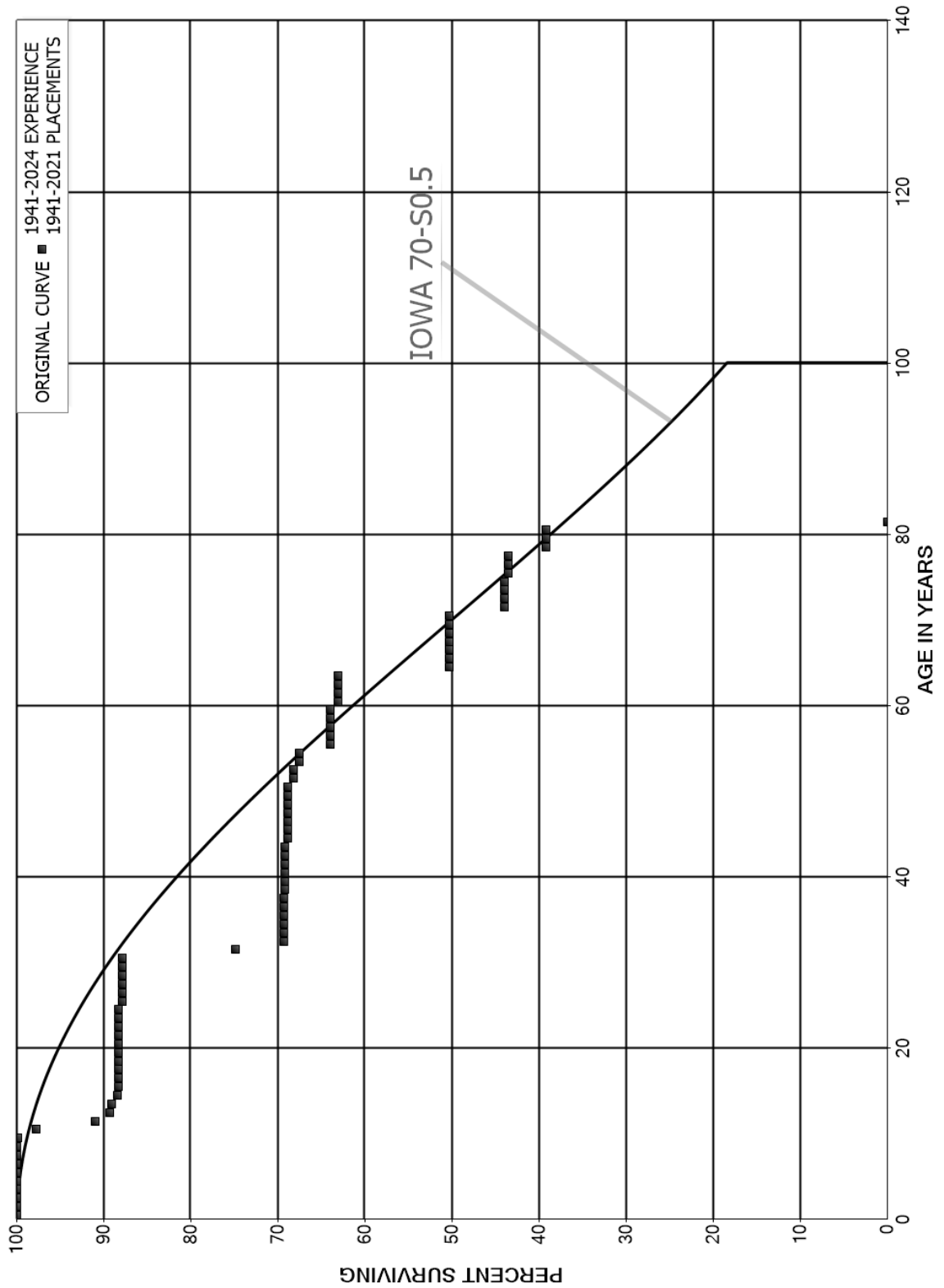
KENTUCKY UTILITIES COMPANY

ACCOUNT 330.10 LAND RIGHTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1941-1941			EXPERIENCE BAND 1941-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	855,636		0.0000	1.0000	97.30
80.5	855,636		0.0000	1.0000	97.30
81.5	855,636		0.0000	1.0000	97.30
82.5	855,636		0.0000	1.0000	97.30
83.5					97.30

KENTUCKY UTILITIES COMPANY
 ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1941-2021			EXPERIENCE BAND 1941-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	4,798,419		0.0000	1.0000	100.00
0.5	4,788,907		0.0000	1.0000	100.00
1.5	4,779,645		0.0000	1.0000	100.00
2.5	4,845,670		0.0000	1.0000	100.00
3.5	4,814,530		0.0000	1.0000	100.00
4.5	4,695,264	112	0.0000	1.0000	100.00
5.5	4,513,451		0.0000	1.0000	100.00
6.5	3,144,943		0.0000	1.0000	100.00
7.5	3,144,943		0.0000	1.0000	100.00
8.5	970,800	1,226	0.0013	0.9987	100.00
9.5	969,574	20,797	0.0214	0.9786	99.87
10.5	724,432	50,638	0.0699	0.9301	97.73
11.5	666,933	11,732	0.0176	0.9824	90.90
12.5	644,887	1,338	0.0021	0.9979	89.30
13.5	643,549	5,000	0.0078	0.9922	89.11
14.5	613,927	590	0.0010	0.9990	88.42
15.5	613,337		0.0000	1.0000	88.34
16.5	613,337		0.0000	1.0000	88.34
17.5	547,311		0.0000	1.0000	88.34
18.5	547,311	461	0.0008	0.9992	88.34
19.5	523,180		0.0000	1.0000	88.26
20.5	523,180		0.0000	1.0000	88.26
21.5	523,180		0.0000	1.0000	88.26
22.5	523,180		0.0000	1.0000	88.26
23.5	523,180		0.0000	1.0000	88.26
24.5	523,180	2,268	0.0043	0.9957	88.26
25.5	520,912		0.0000	1.0000	87.88
26.5	520,912		0.0000	1.0000	87.88
27.5	520,912		0.0000	1.0000	87.88
28.5	520,912		0.0000	1.0000	87.88
29.5	520,912		0.0000	1.0000	87.88
30.5	520,912	77,146	0.1481	0.8519	87.88
31.5	443,766	32,868	0.0741	0.9259	74.86
32.5	409,861		0.0000	1.0000	69.32
33.5	409,861		0.0000	1.0000	69.32
34.5	387,951		0.0000	1.0000	69.32
35.5	387,951		0.0000	1.0000	69.32
36.5	366,298	294	0.0008	0.9992	69.32
37.5	366,004	379	0.0010	0.9990	69.26
38.5	365,625		0.0000	1.0000	69.19

KENTUCKY UTILITIES COMPANY

ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1941-2021			EXPERIENCE BAND 1941-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	365,625		0.0000	1.0000	69.19
40.5	365,625		0.0000	1.0000	69.19
41.5	365,625		0.0000	1.0000	69.19
42.5	365,625		0.0000	1.0000	69.19
43.5	365,625	1,599	0.0044	0.9956	69.19
44.5	364,026	49	0.0001	0.9999	68.89
45.5	363,977		0.0000	1.0000	68.88
46.5	363,977		0.0000	1.0000	68.88
47.5	363,977	250	0.0007	0.9993	68.88
48.5	363,727	242	0.0007	0.9993	68.83
49.5	363,485		0.0000	1.0000	68.79
50.5	363,485	2,999	0.0083	0.9917	68.79
51.5	360,485		0.0000	1.0000	68.22
52.5	360,485	3,526	0.0098	0.9902	68.22
53.5	356,959		0.0000	1.0000	67.55
54.5	356,959	18,959	0.0531	0.9469	67.55
55.5	338,001		0.0000	1.0000	63.96
56.5	338,001		0.0000	1.0000	63.96
57.5	338,001		0.0000	1.0000	63.96
58.5	338,001		0.0000	1.0000	63.96
59.5	338,001	4,488	0.0133	0.9867	63.96
60.5	333,513		0.0000	1.0000	63.12
61.5	333,513		0.0000	1.0000	63.12
62.5	333,513		0.0000	1.0000	63.12
63.5	333,513	67,902	0.2036	0.7964	63.12
64.5	265,610		0.0000	1.0000	50.27
65.5	265,610		0.0000	1.0000	50.27
66.5	265,610		0.0000	1.0000	50.27
67.5	265,610		0.0000	1.0000	50.27
68.5	265,610		0.0000	1.0000	50.27
69.5	265,610		0.0000	1.0000	50.27
70.5	265,610	33,097	0.1246	0.8754	50.27
71.5	232,514		0.0000	1.0000	44.00
72.5	232,514		0.0000	1.0000	44.00
73.5	232,514		0.0000	1.0000	44.00
74.5	232,514	2,356	0.0101	0.9899	44.00
75.5	230,158		0.0000	1.0000	43.56
76.5	230,158		0.0000	1.0000	43.56
77.5	230,158	22,985	0.0999	0.9001	43.56
78.5	207,173	264	0.0013	0.9987	39.21

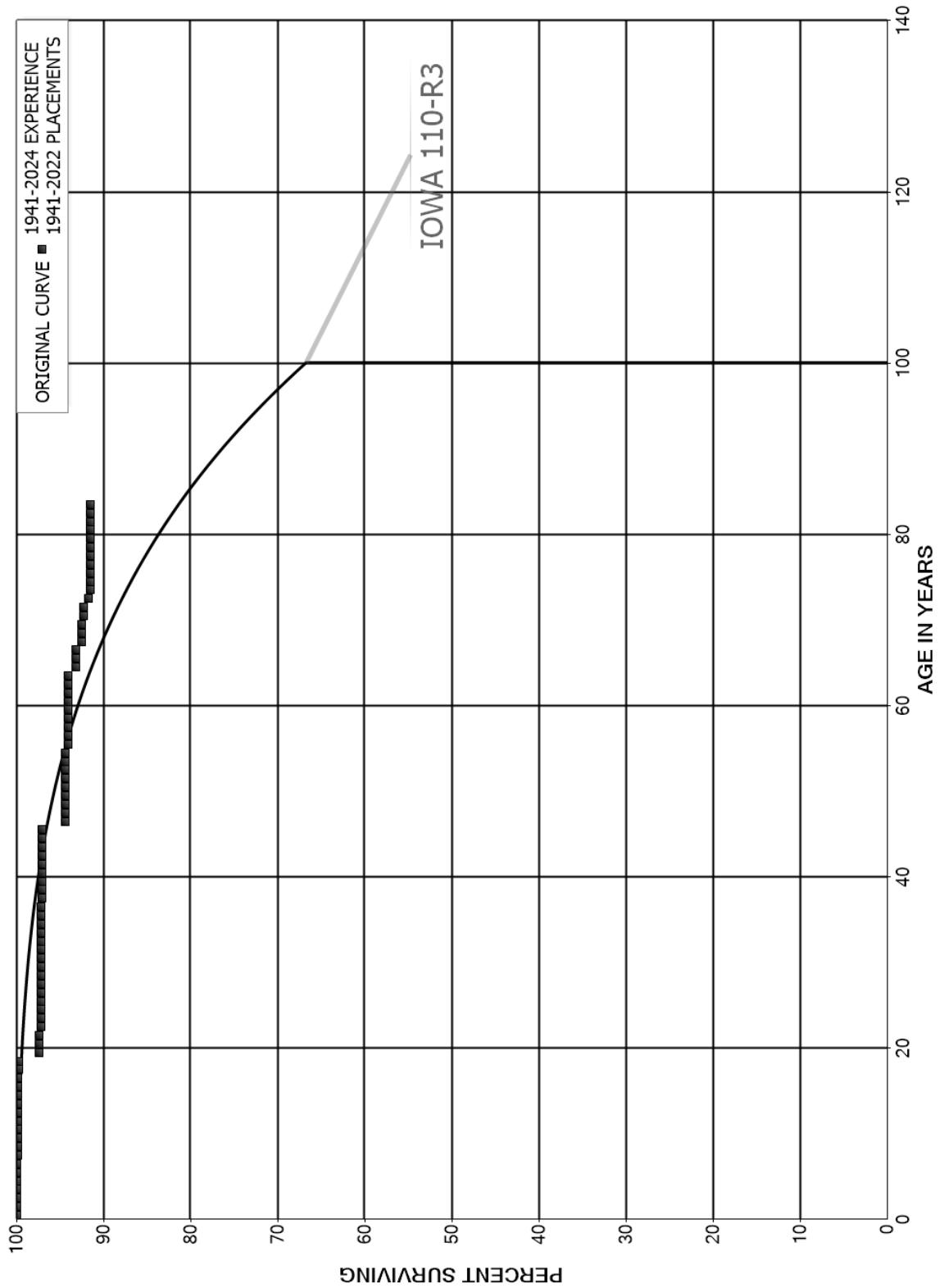
KENTUCKY UTILITIES COMPANY

ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1941-2021			EXPERIENCE BAND 1941-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	206,909		0.0000	1.0000	39.16
80.5	206,909	206,909	1.0000		39.16
81.5					

KENTUCKY UTILITIES COMPANY
 ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1941-2022			EXPERIENCE BAND 1941-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	27,421,503		0.0000	1.0000	100.00
0.5	27,421,503		0.0000	1.0000	100.00
1.5	27,421,503		0.0000	1.0000	100.00
2.5	22,437,646		0.0000	1.0000	100.00
3.5	22,389,944		0.0000	1.0000	100.00
4.5	22,389,944		0.0000	1.0000	100.00
5.5	22,389,944		0.0000	1.0000	100.00
6.5	22,389,944	32,914	0.0015	0.9985	100.00
7.5	22,357,030		0.0000	1.0000	99.85
8.5	22,357,030	8,000	0.0004	0.9996	99.85
9.5	22,314,057		0.0000	1.0000	99.82
10.5	22,016,267		0.0000	1.0000	99.82
11.5	22,016,267	2,024	0.0001	0.9999	99.82
12.5	10,520,817		0.0000	1.0000	99.81
13.5	10,220,040		0.0000	1.0000	99.81
14.5	10,220,040		0.0000	1.0000	99.81
15.5	10,220,040		0.0000	1.0000	99.81
16.5	9,377,947	8,887	0.0009	0.9991	99.81
17.5	8,296,240		0.0000	1.0000	99.71
18.5	8,296,240	193,357	0.0233	0.9767	99.71
19.5	8,102,883		0.0000	1.0000	97.39
20.5	8,102,883		0.0000	1.0000	97.39
21.5	8,102,883	17,565	0.0022	0.9978	97.39
22.5	8,085,318		0.0000	1.0000	97.18
23.5	8,085,318		0.0000	1.0000	97.18
24.5	8,085,318	3,210	0.0004	0.9996	97.18
25.5	8,082,108		0.0000	1.0000	97.14
26.5	8,082,108		0.0000	1.0000	97.14
27.5	8,082,108		0.0000	1.0000	97.14
28.5	8,082,108		0.0000	1.0000	97.14
29.5	8,082,108		0.0000	1.0000	97.14
30.5	8,071,247		0.0000	1.0000	97.14
31.5	8,054,777		0.0000	1.0000	97.14
32.5	7,684,757		0.0000	1.0000	97.14
33.5	6,484,751		0.0000	1.0000	97.14
34.5	6,477,397		0.0000	1.0000	97.14
35.5	6,477,397		0.0000	1.0000	97.14
36.5	6,477,397	2,703	0.0004	0.9996	97.14
37.5	6,474,694		0.0000	1.0000	97.10
38.5	6,474,694		0.0000	1.0000	97.10

KENTUCKY UTILITIES COMPANY

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1941-2022			EXPERIENCE BAND 1941-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	6,474,694		0.0000	1.0000	97.10
40.5	6,474,694		0.0000	1.0000	97.10
41.5	6,474,694		0.0000	1.0000	97.10
42.5	6,474,694		0.0000	1.0000	97.10
43.5	6,474,694		0.0000	1.0000	97.10
44.5	6,474,694		0.0000	1.0000	97.10
45.5	6,474,694	179,747	0.0278	0.9722	97.10
46.5	6,294,946		0.0000	1.0000	94.40
47.5	6,294,946		0.0000	1.0000	94.40
48.5	6,294,946		0.0000	1.0000	94.40
49.5	6,294,946		0.0000	1.0000	94.40
50.5	6,294,946		0.0000	1.0000	94.40
51.5	6,294,946		0.0000	1.0000	94.40
52.5	6,294,946		0.0000	1.0000	94.40
53.5	6,291,227		0.0000	1.0000	94.40
54.5	6,291,227	21,938	0.0035	0.9965	94.40
55.5	6,269,289	702	0.0001	0.9999	94.07
56.5	6,268,587		0.0000	1.0000	94.06
57.5	6,268,587		0.0000	1.0000	94.06
58.5	6,268,587		0.0000	1.0000	94.06
59.5	6,268,587		0.0000	1.0000	94.06
60.5	6,268,587		0.0000	1.0000	94.06
61.5	6,268,587		0.0000	1.0000	94.06
62.5	6,268,587	2,023	0.0003	0.9997	94.06
63.5	6,266,564	58,987	0.0094	0.9906	94.03
64.5	6,207,576		0.0000	1.0000	93.15
65.5	6,207,576		0.0000	1.0000	93.15
66.5	6,207,576	44,162	0.0071	0.9929	93.15
67.5	6,163,415		0.0000	1.0000	92.49
68.5	6,163,415		0.0000	1.0000	92.49
69.5	6,163,415	16,392	0.0027	0.9973	92.49
70.5	6,147,022	323	0.0001	0.9999	92.24
71.5	6,146,700	35,748	0.0058	0.9942	92.23
72.5	6,110,952	13,239	0.0022	0.9978	91.70
73.5	6,097,713		0.0000	1.0000	91.50
74.5	5,869,527		0.0000	1.0000	91.50
75.5	5,869,527		0.0000	1.0000	91.50
76.5	5,869,527		0.0000	1.0000	91.50
77.5	5,869,527		0.0000	1.0000	91.50
78.5	5,869,527		0.0000	1.0000	91.50

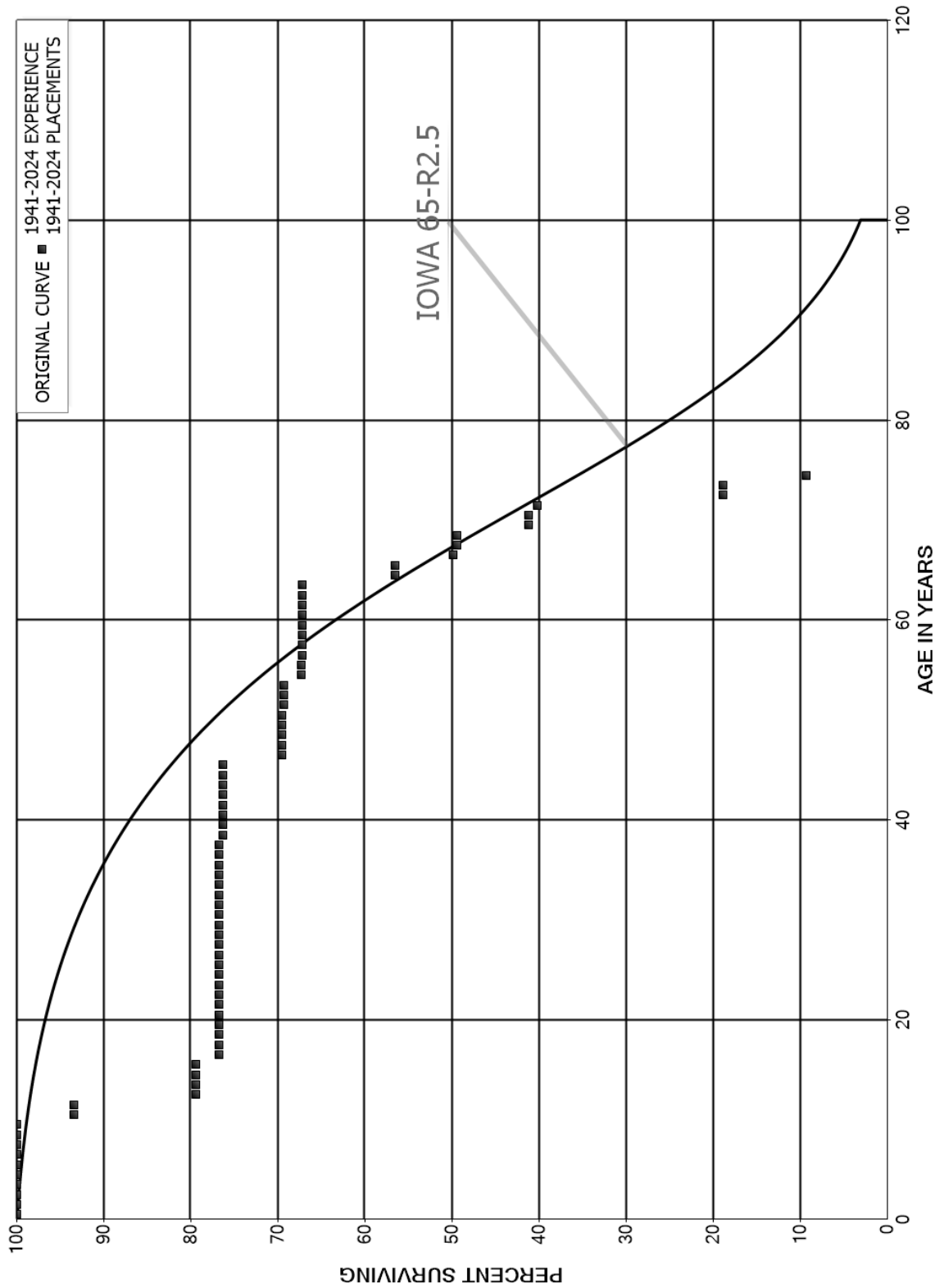
KENTUCKY UTILITIES COMPANY

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1941-2022			EXPERIENCE BAND 1941-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	5,869,527		0.0000	1.0000	91.50
80.5	5,868,665		0.0000	1.0000	91.50
81.5	5,868,665		0.0000	1.0000	91.50
82.5	5,868,665		0.0000	1.0000	91.50
83.5					91.50

KENTUCKY UTILITIES COMPANY
 ACCOUNT 333.00 WATER WHEELS, TURBINES AND GENERATORS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNT 333.00 WATER WHEELS, TURBINES AND GENERATORS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1941-2024			EXPERIENCE BAND 1941-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	17,433,137		0.0000	1.0000	100.00
0.5	16,541,370		0.0000	1.0000	100.00
1.5	16,541,370		0.0000	1.0000	100.00
2.5	14,449,726		0.0000	1.0000	100.00
3.5	14,449,726		0.0000	1.0000	100.00
4.5	14,449,726		0.0000	1.0000	100.00
5.5	14,449,726		0.0000	1.0000	100.00
6.5	14,449,726		0.0000	1.0000	100.00
7.5	14,449,726		0.0000	1.0000	100.00
8.5	14,449,726		0.0000	1.0000	100.00
9.5	14,122,648	927,058	0.0656	0.9344	100.00
10.5	13,195,590		0.0000	1.0000	93.44
11.5	8,650,643	1,297,941	0.1500	0.8500	93.44
12.5	3,969,220		0.0000	1.0000	79.42
13.5	3,969,220		0.0000	1.0000	79.42
14.5	623,273		0.0000	1.0000	79.42
15.5	623,273	21,000	0.0337	0.9663	79.42
16.5	540,114		0.0000	1.0000	76.74
17.5	540,114		0.0000	1.0000	76.74
18.5	540,114		0.0000	1.0000	76.74
19.5	538,121		0.0000	1.0000	76.74
20.5	538,121		0.0000	1.0000	76.74
21.5	538,121		0.0000	1.0000	76.74
22.5	538,121		0.0000	1.0000	76.74
23.5	538,121		0.0000	1.0000	76.74
24.5	538,121		0.0000	1.0000	76.74
25.5	538,121		0.0000	1.0000	76.74
26.5	538,121		0.0000	1.0000	76.74
27.5	513,300		0.0000	1.0000	76.74
28.5	513,300		0.0000	1.0000	76.74
29.5	513,300		0.0000	1.0000	76.74
30.5	513,300		0.0000	1.0000	76.74
31.5	513,300		0.0000	1.0000	76.74
32.5	500,887		0.0000	1.0000	76.74
33.5	500,887		0.0000	1.0000	76.74
34.5	500,887		0.0000	1.0000	76.74
35.5	500,887		0.0000	1.0000	76.74
36.5	500,887		0.0000	1.0000	76.74
37.5	500,887	2,963	0.0059	0.9941	76.74
38.5	497,924		0.0000	1.0000	76.29

KENTUCKY UTILITIES COMPANY

ACCOUNT 333.00 WATER WHEELS, TURBINES AND GENERATORS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1941-2024			EXPERIENCE BAND 1941-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	497,924		0.0000	1.0000	76.29
40.5	497,924		0.0000	1.0000	76.29
41.5	497,924		0.0000	1.0000	76.29
42.5	497,924		0.0000	1.0000	76.29
43.5	497,924		0.0000	1.0000	76.29
44.5	497,924		0.0000	1.0000	76.29
45.5	497,924	44,452	0.0893	0.9107	76.29
46.5	453,473		0.0000	1.0000	69.48
47.5	453,473		0.0000	1.0000	69.48
48.5	453,473		0.0000	1.0000	69.48
49.5	453,473		0.0000	1.0000	69.48
50.5	453,473	1,109	0.0024	0.9976	69.48
51.5	452,364		0.0000	1.0000	69.31
52.5	452,364	31	0.0001	0.9999	69.31
53.5	452,332	12,809	0.0283	0.9717	69.30
54.5	439,523		0.0000	1.0000	67.34
55.5	439,523	1,420	0.0032	0.9968	67.34
56.5	438,103		0.0000	1.0000	67.12
57.5	438,103		0.0000	1.0000	67.12
58.5	438,103		0.0000	1.0000	67.12
59.5	438,103		0.0000	1.0000	67.12
60.5	438,103		0.0000	1.0000	67.12
61.5	438,103		0.0000	1.0000	67.12
62.5	438,103		0.0000	1.0000	67.12
63.5	438,103	69,634	0.1589	0.8411	67.12
64.5	368,470		0.0000	1.0000	56.45
65.5	368,470	43,039	0.1168	0.8832	56.45
66.5	321,088	3,022	0.0094	0.9906	49.86
67.5	250,541		0.0000	1.0000	49.39
68.5	250,541	41,413	0.1653	0.8347	49.39
69.5	209,128		0.0000	1.0000	41.23
70.5	209,128	5,134	0.0245	0.9755	41.23
71.5	203,994	108,641	0.5326	0.4674	40.21
72.5	95,353		0.0000	1.0000	18.80
73.5	95,353	48,318	0.5067	0.4933	18.80
74.5	47,035		0.0000	1.0000	9.27
75.5	47,035		0.0000	1.0000	9.27
76.5	47,035		0.0000	1.0000	9.27
77.5	47,035		0.0000	1.0000	9.27
78.5	47,035		0.0000	1.0000	9.27

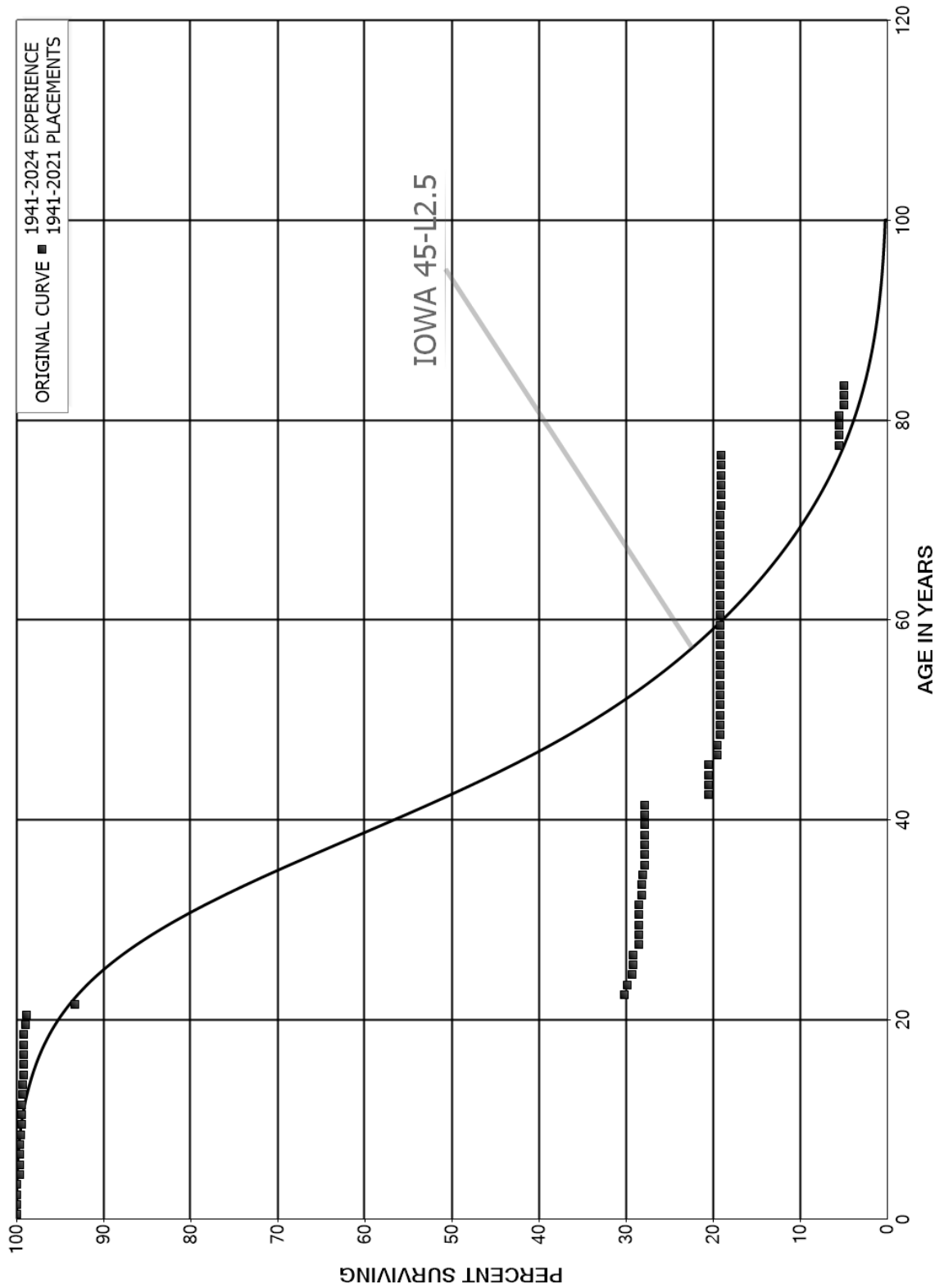
KENTUCKY UTILITIES COMPANY

ACCOUNT 333.00 WATER WHEELS, TURBINES AND GENERATORS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1941-2024			EXPERIENCE BAND 1941-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	47,035		0.0000	1.0000	9.27
80.5	47,035	16,660	0.3542	0.6458	9.27
81.5	30,375		0.0000	1.0000	5.99
82.5	30,375		0.0000	1.0000	5.99
83.5					5.99

KENTUCKY UTILITIES COMPANY
 ACCOUNT 334.00 ACCESSORY ELECTRIC EQUIPMENT
 ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNT 334.00 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1941-2021			EXPERIENCE BAND 1941-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,809,666		0.0000	1.0000	100.00
0.5	1,809,666		0.0000	1.0000	100.00
1.5	1,809,666		0.0000	1.0000	100.00
2.5	1,809,666		0.0000	1.0000	100.00
3.5	1,749,154	6,812	0.0039	0.9961	100.00
4.5	1,717,008		0.0000	1.0000	99.61
5.5	1,717,008	468	0.0003	0.9997	99.61
6.5	1,716,540		0.0000	1.0000	99.58
7.5	1,697,255	1,640	0.0010	0.9990	99.58
8.5	1,654,719	2,360	0.0014	0.9986	99.49
9.5	1,652,359		0.0000	1.0000	99.35
10.5	1,644,993		0.0000	1.0000	99.35
11.5	1,303,647	300	0.0002	0.9998	99.35
12.5	901,891		0.0000	1.0000	99.32
13.5	901,891	1,016	0.0011	0.9989	99.32
14.5	414,722		0.0000	1.0000	99.21
15.5	414,722	91	0.0002	0.9998	99.21
16.5	414,631		0.0000	1.0000	99.19
17.5	414,631	13	0.0000	1.0000	99.19
18.5	414,618	1,012	0.0024	0.9976	99.19
19.5	413,606	239	0.0006	0.9994	98.94
20.5	413,367	23,560	0.0570	0.9430	98.89
21.5	389,807	263,525	0.6760	0.3240	93.25
22.5	126,282	1,600	0.0127	0.9873	30.21
23.5	124,682	2,353	0.0189	0.9811	29.83
24.5	122,329	521	0.0043	0.9957	29.26
25.5	121,808		0.0000	1.0000	29.14
26.5	121,808	2,422	0.0199	0.9801	29.14
27.5	119,386	170	0.0014	0.9986	28.56
28.5	119,216		0.0000	1.0000	28.52
29.5	119,216		0.0000	1.0000	28.52
30.5	119,216		0.0000	1.0000	28.52
31.5	119,216	1,476	0.0124	0.9876	28.52
32.5	117,740		0.0000	1.0000	28.17
33.5	117,740	614	0.0052	0.9948	28.17
34.5	117,126	689	0.0059	0.9941	28.02
35.5	110,934		0.0000	1.0000	27.85
36.5	110,934		0.0000	1.0000	27.85
37.5	110,934		0.0000	1.0000	27.85
38.5	110,934		0.0000	1.0000	27.85

KENTUCKY UTILITIES COMPANY

ACCOUNT 334.00 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1941-2021			EXPERIENCE BAND 1941-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	110,934		0.0000	1.0000	27.85
40.5	110,934		0.0000	1.0000	27.85
41.5	110,934	29,101	0.2623	0.7377	27.85
42.5	81,833		0.0000	1.0000	20.55
43.5	81,833		0.0000	1.0000	20.55
44.5	81,833		0.0000	1.0000	20.55
45.5	81,833	4,232	0.0517	0.9483	20.55
46.5	77,601	15	0.0002	0.9998	19.48
47.5	77,586	1,083	0.0140	0.9860	19.48
48.5	76,503		0.0000	1.0000	19.21
49.5	72,408		0.0000	1.0000	19.21
50.5	72,408		0.0000	1.0000	19.21
51.5	72,408		0.0000	1.0000	19.21
52.5	72,408		0.0000	1.0000	19.21
53.5	72,408		0.0000	1.0000	19.21
54.5	72,408		0.0000	1.0000	19.21
55.5	72,408		0.0000	1.0000	19.21
56.5	72,408		0.0000	1.0000	19.21
57.5	72,408	5	0.0001	0.9999	19.21
58.5	72,403		0.0000	1.0000	19.21
59.5	72,403		0.0000	1.0000	19.21
60.5	72,403		0.0000	1.0000	19.21
61.5	72,247		0.0000	1.0000	19.21
62.5	68,523		0.0000	1.0000	19.21
63.5	68,471		0.0000	1.0000	19.21
64.5	66,732		0.0000	1.0000	19.21
65.5	66,732		0.0000	1.0000	19.21
66.5	66,732		0.0000	1.0000	19.21
67.5	66,732	207	0.0031	0.9969	19.21
68.5	66,526		0.0000	1.0000	19.15
69.5	66,526		0.0000	1.0000	19.15
70.5	66,526	290	0.0044	0.9956	19.15
71.5	65,463		0.0000	1.0000	19.06
72.5	65,463		0.0000	1.0000	19.06
73.5	65,463		0.0000	1.0000	19.06
74.5	65,052		0.0000	1.0000	19.06
75.5	65,052		0.0000	1.0000	19.06
76.5	65,052	46,262	0.7112	0.2888	19.06
77.5	7,925		0.0000	1.0000	5.51
78.5	7,925		0.0000	1.0000	5.51

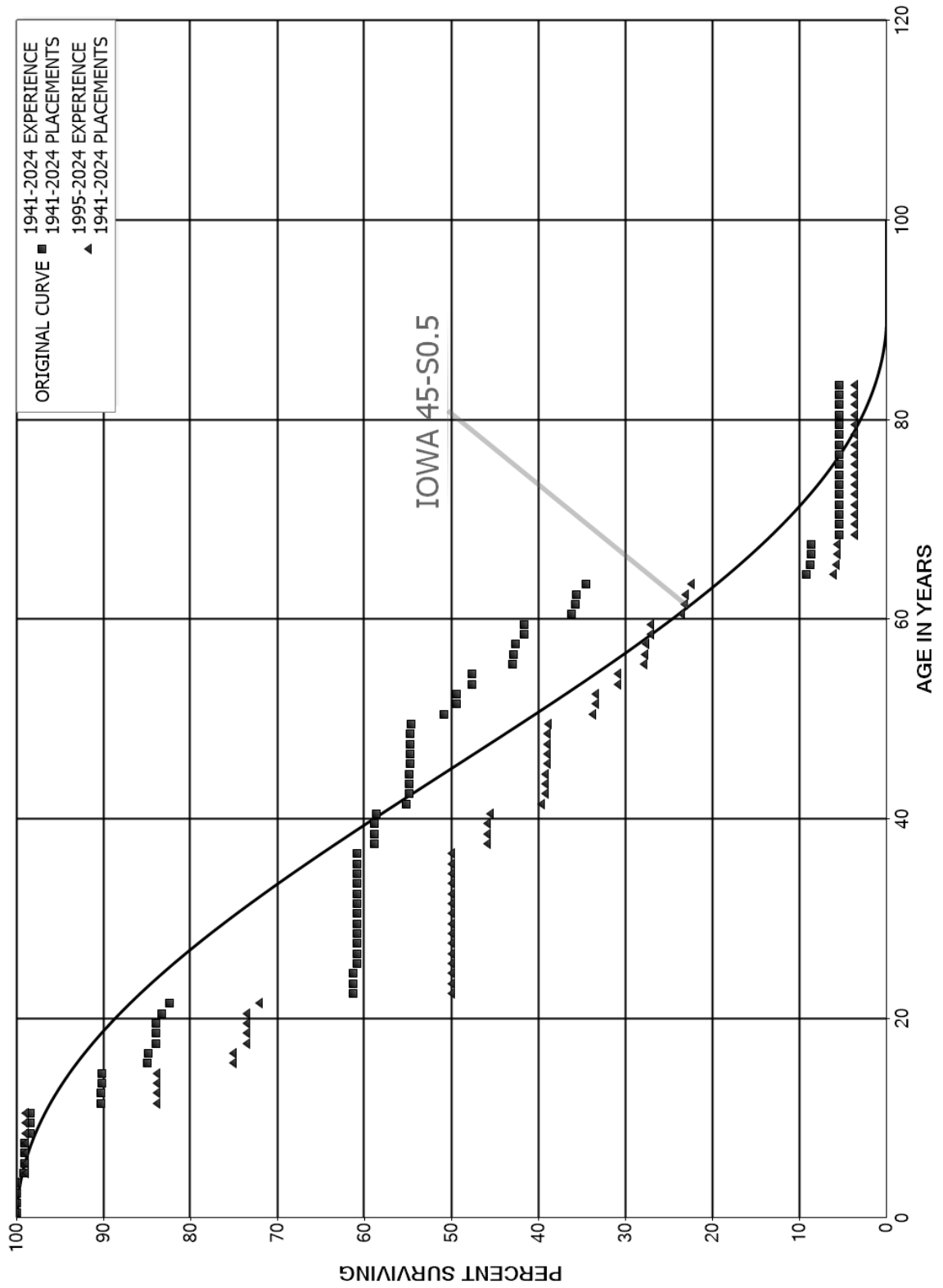
KENTUCKY UTILITIES COMPANY

ACCOUNT 334.00 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1941-2021			EXPERIENCE BAND 1941-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	7,925		0.0000	1.0000	5.51
80.5	7,925	745	0.0940	0.9060	5.51
81.5	7,180		0.0000	1.0000	4.99
82.5	7,180		0.0000	1.0000	4.99
83.5					4.99

KENTUCKY UTILITIES COMPANY
 ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT
 ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1941-2024			EXPERIENCE BAND 1941-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	585,708		0.0000	1.0000	100.00
0.5	288,219		0.0000	1.0000	100.00
1.5	297,483		0.0000	1.0000	100.00
2.5	299,627		0.0000	1.0000	100.00
3.5	299,627	2,326	0.0078	0.9922	100.00
4.5	243,749	465	0.0019	0.9981	99.22
5.5	243,284		0.0000	1.0000	99.03
6.5	243,284		0.0000	1.0000	99.03
7.5	230,857	1,588	0.0069	0.9931	99.03
8.5	229,269		0.0000	1.0000	98.35
9.5	229,269		0.0000	1.0000	98.35
10.5	193,973	16,001	0.0825	0.9175	98.35
11.5	177,972		0.0000	1.0000	90.24
12.5	177,972	80	0.0004	0.9996	90.24
13.5	177,892	49	0.0003	0.9997	90.20
14.5	167,816	9,725	0.0580	0.9420	90.17
15.5	158,091	157	0.0010	0.9990	84.95
16.5	157,934	1,746	0.0111	0.9889	84.86
17.5	156,188		0.0000	1.0000	83.93
18.5	156,188	42	0.0003	0.9997	83.93
19.5	156,146	1,144	0.0073	0.9927	83.90
20.5	155,002	1,689	0.0109	0.9891	83.29
21.5	426,955	109,410	0.2563	0.7437	82.38
22.5	317,545		0.0000	1.0000	61.27
23.5	317,545		0.0000	1.0000	61.27
24.5	317,545	2,510	0.0079	0.9921	61.27
25.5	315,035		0.0000	1.0000	60.79
26.5	315,035		0.0000	1.0000	60.79
27.5	315,035		0.0000	1.0000	60.79
28.5	305,523		0.0000	1.0000	60.79
29.5	291,222		0.0000	1.0000	60.79
30.5	268,829		0.0000	1.0000	60.79
31.5	268,829		0.0000	1.0000	60.79
32.5	257,598		0.0000	1.0000	60.79
33.5	257,598		0.0000	1.0000	60.79
34.5	256,149		0.0000	1.0000	60.79
35.5	256,149		0.0000	1.0000	60.79
36.5	70,664	2,306	0.0326	0.9674	60.79
37.5	68,358		0.0000	1.0000	58.80
38.5	68,358		0.0000	1.0000	58.80

KENTUCKY UTILITIES COMPANY

ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1941-2024			EXPERIENCE BAND 1941-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	68,358	165	0.0024	0.9976	58.80	
40.5	68,193	4,099	0.0601	0.9399	58.66	
41.5	64,094	302	0.0047	0.9953	55.13	
42.5	63,792	20	0.0003	0.9997	54.87	
43.5	63,772	21	0.0003	0.9997	54.86	
44.5	63,751	177	0.0028	0.9972	54.84	
45.5	63,574		0.0000	1.0000	54.69	
46.5	63,574		0.0000	1.0000	54.69	
47.5	63,574		0.0000	1.0000	54.69	
48.5	63,574	137	0.0022	0.9978	54.69	
49.5	63,437	4,349	0.0686	0.9314	54.57	
50.5	59,088	1,627	0.0275	0.9725	50.83	
51.5	57,461		0.0000	1.0000	49.43	
52.5	57,461	2,162	0.0376	0.9624	49.43	
53.5	55,300		0.0000	1.0000	47.57	
54.5	55,300	5,424	0.0981	0.9019	47.57	
55.5	49,876	125	0.0025	0.9975	42.90	
56.5	49,751	164	0.0033	0.9967	42.80	
57.5	49,586	1,180	0.0238	0.9762	42.65	
58.5	48,406		0.0000	1.0000	41.64	
59.5	48,406	6,378	0.1318	0.8682	41.64	
60.5	42,028	507	0.0121	0.9879	36.15	
61.5	41,521	180	0.0043	0.9957	35.72	
62.5	28,913	899	0.0311	0.9689	35.56	
63.5	28,014	20,547	0.7334	0.2666	34.46	
64.5	7,467	400	0.0536	0.9464	9.18	
65.5	7,067	102	0.0145	0.9855	8.69	
66.5	6,965		0.0000	1.0000	8.57	
67.5	6,965	2,570	0.3690	0.6310	8.57	
68.5	4,395		0.0000	1.0000	5.41	
69.5	4,395		0.0000	1.0000	5.41	
70.5	4,395		0.0000	1.0000	5.41	
71.5	4,395		0.0000	1.0000	5.41	
72.5	4,393		0.0000	1.0000	5.41	
73.5	4,333	46	0.0106	0.9894	5.41	
74.5	4,287		0.0000	1.0000	5.35	
75.5	4,246		0.0000	1.0000	5.35	
76.5	4,181		0.0000	1.0000	5.35	
77.5	3,020		0.0000	1.0000	5.35	
78.5	3,020		0.0000	1.0000	5.35	

KENTUCKY UTILITIES COMPANY

ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1941-2024			EXPERIENCE BAND 1941-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	3,020		0.0000	1.0000	5.35
80.5	3,020		0.0000	1.0000	5.35
81.5	3,020		0.0000	1.0000	5.35
82.5	3,020		0.0000	1.0000	5.35
83.5					5.35

KENTUCKY UTILITIES COMPANY

ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1941-2024			EXPERIENCE BAND 1995-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	427,821		0.0000	1.0000	100.00
0.5	168,397		0.0000	1.0000	100.00
1.5	177,661		0.0000	1.0000	100.00
2.5	191,035		0.0000	1.0000	100.00
3.5	191,035	2,144	0.0112	0.9888	100.00
4.5	146,515		0.0000	1.0000	98.88
5.5	146,515		0.0000	1.0000	98.88
6.5	148,261		0.0000	1.0000	98.88
7.5	135,834		0.0000	1.0000	98.88
8.5	135,834		0.0000	1.0000	98.88
9.5	135,834		0.0000	1.0000	98.88
10.5	102,227	15,672	0.1533	0.8467	98.88
11.5	103,326		0.0000	1.0000	83.72
12.5	103,326		0.0000	1.0000	83.72
13.5	103,326		0.0000	1.0000	83.72
14.5	93,299	9,725	0.1042	0.8958	83.72
15.5	83,574		0.0000	1.0000	74.99
16.5	83,574	1,746	0.0209	0.9791	74.99
17.5	81,828		0.0000	1.0000	73.43
18.5	81,828		0.0000	1.0000	73.43
19.5	83,683		0.0000	1.0000	73.43
20.5	83,683	1,689	0.0202	0.9798	73.43
21.5	355,637	109,410	0.3076	0.6924	71.94
22.5	246,392		0.0000	1.0000	49.81
23.5	246,392		0.0000	1.0000	49.81
24.5	246,392		0.0000	1.0000	49.81
25.5	246,392		0.0000	1.0000	49.81
26.5	246,392		0.0000	1.0000	49.81
27.5	246,392		0.0000	1.0000	49.81
28.5	236,880		0.0000	1.0000	49.81
29.5	222,579		0.0000	1.0000	49.81
30.5	200,186		0.0000	1.0000	49.81
31.5	200,260		0.0000	1.0000	49.81
32.5	213,574		0.0000	1.0000	49.81
33.5	213,854		0.0000	1.0000	49.81
34.5	212,405		0.0000	1.0000	49.81
35.5	213,244		0.0000	1.0000	49.81
36.5	27,760	2,306	0.0831	0.9169	49.81
37.5	25,454		0.0000	1.0000	45.67
38.5	25,454		0.0000	1.0000	45.67

KENTUCKY UTILITIES COMPANY

ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1941-2024			EXPERIENCE BAND 1995-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	29,717	165	0.0056	0.9944	45.67	
40.5	31,541	4,099	0.1300	0.8700	45.42	
41.5	27,462	302	0.0110	0.9890	39.52	
42.5	28,075	20	0.0007	0.9993	39.08	
43.5	28,347	21	0.0007	0.9993	39.05	
44.5	28,906	177	0.0061	0.9939	39.02	
45.5	29,262		0.0000	1.0000	38.79	
46.5	29,327		0.0000	1.0000	38.79	
47.5	33,058		0.0000	1.0000	38.79	
48.5	33,058	74	0.0022	0.9978	38.79	
49.5	32,984	4,349	0.1318	0.8682	38.70	
50.5	28,635	280	0.0098	0.9902	33.60	
51.5	28,355		0.0000	1.0000	33.27	
52.5	28,355	2,162	0.0762	0.9238	33.27	
53.5	55,300		0.0000	1.0000	30.73	
54.5	55,300	5,424	0.0981	0.9019	30.73	
55.5	49,876	125	0.0025	0.9975	27.72	
56.5	49,751	164	0.0033	0.9967	27.65	
57.5	49,586	1,180	0.0238	0.9762	27.56	
58.5	48,406		0.0000	1.0000	26.90	
59.5	48,406	6,378	0.1318	0.8682	26.90	
60.5	42,028	507	0.0121	0.9879	23.36	
61.5	41,521	180	0.0043	0.9957	23.07	
62.5	28,913	899	0.0311	0.9689	22.97	
63.5	28,014	20,547	0.7334	0.2666	22.26	
64.5	7,467	400	0.0536	0.9464	5.93	
65.5	7,067	102	0.0145	0.9855	5.62	
66.5	6,965		0.0000	1.0000	5.53	
67.5	6,965	2,570	0.3690	0.6310	5.53	
68.5	4,395		0.0000	1.0000	3.49	
69.5	4,395		0.0000	1.0000	3.49	
70.5	4,395		0.0000	1.0000	3.49	
71.5	4,395		0.0000	1.0000	3.49	
72.5	4,393		0.0000	1.0000	3.49	
73.5	4,333	46	0.0106	0.9894	3.49	
74.5	4,287		0.0000	1.0000	3.45	
75.5	4,246		0.0000	1.0000	3.45	
76.5	4,181		0.0000	1.0000	3.45	
77.5	3,020		0.0000	1.0000	3.45	
78.5	3,020		0.0000	1.0000	3.45	

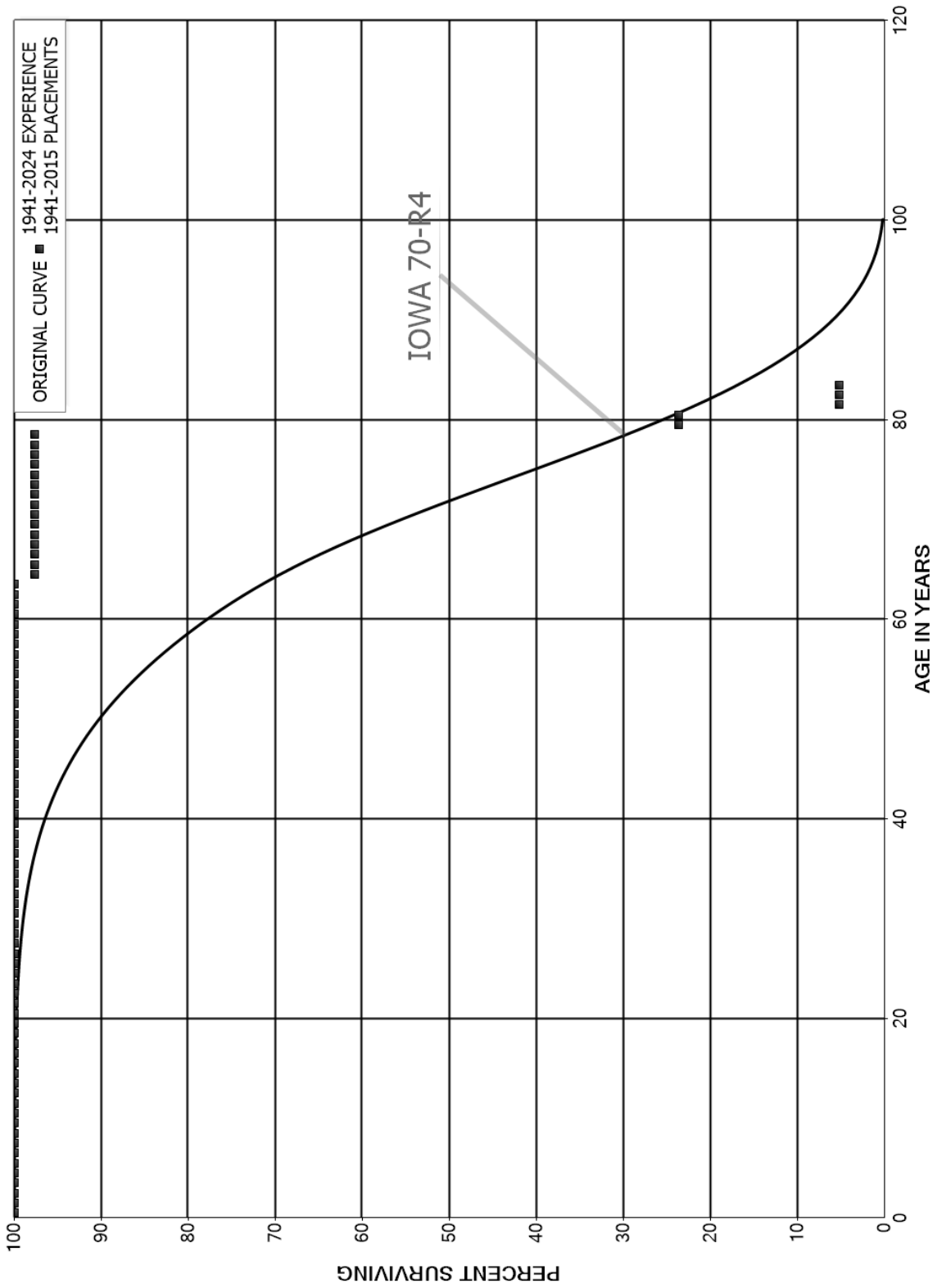
KENTUCKY UTILITIES COMPANY

ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1941-2024			EXPERIENCE BAND 1995-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	3,020		0.0000	1.0000	3.45
80.5	3,020		0.0000	1.0000	3.45
81.5	3,020		0.0000	1.0000	3.45
82.5	3,020		0.0000	1.0000	3.45
83.5					3.45

KENTUCKY UTILITIES COMPANY
 ACCOUNT 336.00 ROADS, RAILROADS AND BRIDGES
 ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNT 336.00 ROADS, RAILROADS AND BRIDGES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1941-2015			EXPERIENCE BAND 1941-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	235,679		0.0000	1.0000	100.00
0.5	235,679		0.0000	1.0000	100.00
1.5	235,679		0.0000	1.0000	100.00
2.5	235,679		0.0000	1.0000	100.00
3.5	235,679		0.0000	1.0000	100.00
4.5	235,679		0.0000	1.0000	100.00
5.5	235,679		0.0000	1.0000	100.00
6.5	235,679		0.0000	1.0000	100.00
7.5	235,679		0.0000	1.0000	100.00
8.5	235,679		0.0000	1.0000	100.00
9.5	177,529		0.0000	1.0000	100.00
10.5	177,529		0.0000	1.0000	100.00
11.5	177,529		0.0000	1.0000	100.00
12.5	177,529		0.0000	1.0000	100.00
13.5	177,529		0.0000	1.0000	100.00
14.5	177,529		0.0000	1.0000	100.00
15.5	48,146		0.0000	1.0000	100.00
16.5	48,146		0.0000	1.0000	100.00
17.5	48,146		0.0000	1.0000	100.00
18.5	48,146		0.0000	1.0000	100.00
19.5	48,146		0.0000	1.0000	100.00
20.5	48,146		0.0000	1.0000	100.00
21.5	48,146		0.0000	1.0000	100.00
22.5	48,146		0.0000	1.0000	100.00
23.5	48,146		0.0000	1.0000	100.00
24.5	48,146		0.0000	1.0000	100.00
25.5	48,146		0.0000	1.0000	100.00
26.5	48,146		0.0000	1.0000	100.00
27.5	48,146		0.0000	1.0000	100.00
28.5	48,146		0.0000	1.0000	100.00
29.5	48,146		0.0000	1.0000	100.00
30.5	48,146		0.0000	1.0000	100.00
31.5	48,146		0.0000	1.0000	100.00
32.5	48,146		0.0000	1.0000	100.00
33.5	48,146		0.0000	1.0000	100.00
34.5	48,146		0.0000	1.0000	100.00
35.5	48,146		0.0000	1.0000	100.00
36.5	48,146		0.0000	1.0000	100.00
37.5	48,146		0.0000	1.0000	100.00
38.5	48,146		0.0000	1.0000	100.00

KENTUCKY UTILITIES COMPANY

ACCOUNT 336.00 ROADS, RAILROADS AND BRIDGES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1941-2015			EXPERIENCE BAND 1941-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	48,146		0.0000	1.0000	100.00
40.5	48,146		0.0000	1.0000	100.00
41.5	48,146		0.0000	1.0000	100.00
42.5	48,146		0.0000	1.0000	100.00
43.5	48,146		0.0000	1.0000	100.00
44.5	48,146		0.0000	1.0000	100.00
45.5	48,146		0.0000	1.0000	100.00
46.5	48,146		0.0000	1.0000	100.00
47.5	48,146		0.0000	1.0000	100.00
48.5	48,146		0.0000	1.0000	100.00
49.5	48,146		0.0000	1.0000	100.00
50.5	48,146		0.0000	1.0000	100.00
51.5	48,146		0.0000	1.0000	100.00
52.5	48,146		0.0000	1.0000	100.00
53.5	48,146		0.0000	1.0000	100.00
54.5	48,146		0.0000	1.0000	100.00
55.5	48,146		0.0000	1.0000	100.00
56.5	48,146		0.0000	1.0000	100.00
57.5	48,146		0.0000	1.0000	100.00
58.5	48,146		0.0000	1.0000	100.00
59.5	48,146		0.0000	1.0000	100.00
60.5	48,146		0.0000	1.0000	100.00
61.5	48,146		0.0000	1.0000	100.00
62.5	48,146		0.0000	1.0000	100.00
63.5	48,146	1,170	0.0243	0.9757	100.00
64.5	46,976		0.0000	1.0000	97.57
65.5	46,976		0.0000	1.0000	97.57
66.5	46,976		0.0000	1.0000	97.57
67.5	46,976		0.0000	1.0000	97.57
68.5	46,976		0.0000	1.0000	97.57
69.5	46,976		0.0000	1.0000	97.57
70.5	46,976		0.0000	1.0000	97.57
71.5	46,976		0.0000	1.0000	97.57
72.5	46,976		0.0000	1.0000	97.57
73.5	46,976		0.0000	1.0000	97.57
74.5	46,976		0.0000	1.0000	97.57
75.5	46,976		0.0000	1.0000	97.57
76.5	46,976		0.0000	1.0000	97.57
77.5	46,976		0.0000	1.0000	97.57
78.5	46,976	35,609	0.7580	0.2420	97.57

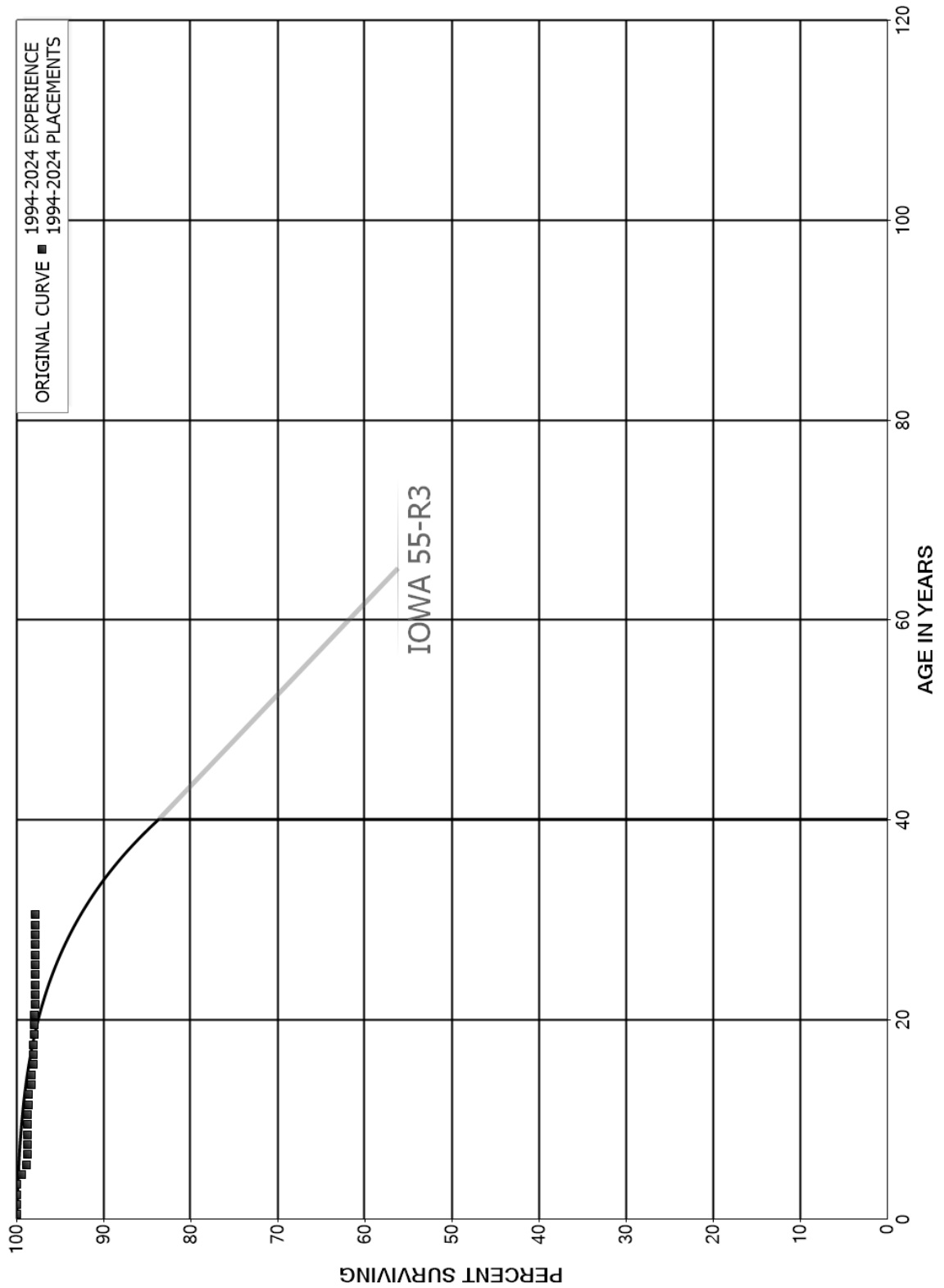
KENTUCKY UTILITIES COMPANY

ACCOUNT 336.00 ROADS, RAILROADS AND BRIDGES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1941-2015			EXPERIENCE BAND 1941-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	11,367		0.0000	1.0000	23.61
80.5	11,367	8,867	0.7801	0.2199	23.61
81.5	2,500		0.0000	1.0000	5.19
82.5	2,500		0.0000	1.0000	5.19
83.5					5.19

KENTUCKY UTILITIES COMPANY
 ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



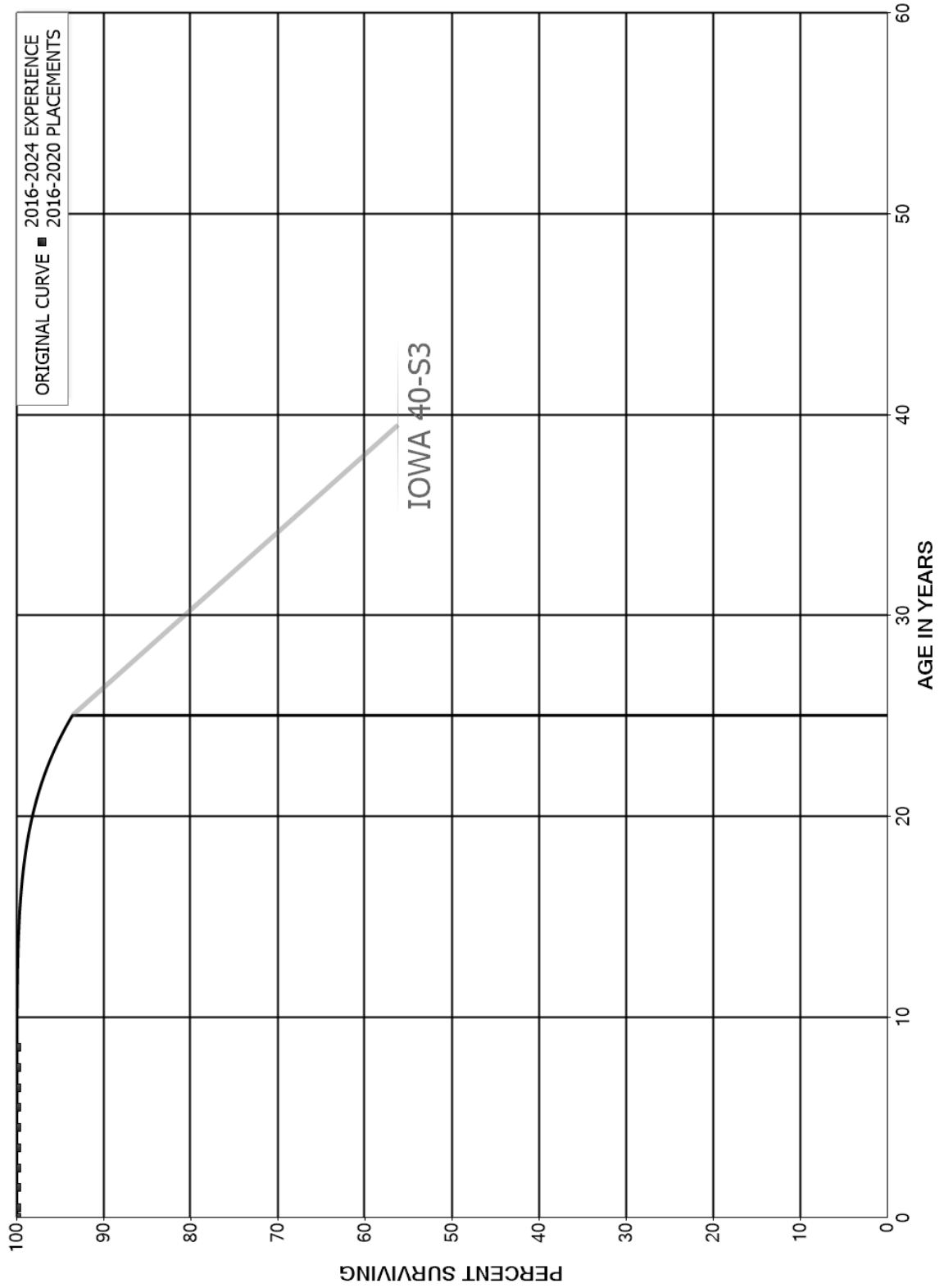
KENTUCKY UTILITIES COMPANY

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1994-2024			EXPERIENCE BAND 1994-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	91,129,844		0.0000	1.0000	100.00
0.5	91,092,890		0.0000	1.0000	100.00
1.5	91,081,266		0.0000	1.0000	100.00
2.5	92,819,527	42,857	0.0005	0.9995	100.00
3.5	91,923,178	503,884	0.0055	0.9945	99.95
4.5	91,167,139	501,438	0.0055	0.9945	99.41
5.5	89,481,417	97,681	0.0011	0.9989	98.86
6.5	87,959,145	48,166	0.0005	0.9995	98.75
7.5	85,548,680		0.0000	1.0000	98.70
8.5	83,686,500		0.0000	1.0000	98.70
9.5	36,128,062		0.0000	1.0000	98.70
10.5	36,128,062	11,519	0.0003	0.9997	98.70
11.5	36,013,149		0.0000	1.0000	98.67
12.5	36,006,894	143,724	0.0040	0.9960	98.67
13.5	35,826,910		0.0000	1.0000	98.27
14.5	35,826,910	84,124	0.0023	0.9977	98.27
15.5	35,742,787		0.0000	1.0000	98.04
16.5	35,742,787		0.0000	1.0000	98.04
17.5	35,742,787	24,044	0.0007	0.9993	98.04
18.5	35,549,389		0.0000	1.0000	97.98
19.5	35,465,528		0.0000	1.0000	97.98
20.5	20,920,542	25,602	0.0012	0.9988	97.98
21.5	20,894,940		0.0000	1.0000	97.86
22.5	13,755,253	2,518	0.0002	0.9998	97.86
23.5	11,041,923		0.0000	1.0000	97.84
24.5	10,754,431		0.0000	1.0000	97.84
25.5	10,164,642		0.0000	1.0000	97.84
26.5	9,851,617		0.0000	1.0000	97.84
27.5	8,379,554		0.0000	1.0000	97.84
28.5	6,619,170		0.0000	1.0000	97.84
29.5	2,624,149		0.0000	1.0000	97.84
30.5					97.84

KENTUCKY UTILITIES COMPANY
 ACCOUNT 341.60 STRUCTURES AND IMPROVEMENTS - SOLAR
 ORIGINAL AND SMOOTH SURVIVOR CURVES



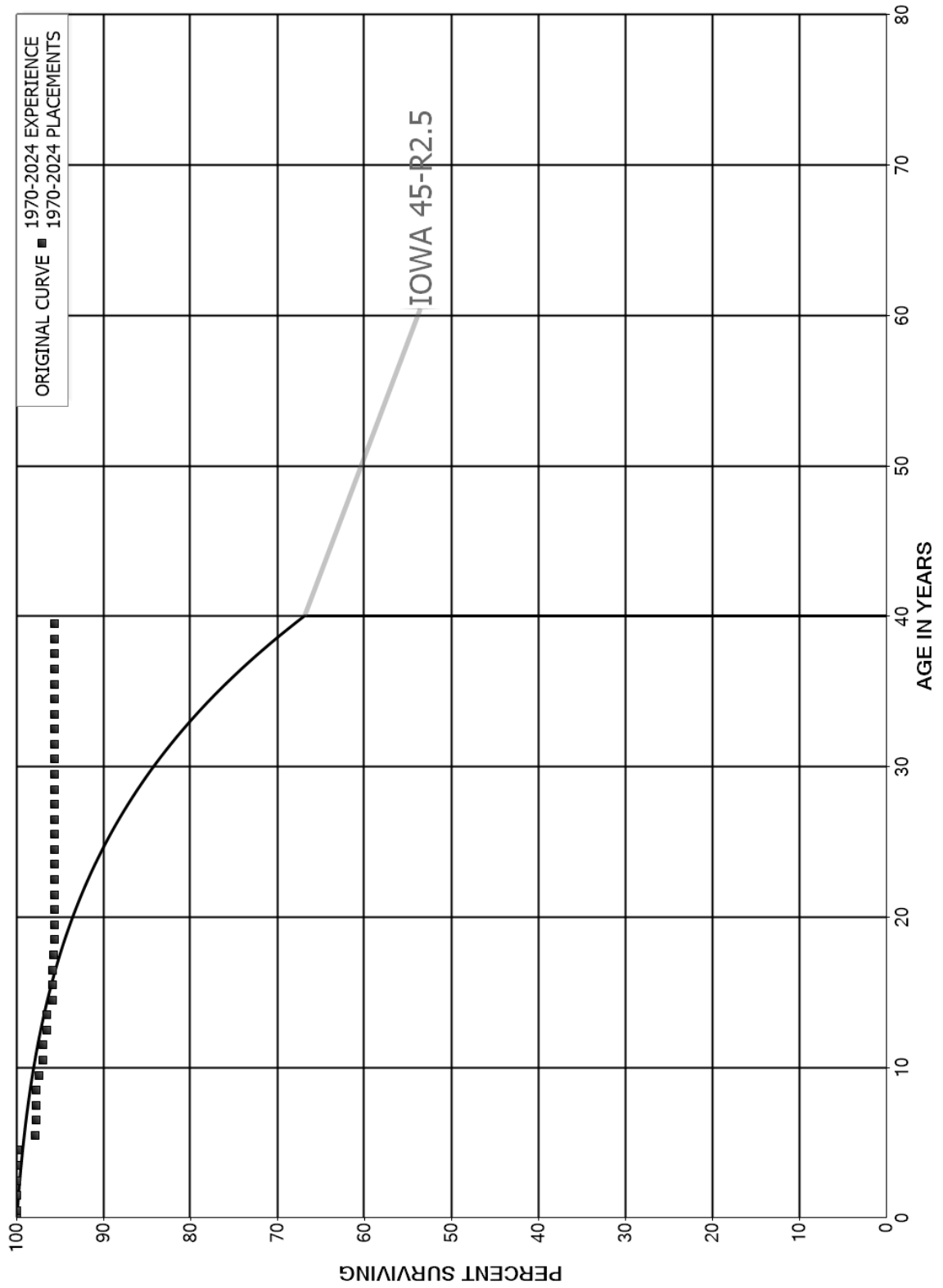
KENTUCKY UTILITIES COMPANY

ACCOUNT 341.60 STRUCTURES AND IMPROVEMENTS - SOLAR

ORIGINAL LIFE TABLE

PLACEMENT BAND 2016-2020			EXPERIENCE BAND 2016-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	2,263,191		0.0000	1.0000	100.00
0.5	2,263,191		0.0000	1.0000	100.00
1.5	2,263,191		0.0000	1.0000	100.00
2.5	2,263,191		0.0000	1.0000	100.00
3.5	2,263,191		0.0000	1.0000	100.00
4.5	2,244,591		0.0000	1.0000	100.00
5.5	1,443,810		0.0000	1.0000	100.00
6.5	1,443,810		0.0000	1.0000	100.00
7.5	1,443,810		0.0000	1.0000	100.00
8.5					100.00

KENTUCKY UTILITIES COMPANY
 ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES
 ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1970-2024

EXPERIENCE BAND 1970-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	85,956,414		0.0000	1.0000	100.00
0.5	85,727,298		0.0000	1.0000	100.00
1.5	85,727,298	8,061	0.0001	0.9999	100.00
2.5	86,159,697	23,300	0.0003	0.9997	99.99
3.5	85,948,251	87,378	0.0010	0.9990	99.96
4.5	65,163,973	1,329,368	0.0204	0.9796	99.86
5.5	63,768,511	46,588	0.0007	0.9993	97.82
6.5	63,672,243		0.0000	1.0000	97.75
7.5	62,446,167		0.0000	1.0000	97.75
8.5	55,456,031	232,826	0.0042	0.9958	97.75
9.5	25,459,538	111,832	0.0044	0.9956	97.34
10.5	24,134,386		0.0000	1.0000	96.92
11.5	23,109,117	96,312	0.0042	0.9958	96.92
12.5	22,906,982		0.0000	1.0000	96.51
13.5	22,426,984	145,827	0.0065	0.9935	96.51
14.5	20,654,407		0.0000	1.0000	95.88
15.5	20,612,901	19,123	0.0009	0.9991	95.88
16.5	20,593,777	9,717	0.0005	0.9995	95.79
17.5	20,554,495	23,557	0.0011	0.9989	95.75
18.5	20,524,788	14,306	0.0007	0.9993	95.64
19.5	20,122,248		0.0000	1.0000	95.57
20.5	17,777,251		0.0000	1.0000	95.57
21.5	17,740,683		0.0000	1.0000	95.57
22.5	12,785,090		0.0000	1.0000	95.57
23.5	10,270,209		0.0000	1.0000	95.57
24.5	10,270,209		0.0000	1.0000	95.57
25.5	9,711,375		0.0000	1.0000	95.57
26.5	9,703,602		0.0000	1.0000	95.57
27.5	8,686,536		0.0000	1.0000	95.57
28.5	8,471,802	142	0.0000	1.0000	95.57
29.5	7,176,143		0.0000	1.0000	95.57
30.5	180,990		0.0000	1.0000	95.57
31.5	180,990		0.0000	1.0000	95.57
32.5	180,990		0.0000	1.0000	95.57
33.5	180,990		0.0000	1.0000	95.57
34.5	180,990		0.0000	1.0000	95.57
35.5	180,990		0.0000	1.0000	95.57
36.5	180,990		0.0000	1.0000	95.57
37.5	180,990		0.0000	1.0000	95.57
38.5	180,990		0.0000	1.0000	95.57

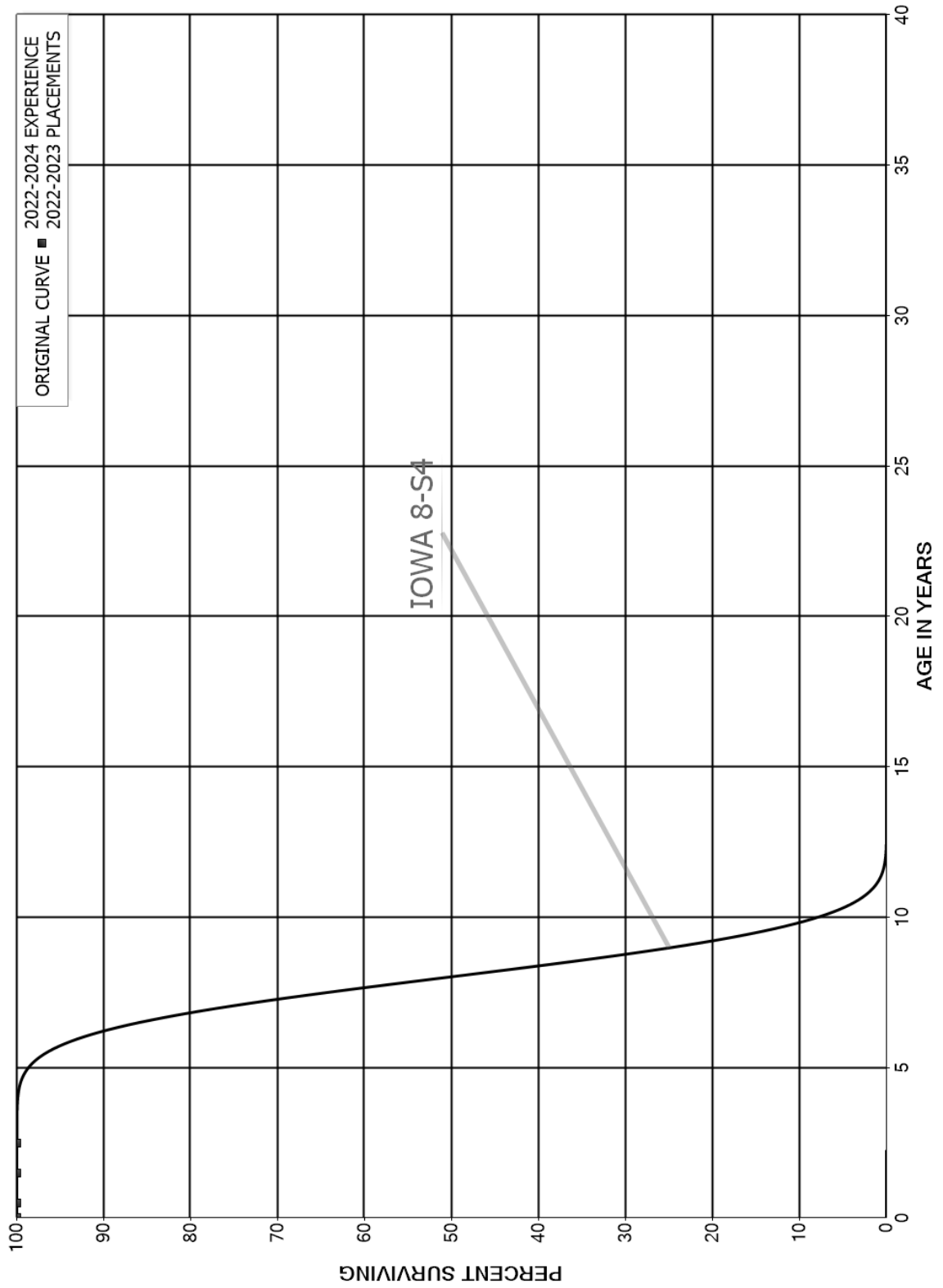
KENTUCKY UTILITIES COMPANY

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1970-2024			EXPERIENCE BAND 1970-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	180,990		0.0000	1.0000	95.57	
40.5	180,990	59,785	0.3303	0.6697	95.57	
41.5	121,205		0.0000	1.0000	64.00	
42.5	121,205	48,431	0.3996	0.6004	64.00	
43.5	72,775		0.0000	1.0000	38.43	
44.5	72,775		0.0000	1.0000	38.43	
45.5	72,775		0.0000	1.0000	38.43	
46.5	72,775		0.0000	1.0000	38.43	
47.5	54,669	9,126	0.1669	0.8331	38.43	
48.5	45,543	1	0.0000	1.0000	32.01	
49.5	45,542		0.0000	1.0000	32.01	
50.5	45,542		0.0000	1.0000	32.01	
51.5	45,297		0.0000	1.0000	32.01	
52.5	45,297		0.0000	1.0000	32.01	
53.5	29,176		0.0000	1.0000	32.01	
54.5					32.01	

KENTUCKY UTILITIES COMPANY
 ACCOUNT 342.30 FUEL HOLDERS, PRODUCERS AND ACCESSORIES - LINE INSPECTIONS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



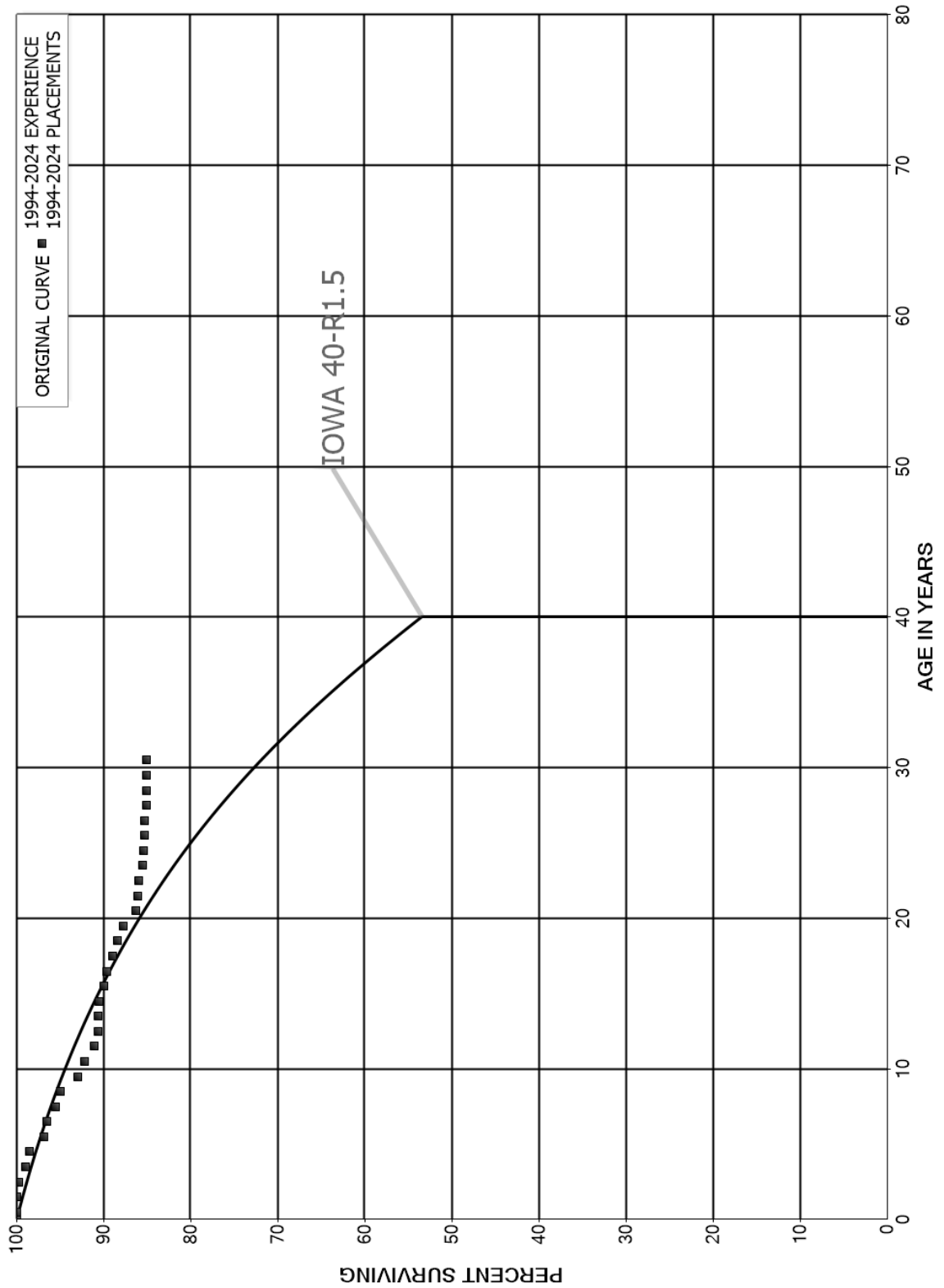
KENTUCKY UTILITIES COMPANY

ACCOUNT 342.30 FUEL HOLDERS, PRODUCERS AND ACCESSORIES - LINE INSPECTIONS

ORIGINAL LIFE TABLE

PLACEMENT BAND 2022-2023			EXPERIENCE BAND 2022-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,881,184		0.0000	1.0000	100.00
0.5	1,881,184		0.0000	1.0000	100.00
1.5	1,153,081		0.0000	1.0000	100.00
2.5					100.00

KENTUCKY UTILITIES COMPANY
 ACCOUNT 343.00 PRIME MOVERS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



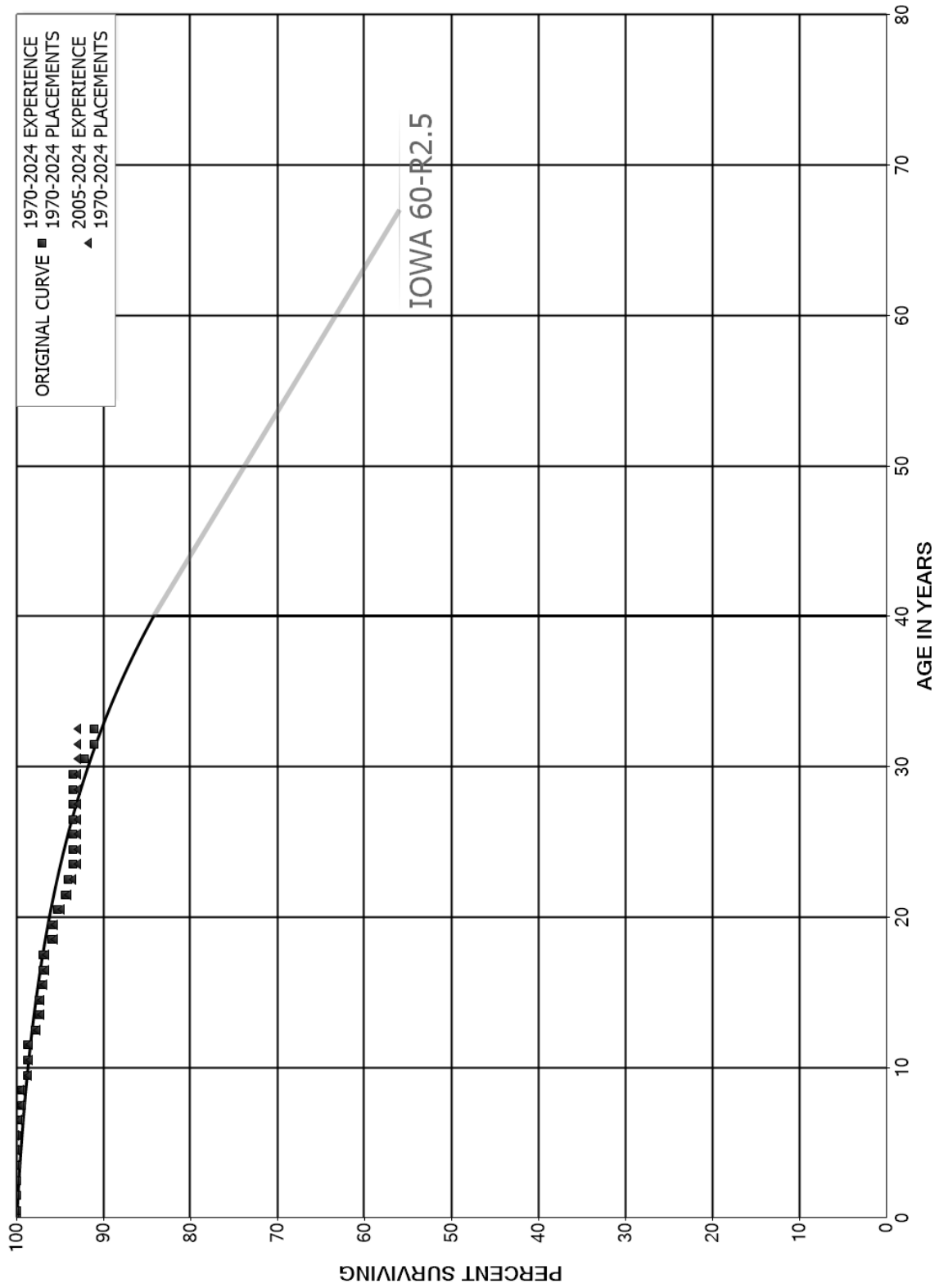
KENTUCKY UTILITIES COMPANY

ACCOUNT 343.00 PRIME MOVERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1994-2024			EXPERIENCE BAND 1994-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	833,420,179		0.0000	1.0000	100.00
0.5	802,625,396		0.0000	1.0000	100.00
1.5	794,897,706	2,525,008	0.0032	0.9968	100.00
2.5	776,617,121	5,753,817	0.0074	0.9926	99.68
3.5	732,776,532	3,603,513	0.0049	0.9951	98.94
4.5	708,410,178	12,030,034	0.0170	0.9830	98.46
5.5	682,480,029	2,320,318	0.0034	0.9966	96.79
6.5	667,991,965	6,845,259	0.0102	0.9898	96.46
7.5	652,004,095	3,729,191	0.0057	0.9943	95.47
8.5	644,948,044	13,120,466	0.0203	0.9797	94.92
9.5	388,998,790	3,560,659	0.0092	0.9908	92.99
10.5	384,361,230	4,584,632	0.0119	0.9881	92.14
11.5	368,043,062	1,697,301	0.0046	0.9954	91.04
12.5	348,130,760	228,524	0.0007	0.9993	90.62
13.5	341,448,541	192,030	0.0006	0.9994	90.56
14.5	340,183,993	2,242,657	0.0066	0.9934	90.51
15.5	331,677,058	1,036,272	0.0031	0.9969	89.91
16.5	324,074,347	2,449,898	0.0076	0.9924	89.63
17.5	312,560,259	2,061,729	0.0066	0.9934	88.96
18.5	297,354,317	2,124,583	0.0071	0.9929	88.37
19.5	295,205,827	4,993,630	0.0169	0.9831	87.74
20.5	209,755,179	582,942	0.0028	0.9972	86.25
21.5	207,665,945	148,852	0.0007	0.9993	86.01
22.5	152,443,851	888,284	0.0058	0.9942	85.95
23.5	121,560,090	6,017	0.0000	1.0000	85.45
24.5	107,331,423	150,297	0.0014	0.9986	85.45
25.5	65,076,186		0.0000	1.0000	85.33
26.5	59,438,454	165,297	0.0028	0.9972	85.33
27.5	56,256,569	18,909	0.0003	0.9997	85.09
28.5	38,607,346		0.0000	1.0000	85.06
29.5	12,861,813		0.0000	1.0000	85.06
30.5					85.06

KENTUCKY UTILITIES COMPANY
 ACCOUNT 344.00 GENERATORS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNT 344.00 GENERATORS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1970-2024			EXPERIENCE BAND 1970-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	145,930,546		0.0000	1.0000	100.00
0.5	144,303,597		0.0000	1.0000	100.00
1.5	142,856,506		0.0000	1.0000	100.00
2.5	143,146,977	26,915	0.0002	0.9998	100.00
3.5	141,976,441	24,179	0.0002	0.9998	99.98
4.5	141,294,179		0.0000	1.0000	99.96
5.5	140,320,430	431,565	0.0031	0.9969	99.96
6.5	135,219,985	280,739	0.0021	0.9979	99.66
7.5	132,959,039		0.0000	1.0000	99.45
8.5	118,531,908	819,043	0.0069	0.9931	99.45
9.5	60,953,792	40,984	0.0007	0.9993	98.76
10.5	60,889,611		0.0000	1.0000	98.70
11.5	59,827,828	550,935	0.0092	0.9908	98.70
12.5	58,983,559	256,004	0.0043	0.9957	97.79
13.5	58,659,953		0.0000	1.0000	97.36
14.5	58,659,953	190,609	0.0032	0.9968	97.36
15.5	58,469,343	90,164	0.0015	0.9985	97.05
16.5	58,379,180		0.0000	1.0000	96.90
17.5	58,379,180	577,437	0.0099	0.9901	96.90
18.5	57,801,742		0.0000	1.0000	95.94
19.5	57,801,742	412,839	0.0071	0.9929	95.94
20.5	46,174,949	391,325	0.0085	0.9915	95.25
21.5	45,783,624	200,280	0.0044	0.9956	94.45
22.5	38,196,578	220,219	0.0058	0.9942	94.03
23.5	30,065,684		0.0000	1.0000	93.49
24.5	30,065,684		0.0000	1.0000	93.49
25.5	23,360,469		0.0000	1.0000	93.49
26.5	23,360,469		0.0000	1.0000	93.49
27.5	23,241,358		0.0000	1.0000	93.49
28.5	18,860,636		0.0000	1.0000	93.49
29.5	9,119,764	128,839	0.0141	0.9859	93.49
30.5	3,712,905	44,894	0.0121	0.9879	92.17
31.5	3,668,011		0.0000	1.0000	91.06
32.5	3,668,011		0.0000	1.0000	91.06
33.5	3,668,011		0.0000	1.0000	91.06
34.5	3,668,011		0.0000	1.0000	91.06
35.5	3,668,011		0.0000	1.0000	91.06
36.5	3,668,011		0.0000	1.0000	91.06
37.5	3,668,011		0.0000	1.0000	91.06
38.5	3,668,011		0.0000	1.0000	91.06

KENTUCKY UTILITIES COMPANY

ACCOUNT 344.00 GENERATORS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1970-2024			EXPERIENCE BAND 1970-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	3,668,011		0.0000	1.0000	91.06
40.5	3,668,011		0.0000	1.0000	91.06
41.5	3,668,011		0.0000	1.0000	91.06
42.5	3,668,011		0.0000	1.0000	91.06
43.5	2,445,463		0.0000	1.0000	91.06
44.5	2,445,463		0.0000	1.0000	91.06
45.5	2,445,463		0.0000	1.0000	91.06
46.5	2,445,463		0.0000	1.0000	91.06
47.5	2,445,463		0.0000	1.0000	91.06
48.5	2,445,463		0.0000	1.0000	91.06
49.5	2,426,966		0.0000	1.0000	91.06
50.5	2,426,966		0.0000	1.0000	91.06
51.5	2,426,966		0.0000	1.0000	91.06
52.5	2,426,966		0.0000	1.0000	91.06
53.5	2,280,419		0.0000	1.0000	91.06
54.5					91.06

KENTUCKY UTILITIES COMPANY

ACCOUNT 344.00 GENERATORS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1970-2024

EXPERIENCE BAND 2005-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	86,461,619		0.0000	1.0000	100.00
0.5	96,634,551		0.0000	1.0000	100.00
1.5	95,187,460		0.0000	1.0000	100.00
2.5	102,959,731	18,045	0.0002	0.9998	100.00
3.5	110,184,981	17,668	0.0002	0.9998	99.98
4.5	109,509,230		0.0000	1.0000	99.97
5.5	115,941,221	431,565	0.0037	0.9963	99.97
6.5	110,840,776	280,739	0.0025	0.9975	99.59
7.5	108,698,941		0.0000	1.0000	99.34
8.5	99,339,739	819,043	0.0082	0.9918	99.34
9.5	51,778,879	40,984	0.0008	0.9992	98.52
10.5	57,047,867		0.0000	1.0000	98.45
11.5	55,986,083	550,935	0.0098	0.9902	98.45
12.5	55,141,815	256,004	0.0046	0.9954	97.48
13.5	54,818,208		0.0000	1.0000	97.02
14.5	54,818,208	190,609	0.0035	0.9965	97.02
15.5	54,627,599	90,164	0.0017	0.9983	96.69
16.5	54,537,435		0.0000	1.0000	96.53
17.5	54,537,435	577,437	0.0106	0.9894	96.53
18.5	53,959,998		0.0000	1.0000	95.50
19.5	53,959,998	412,839	0.0077	0.9923	95.50
20.5	42,333,205	391,325	0.0092	0.9908	94.77
21.5	41,941,880	200,280	0.0048	0.9952	93.90
22.5	34,354,833	220,219	0.0064	0.9936	93.45
23.5	26,223,940		0.0000	1.0000	92.85
24.5	26,223,940		0.0000	1.0000	92.85
25.5	19,518,725		0.0000	1.0000	92.85
26.5	19,518,725		0.0000	1.0000	92.85
27.5	19,399,614		0.0000	1.0000	92.85
28.5	15,018,892		0.0000	1.0000	92.85
29.5	5,296,517		0.0000	1.0000	92.85
30.5	18,497		0.0000	1.0000	92.85
31.5	18,497		0.0000	1.0000	92.85
32.5	18,497		0.0000	1.0000	92.85
33.5	165,044		0.0000	1.0000	92.85
34.5	3,668,011		0.0000	1.0000	92.85
35.5	3,668,011		0.0000	1.0000	92.85
36.5	3,668,011		0.0000	1.0000	92.85
37.5	3,668,011		0.0000	1.0000	92.85
38.5	3,668,011		0.0000	1.0000	92.85

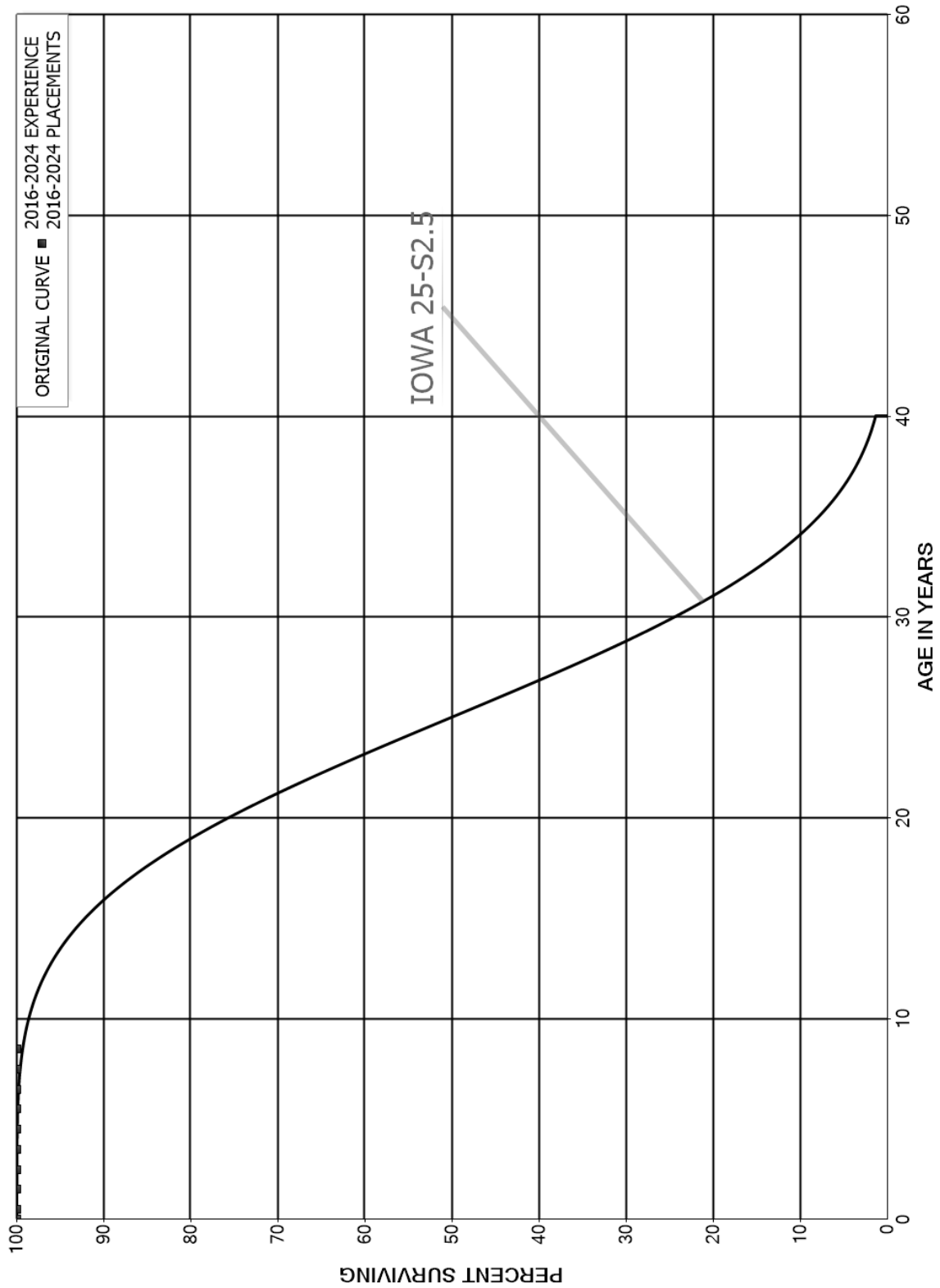
KENTUCKY UTILITIES COMPANY

ACCOUNT 344.00 GENERATORS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1970-2024			EXPERIENCE BAND 2005-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	3,668,011		0.0000	1.0000	92.85
40.5	3,668,011		0.0000	1.0000	92.85
41.5	3,668,011		0.0000	1.0000	92.85
42.5	3,668,011		0.0000	1.0000	92.85
43.5	2,445,463		0.0000	1.0000	92.85
44.5	2,445,463		0.0000	1.0000	92.85
45.5	2,445,463		0.0000	1.0000	92.85
46.5	2,445,463		0.0000	1.0000	92.85
47.5	2,445,463		0.0000	1.0000	92.85
48.5	2,445,463		0.0000	1.0000	92.85
49.5	2,426,966		0.0000	1.0000	92.85
50.5	2,426,966		0.0000	1.0000	92.85
51.5	2,426,966		0.0000	1.0000	92.85
52.5	2,426,966		0.0000	1.0000	92.85
53.5	2,280,419		0.0000	1.0000	92.85
54.5					92.85

KENTUCKY UTILITIES COMPANY
 ACCOUNT 344.60 GENERATORS - SOLAR
 ORIGINAL AND SMOOTH SURVIVOR CURVES



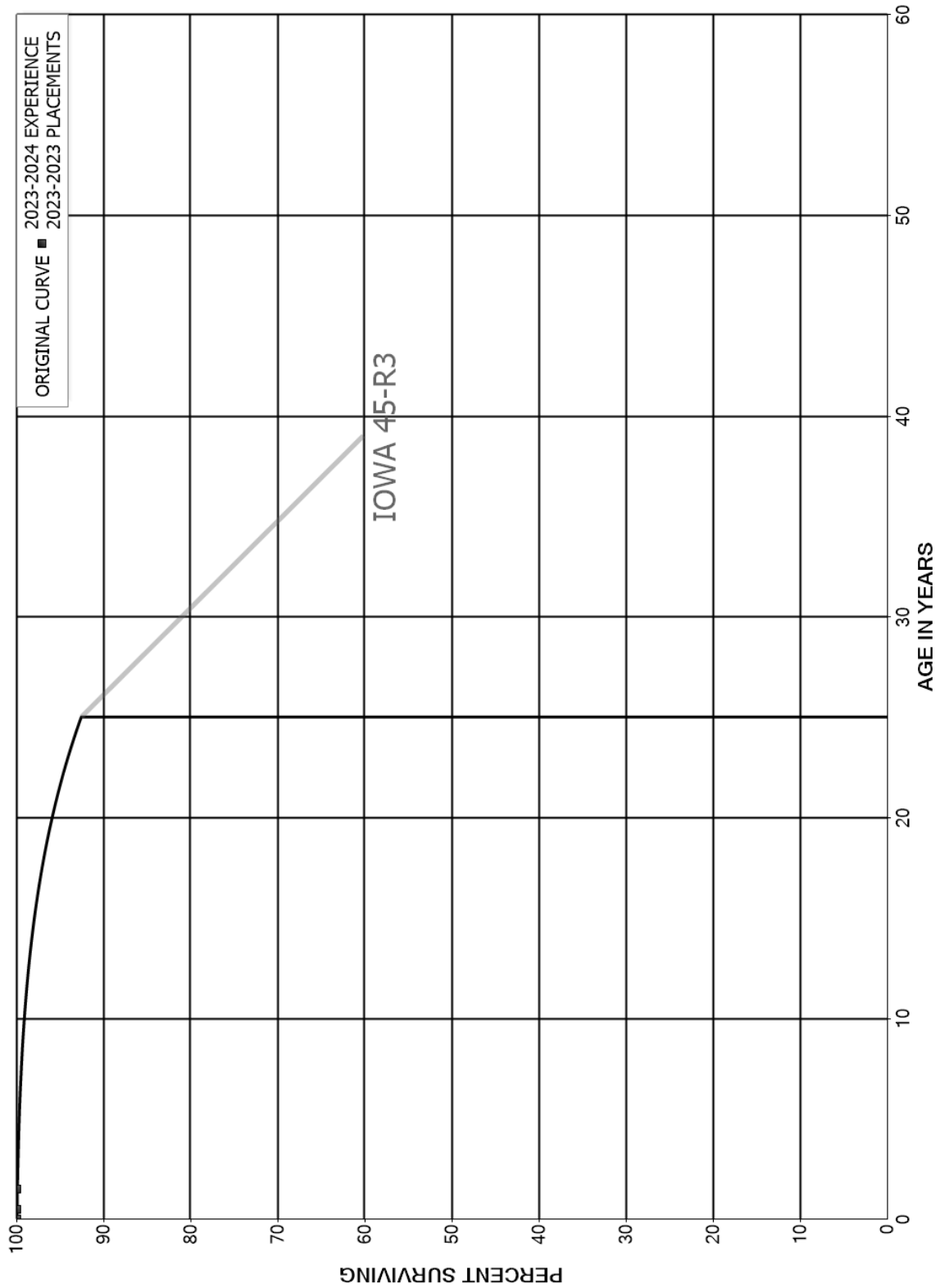
KENTUCKY UTILITIES COMPANY

ACCOUNT 344.60 GENERATORS - SOLAR

ORIGINAL LIFE TABLE

PLACEMENT BAND 2016-2024			EXPERIENCE BAND 2016-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	15,554,566		0.0000	1.0000	100.00
0.5	15,355,361		0.0000	1.0000	100.00
1.5	15,355,361		0.0000	1.0000	100.00
2.5	14,743,372		0.0000	1.0000	100.00
3.5	13,989,983		0.0000	1.0000	100.00
4.5	13,348,033		0.0000	1.0000	100.00
5.5	13,068,659		0.0000	1.0000	100.00
6.5	13,068,659		0.0000	1.0000	100.00
7.5	13,068,659		0.0000	1.0000	100.00
8.5					100.00

KENTUCKY UTILITIES COMPANY
 ACCOUNT 344.70 GENERATORS - WIND
 ORIGINAL AND SMOOTH SURVIVOR CURVES



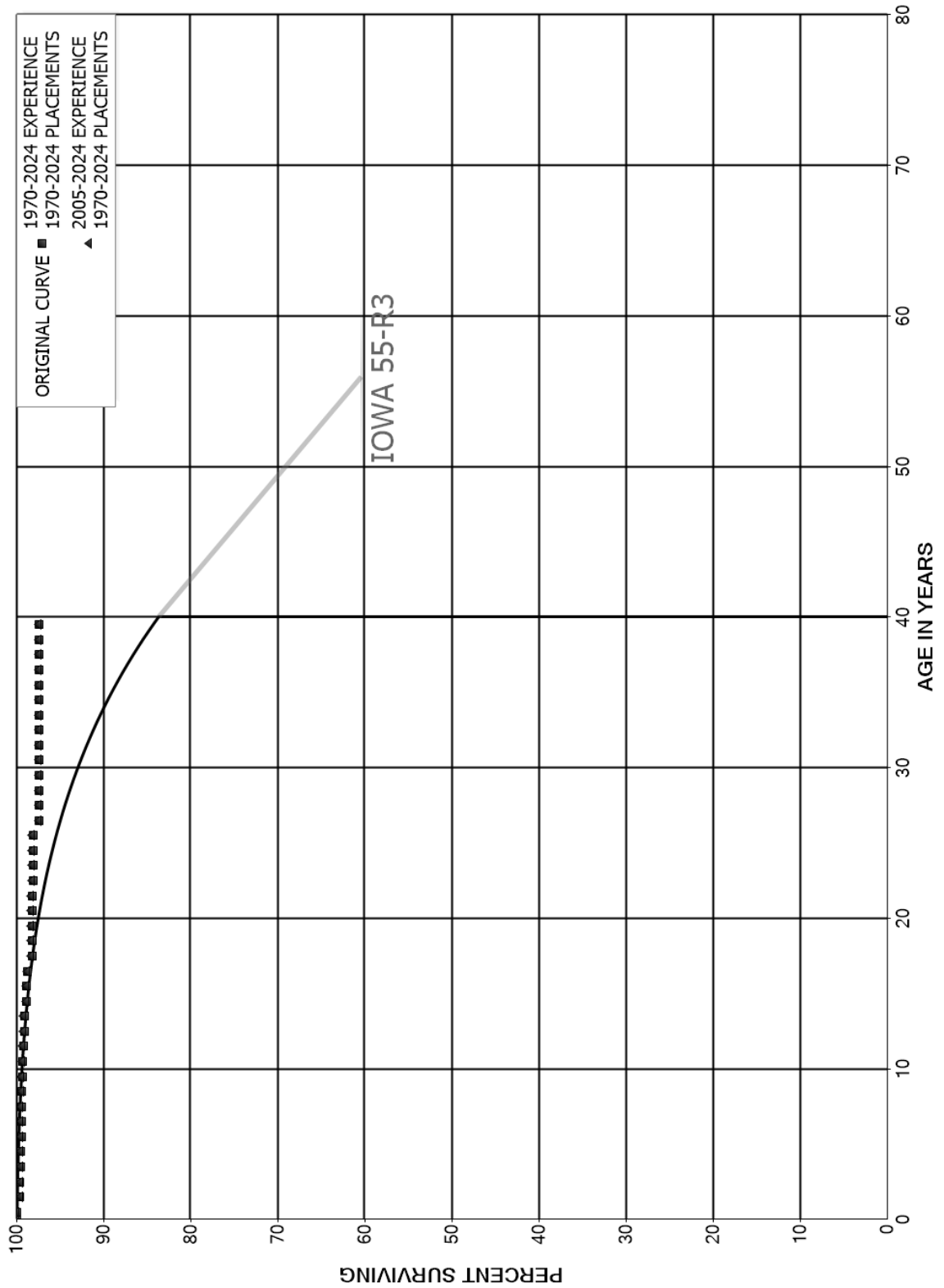
KENTUCKY UTILITIES COMPANY

ACCOUNT 344.70 GENERATORS - WIND

ORIGINAL LIFE TABLE

PLACEMENT BAND 2023-2023			EXPERIENCE BAND 2023-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	707,116		0.0000	1.0000	100.00
0.5	707,116		0.0000	1.0000	100.00
1.5					100.00

KENTUCKY UTILITIES COMPANY
 ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT
 ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1970-2024			EXPERIENCE BAND 1970-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	70,710,812		0.0000	1.0000	100.00
0.5	70,647,430	276,152	0.0039	0.9961	100.00
1.5	70,189,006		0.0000	1.0000	99.61
2.5	65,937,431	55,908	0.0008	0.9992	99.61
3.5	65,840,386	46,720	0.0007	0.9993	99.52
4.5	65,148,736	40,633	0.0006	0.9994	99.45
5.5	68,006,327		0.0000	1.0000	99.39
6.5	67,989,645		0.0000	1.0000	99.39
7.5	61,151,729	9,740	0.0002	0.9998	99.39
8.5	61,409,797	27,381	0.0004	0.9996	99.38
9.5	43,202,373	24,963	0.0006	0.9994	99.33
10.5	42,615,987	24,435	0.0006	0.9994	99.27
11.5	42,463,191	44,174	0.0010	0.9990	99.22
12.5	39,881,302	17,431	0.0004	0.9996	99.11
13.5	40,543,186	100,494	0.0025	0.9975	99.07
14.5	41,245,671		0.0000	1.0000	98.83
15.5	41,236,854	59,939	0.0015	0.9985	98.83
16.5	43,038,282	197,458	0.0046	0.9954	98.68
17.5	42,810,653		0.0000	1.0000	98.23
18.5	42,810,653		0.0000	1.0000	98.23
19.5	42,810,653	17,452	0.0004	0.9996	98.23
20.5	26,164,642		0.0000	1.0000	98.19
21.5	26,164,642	20,618	0.0008	0.9992	98.19
22.5	20,256,482		0.0000	1.0000	98.11
23.5	15,595,526		0.0000	1.0000	98.11
24.5	15,595,526		0.0000	1.0000	98.11
25.5	11,765,713	83,688	0.0071	0.9929	98.11
26.5	11,682,025		0.0000	1.0000	97.41
27.5	10,686,950		0.0000	1.0000	97.41
28.5	8,625,780		0.0000	1.0000	97.41
29.5	4,687,320		0.0000	1.0000	97.41
30.5	2,791,933		0.0000	1.0000	97.41
31.5	603,776		0.0000	1.0000	97.41
32.5	603,776		0.0000	1.0000	97.41
33.5	603,776		0.0000	1.0000	97.41
34.5	603,776		0.0000	1.0000	97.41
35.5	603,776		0.0000	1.0000	97.41
36.5	603,776		0.0000	1.0000	97.41
37.5	603,776		0.0000	1.0000	97.41
38.5	603,776		0.0000	1.0000	97.41

KENTUCKY UTILITIES COMPANY

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1970-2024			EXPERIENCE BAND 1970-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	603,776		0.0000	1.0000	97.41
40.5	603,776		0.0000	1.0000	97.41
41.5	603,776	118,011	0.1955	0.8045	97.41
42.5	485,764	241,530	0.4972	0.5028	78.37
43.5	244,234		0.0000	1.0000	39.40
44.5	244,234		0.0000	1.0000	39.40
45.5	244,234		0.0000	1.0000	39.40
46.5	244,234		0.0000	1.0000	39.40
47.5	244,234		0.0000	1.0000	39.40
48.5	244,234		0.0000	1.0000	39.40
49.5	244,234		0.0000	1.0000	39.40
50.5	244,234		0.0000	1.0000	39.40
51.5	241,408		0.0000	1.0000	39.40
52.5	241,408		0.0000	1.0000	39.40
53.5	199,409		0.0000	1.0000	39.40
54.5					39.40

KENTUCKY UTILITIES COMPANY

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1970-2024			EXPERIENCE BAND 2005-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	38,706,343		0.0000	1.0000	100.00
0.5	51,387,373	276,152	0.0054	0.9946	100.00
1.5	50,928,949		0.0000	1.0000	99.46
2.5	50,946,221		0.0000	1.0000	99.46
3.5	54,685,324		0.0000	1.0000	99.46
4.5	54,040,393		0.0000	1.0000	99.46
5.5	59,641,135		0.0000	1.0000	99.46
6.5	59,624,452		0.0000	1.0000	99.46
7.5	53,781,611	9,740	0.0002	0.9998	99.46
8.5	55,214,063	27,381	0.0005	0.9995	99.44
9.5	40,245,763	24,963	0.0006	0.9994	99.40
10.5	41,685,422	24,435	0.0006	0.9994	99.33
11.5	41,859,415	44,174	0.0011	0.9989	99.28
12.5	39,277,526	17,431	0.0004	0.9996	99.17
13.5	39,939,410	100,494	0.0025	0.9975	99.13
14.5	40,641,895		0.0000	1.0000	98.88
15.5	40,633,078	59,939	0.0015	0.9985	98.88
16.5	42,434,506	197,458	0.0047	0.9953	98.73
17.5	42,206,878		0.0000	1.0000	98.27
18.5	42,206,878		0.0000	1.0000	98.27
19.5	42,206,878	17,452	0.0004	0.9996	98.27
20.5	25,560,867		0.0000	1.0000	98.23
21.5	25,560,867	20,618	0.0008	0.9992	98.23
22.5	19,652,707		0.0000	1.0000	98.15
23.5	14,991,751		0.0000	1.0000	98.15
24.5	14,991,751		0.0000	1.0000	98.15
25.5	11,161,938	83,688	0.0075	0.9925	98.15
26.5	11,078,250		0.0000	1.0000	97.42
27.5	10,083,175		0.0000	1.0000	97.42
28.5	8,022,004		0.0000	1.0000	97.42
29.5	4,083,545		0.0000	1.0000	97.42
30.5	2,188,157		0.0000	1.0000	97.42
31.5	2,826		0.0000	1.0000	97.42
32.5	2,826		0.0000	1.0000	97.42
33.5	44,825		0.0000	1.0000	97.42
34.5	603,776		0.0000	1.0000	97.42
35.5	603,776		0.0000	1.0000	97.42
36.5	603,776		0.0000	1.0000	97.42
37.5	603,776		0.0000	1.0000	97.42
38.5	603,776		0.0000	1.0000	97.42

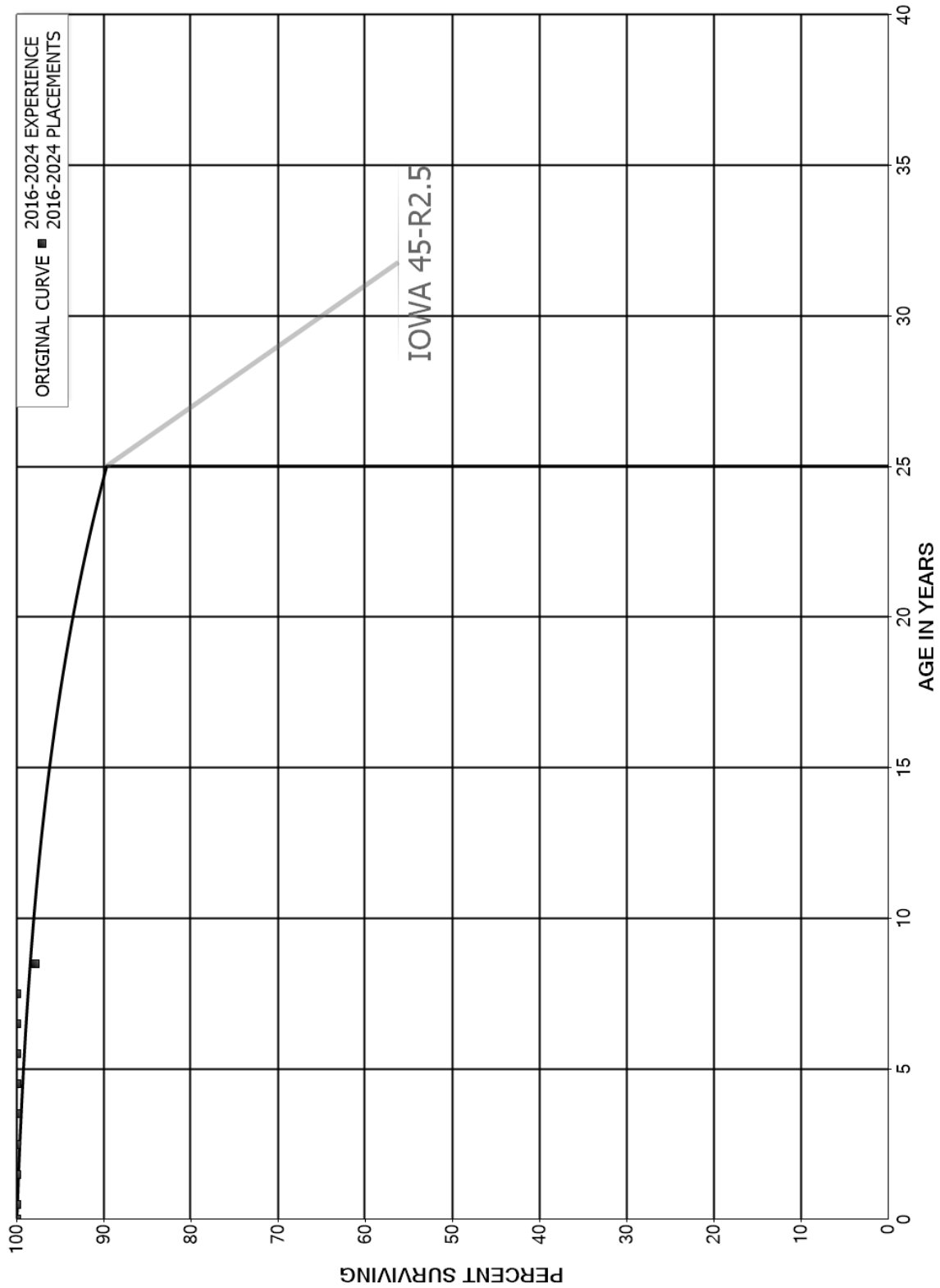
KENTUCKY UTILITIES COMPANY

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1970-2024			EXPERIENCE BAND 2005-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	603,776		0.0000	1.0000	97.42
40.5	603,776		0.0000	1.0000	97.42
41.5	603,776	118,011	0.1955	0.8045	97.42
42.5	485,764	241,530	0.4972	0.5028	78.38
43.5	244,234		0.0000	1.0000	39.41
44.5	244,234		0.0000	1.0000	39.41
45.5	244,234		0.0000	1.0000	39.41
46.5	244,234		0.0000	1.0000	39.41
47.5	244,234		0.0000	1.0000	39.41
48.5	244,234		0.0000	1.0000	39.41
49.5	244,234		0.0000	1.0000	39.41
50.5	244,234		0.0000	1.0000	39.41
51.5	241,408		0.0000	1.0000	39.41
52.5	241,408		0.0000	1.0000	39.41
53.5	199,409		0.0000	1.0000	39.41
54.5					39.41

KENTUCKY UTILITIES COMPANY
 ACCOUNT 345.60 ACCESSORY ELECTRIC EQUIPMENT - SOLAR
 ORIGINAL AND SMOOTH SURVIVOR CURVES



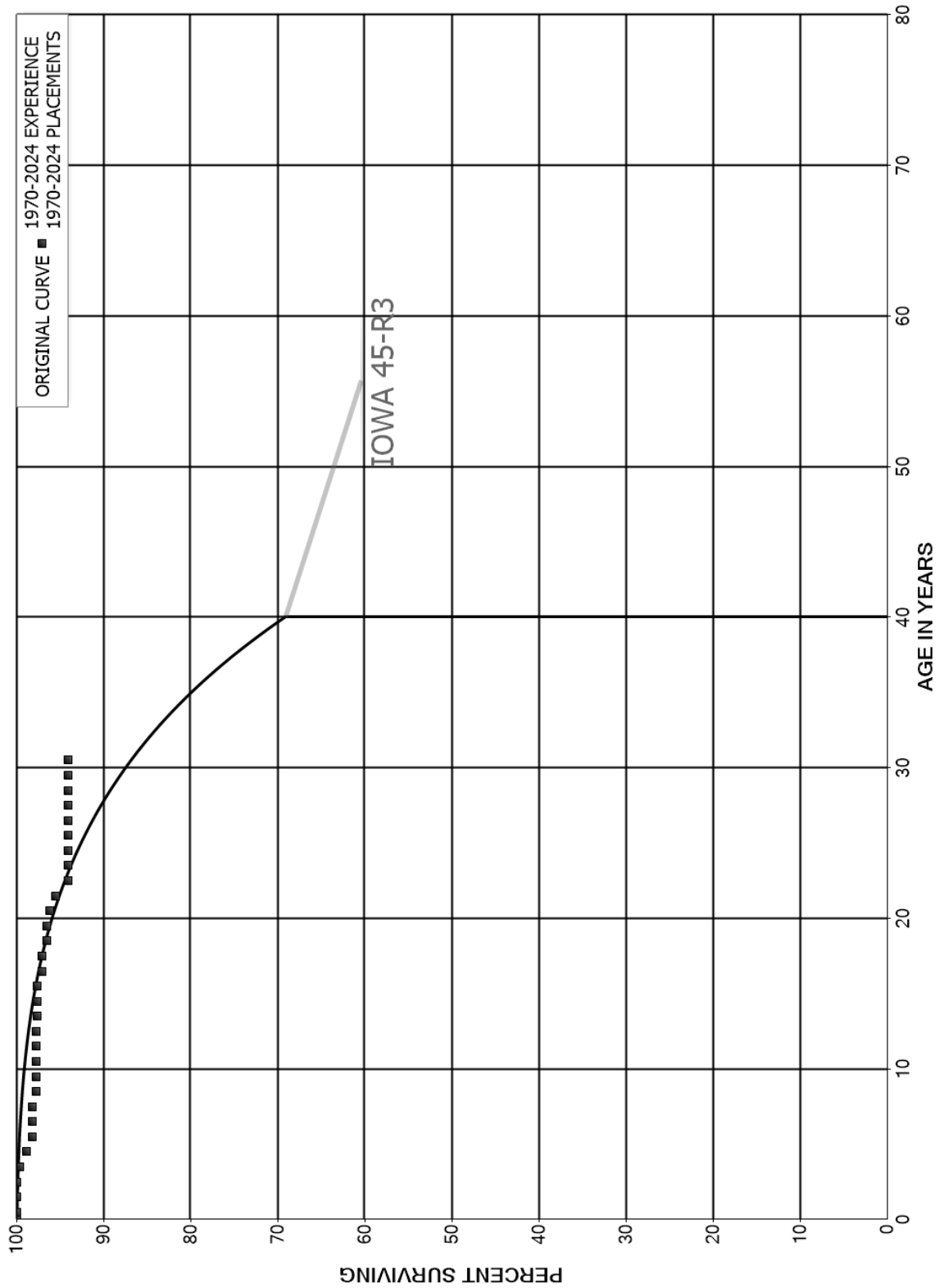
KENTUCKY UTILITIES COMPANY

ACCOUNT 345.60 ACCESSORY ELECTRIC EQUIPMENT - SOLAR

ORIGINAL LIFE TABLE

PLACEMENT BAND 2016-2024			EXPERIENCE BAND 2016-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,027,018		0.0000	1.0000	100.00
0.5	998,385		0.0000	1.0000	100.00
1.5	981,752		0.0000	1.0000	100.00
2.5	981,752		0.0000	1.0000	100.00
3.5	940,615		0.0000	1.0000	100.00
4.5	775,038		0.0000	1.0000	100.00
5.5	445,470		0.0000	1.0000	100.00
6.5	445,470		0.0000	1.0000	100.00
7.5	445,470	9,740	0.0219	0.9781	100.00
8.5					97.81

KENTUCKY UTILITIES COMPANY
 ACCOUNT 346.00 MISCELLANEOUS POWER PLANT EQUIPMENT
 ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNT 346.00 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1970-2024			EXPERIENCE BAND 1970-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	10,624,943	1,188	0.0001	0.9999	100.00	
0.5	10,364,856		0.0000	1.0000	99.99	
1.5	9,994,603	1,771	0.0002	0.9998	99.99	
2.5	9,922,810	35,883	0.0036	0.9964	99.97	
3.5	9,809,432	75,831	0.0077	0.9923	99.61	
4.5	9,556,136	66,356	0.0069	0.9931	98.84	
5.5	9,340,968		0.0000	1.0000	98.15	
6.5	9,209,377		0.0000	1.0000	98.15	
7.5	9,209,377	41,975	0.0046	0.9954	98.15	
8.5	8,640,063		0.0000	1.0000	97.71	
9.5	5,462,174		0.0000	1.0000	97.71	
10.5	5,395,489		0.0000	1.0000	97.71	
11.5	5,326,260		0.0000	1.0000	97.71	
12.5	5,320,966	7,506	0.0014	0.9986	97.71	
13.5	5,246,791		0.0000	1.0000	97.57	
14.5	5,220,044		0.0000	1.0000	97.57	
15.5	5,220,044	27,593	0.0053	0.9947	97.57	
16.5	5,192,451		0.0000	1.0000	97.05	
17.5	5,148,320	31,904	0.0062	0.9938	97.05	
18.5	5,101,142		0.0000	1.0000	96.45	
19.5	5,066,370	13,754	0.0027	0.9973	96.45	
20.5	4,947,311	37,084	0.0075	0.9925	96.19	
21.5	4,596,485	68,796	0.0150	0.9850	95.47	
22.5	4,522,312		0.0000	1.0000	94.04	
23.5	1,342,784		0.0000	1.0000	94.04	
24.5	1,342,784		0.0000	1.0000	94.04	
25.5	1,301,461		0.0000	1.0000	94.04	
26.5	1,301,461		0.0000	1.0000	94.04	
27.5	1,280,199		0.0000	1.0000	94.04	
28.5	1,129,543		0.0000	1.0000	94.04	
29.5	203,994		0.0000	1.0000	94.04	
30.5	35,805		0.0000	1.0000	94.04	
31.5	35,805		0.0000	1.0000	94.04	
32.5	35,805		0.0000	1.0000	94.04	
33.5	35,805		0.0000	1.0000	94.04	
34.5	35,805		0.0000	1.0000	94.04	
35.5	35,805		0.0000	1.0000	94.04	
36.5	35,805		0.0000	1.0000	94.04	
37.5	35,805		0.0000	1.0000	94.04	
38.5	35,805		0.0000	1.0000	94.04	

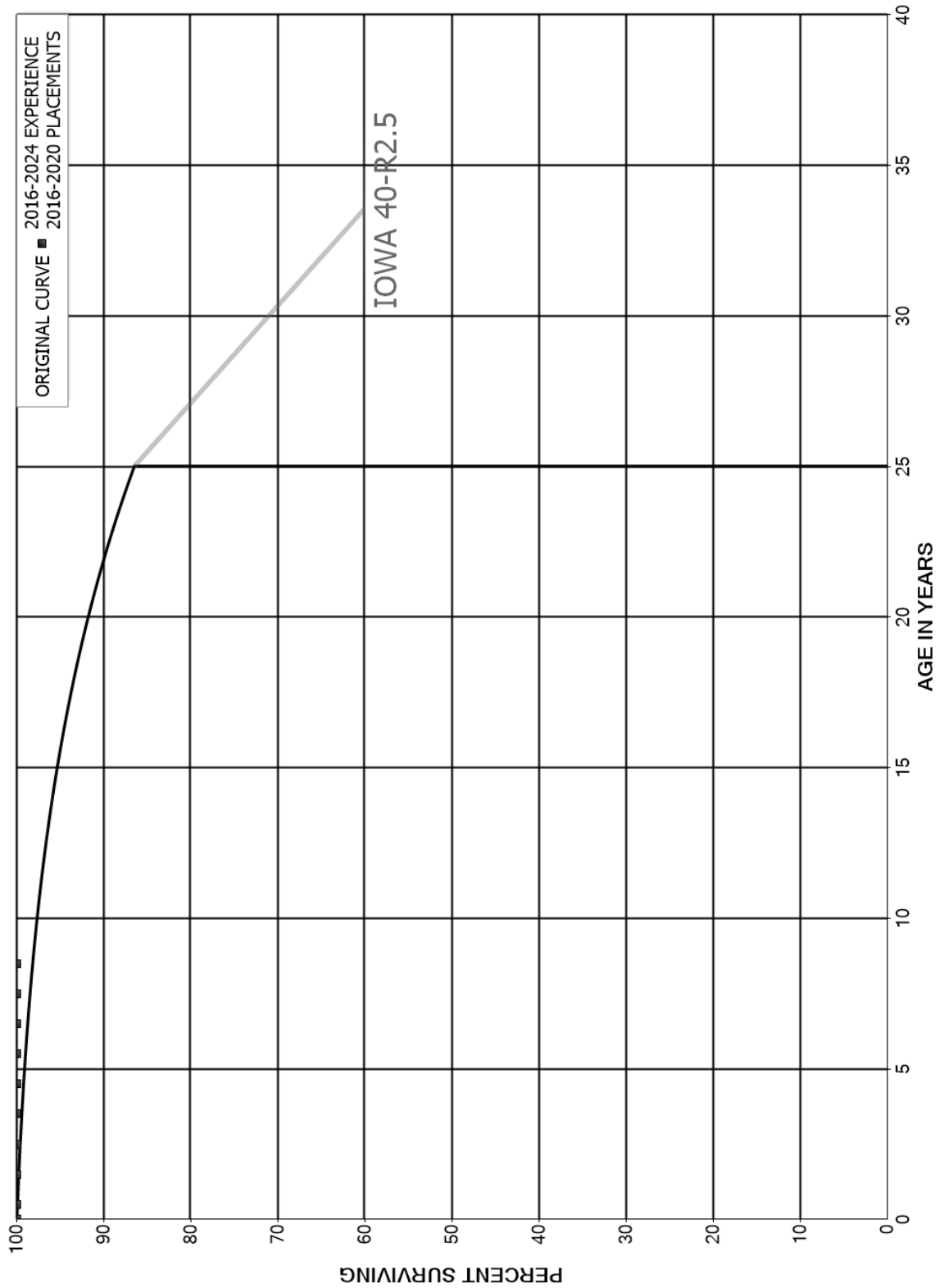
KENTUCKY UTILITIES COMPANY

ACCOUNT 346.00 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1970-2024			EXPERIENCE BAND 1970-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	35,805		0.0000	1.0000	94.04
40.5	35,805		0.0000	1.0000	94.04
41.5	35,805		0.0000	1.0000	94.04
42.5	35,805	44	0.0012	0.9988	94.04
43.5	35,762		0.0000	1.0000	93.92
44.5	35,762		0.0000	1.0000	93.92
45.5	35,762		0.0000	1.0000	93.92
46.5	35,762		0.0000	1.0000	93.92
47.5	35,762		0.0000	1.0000	93.92
48.5	35,762		0.0000	1.0000	93.92
49.5	35,762		0.0000	1.0000	93.92
50.5	35,762		0.0000	1.0000	93.92
51.5	35,649		0.0000	1.0000	93.92
52.5	35,649		0.0000	1.0000	93.92
53.5	30,264		0.0000	1.0000	93.92
54.5					93.92

KENTUCKY UTILITIES COMPANY
 ACCOUNT 346.60 MISCELLANEOUS POWER PLANT EQUIPMENT - SOLAR
 ORIGINAL AND SMOOTH SURVIVOR CURVES



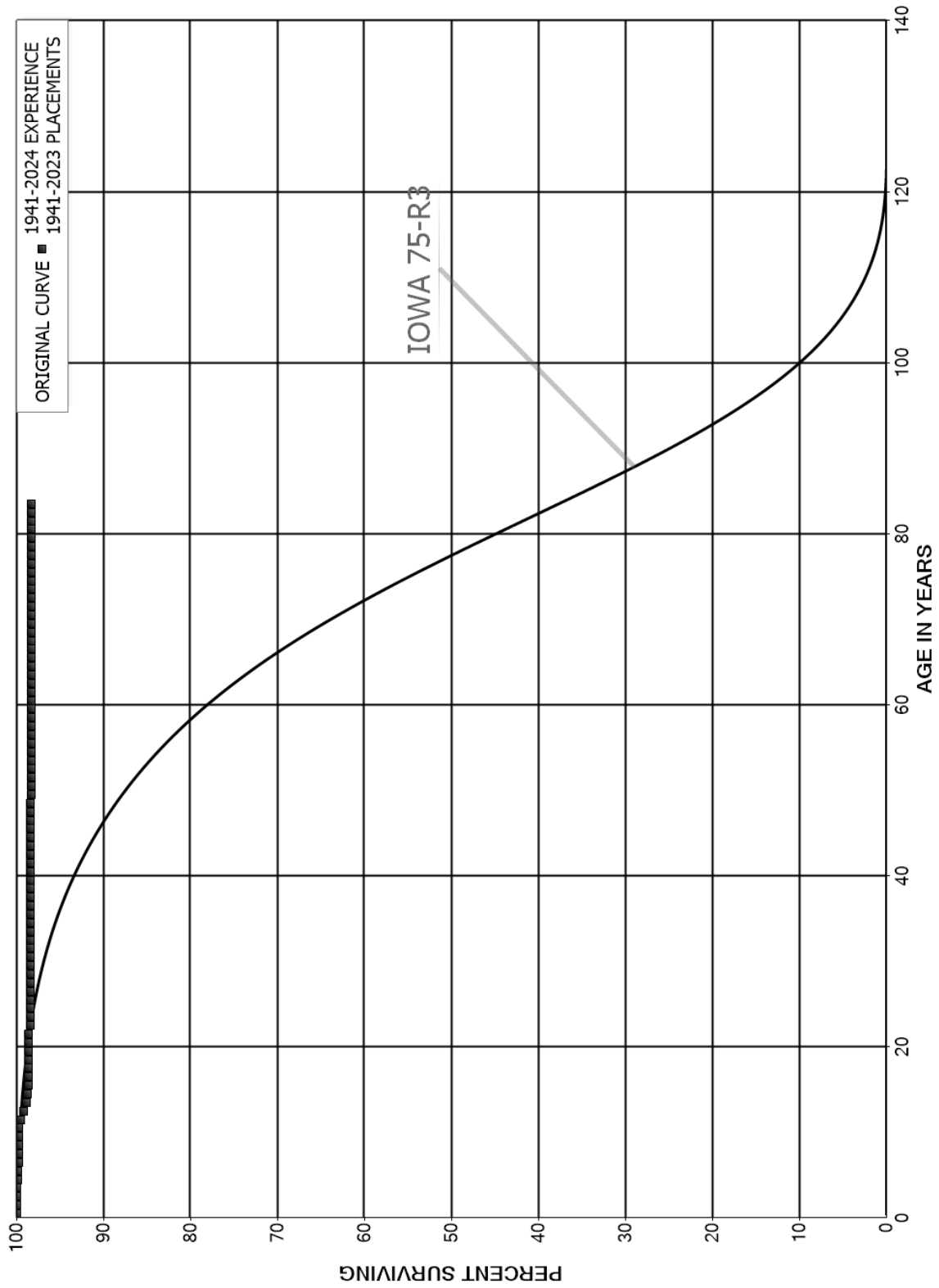
KENTUCKY UTILITIES COMPANY

ACCOUNT 346.60 MISCELLANEOUS POWER PLANT EQUIPMENT - SOLAR

ORIGINAL LIFE TABLE

PLACEMENT BAND 2016-2020			EXPERIENCE BAND 2016-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	470,394		0.0000	1.0000	100.00
0.5	470,394		0.0000	1.0000	100.00
1.5	470,394		0.0000	1.0000	100.00
2.5	470,394		0.0000	1.0000	100.00
3.5	470,394		0.0000	1.0000	100.00
4.5	455,119		0.0000	1.0000	100.00
5.5	424,778		0.0000	1.0000	100.00
6.5	424,778		0.0000	1.0000	100.00
7.5	424,778		0.0000	1.0000	100.00
8.5					100.00

KENTUCKY UTILITIES COMPANY
 ACCOUNT 350.10 LAND RIGHTS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNT 350.10 LAND RIGHTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1941-2023

EXPERIENCE BAND 1941-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	44,130,399	1	0.0000	1.0000	100.00
0.5	44,130,398	1,233	0.0000	1.0000	100.00
1.5	32,026,391		0.0000	1.0000	100.00
2.5	31,586,519		0.0000	1.0000	100.00
3.5	30,981,036	38,734	0.0013	0.9987	100.00
4.5	30,449,851	481	0.0000	1.0000	99.87
5.5	30,441,565	34,479	0.0011	0.9989	99.87
6.5	30,407,086	3,553	0.0001	0.9999	99.76
7.5	30,403,533	10,694	0.0004	0.9996	99.75
8.5	30,392,839	3,483	0.0001	0.9999	99.71
9.5	30,388,083	40	0.0000	1.0000	99.70
10.5	30,096,471	44,006	0.0015	0.9985	99.70
11.5	28,165,028	91,664	0.0033	0.9967	99.55
12.5	24,150,971	96,578	0.0040	0.9960	99.23
13.5	23,906,522	36,417	0.0015	0.9985	98.83
14.5	23,717,974	4,272	0.0002	0.9998	98.68
15.5	23,359,865	260	0.0000	1.0000	98.66
16.5	23,359,605	2,201	0.0001	0.9999	98.66
17.5	23,357,404		0.0000	1.0000	98.65
18.5	23,357,404	14,381	0.0006	0.9994	98.65
19.5	23,342,478		0.0000	1.0000	98.59
20.5	23,342,478	2,507	0.0001	0.9999	98.59
21.5	22,990,134	33,678	0.0015	0.9985	98.58
22.5	22,956,456	1,618	0.0001	0.9999	98.44
23.5	22,954,838	1,468	0.0001	0.9999	98.43
24.5	22,883,366		0.0000	1.0000	98.42
25.5	22,536,042		0.0000	1.0000	98.42
26.5	22,162,938		0.0000	1.0000	98.42
27.5	22,098,783	1,472	0.0001	0.9999	98.42
28.5	22,021,914	1,157	0.0001	0.9999	98.42
29.5	21,663,838		0.0000	1.0000	98.41
30.5	21,579,422	14,769	0.0007	0.9993	98.41
31.5	21,516,894	306	0.0000	1.0000	98.35
32.5	21,460,554		0.0000	1.0000	98.34
33.5	21,151,588		0.0000	1.0000	98.34
34.5	21,026,036		0.0000	1.0000	98.34
35.5	20,900,290		0.0000	1.0000	98.34
36.5	20,775,524		0.0000	1.0000	98.34
37.5	20,171,200		0.0000	1.0000	98.34
38.5	20,001,616		0.0000	1.0000	98.34

KENTUCKY UTILITIES COMPANY

ACCOUNT 350.10 LAND RIGHTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1941-2023			EXPERIENCE BAND 1941-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	18,622,345		0.0000	1.0000	98.34
40.5	16,400,318		0.0000	1.0000	98.34
41.5	16,084,820		0.0000	1.0000	98.34
42.5	15,225,310	361	0.0000	1.0000	98.34
43.5	14,652,409		0.0000	1.0000	98.34
44.5	13,893,700		0.0000	1.0000	98.34
45.5	13,011,780		0.0000	1.0000	98.34
46.5	12,109,494		0.0000	1.0000	98.34
47.5	11,968,312		0.0000	1.0000	98.34
48.5	11,513,671	643	0.0001	0.9999	98.34
49.5	11,340,226		0.0000	1.0000	98.34
50.5	10,766,351		0.0000	1.0000	98.34
51.5	9,788,313		0.0000	1.0000	98.34
52.5	9,195,206		0.0000	1.0000	98.34
53.5	8,225,137		0.0000	1.0000	98.34
54.5	6,542,442		0.0000	1.0000	98.34
55.5	6,140,348		0.0000	1.0000	98.34
56.5	6,011,693		0.0000	1.0000	98.34
57.5	5,400,128		0.0000	1.0000	98.34
58.5	4,984,249		0.0000	1.0000	98.34
59.5	4,696,615		0.0000	1.0000	98.34
60.5	4,603,473		0.0000	1.0000	98.34
61.5	4,138,353		0.0000	1.0000	98.34
62.5	3,857,993		0.0000	1.0000	98.34
63.5	3,530,709		0.0000	1.0000	98.34
64.5	3,267,275		0.0000	1.0000	98.34
65.5	3,040,442		0.0000	1.0000	98.34
66.5	2,658,549		0.0000	1.0000	98.34
67.5	2,263,642		0.0000	1.0000	98.34
68.5	2,004,192		0.0000	1.0000	98.34
69.5	1,918,278		0.0000	1.0000	98.34
70.5	1,809,457		0.0000	1.0000	98.34
71.5	1,400,151		0.0000	1.0000	98.34
72.5	1,214,103		0.0000	1.0000	98.34
73.5	1,109,314		0.0000	1.0000	98.34
74.5	1,086,765		0.0000	1.0000	98.34
75.5	858,421		0.0000	1.0000	98.34
76.5	825,144		0.0000	1.0000	98.34
77.5	759,614		0.0000	1.0000	98.34
78.5	720,785		0.0000	1.0000	98.34

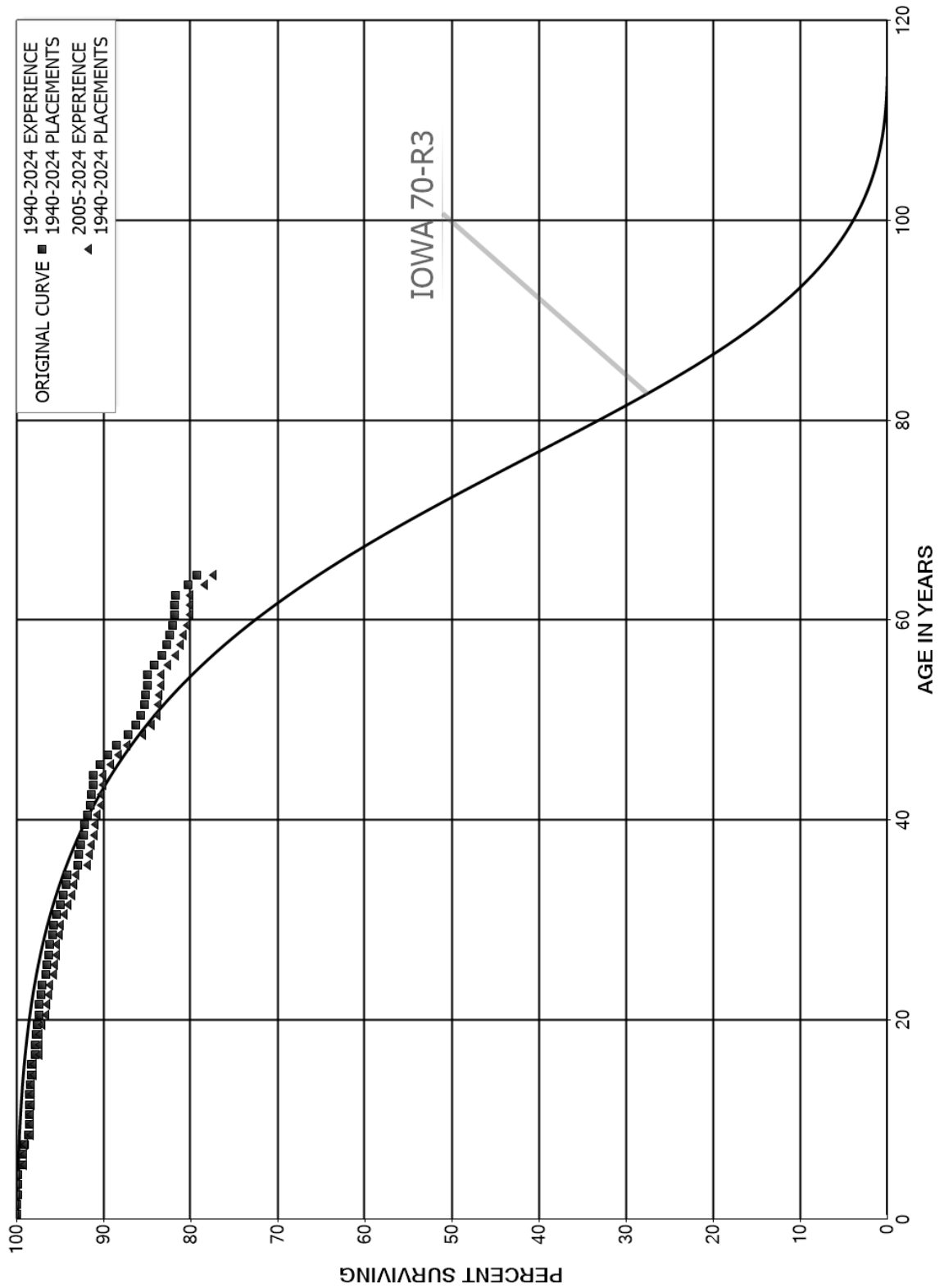
KENTUCKY UTILITIES COMPANY

ACCOUNT 350.10 LAND RIGHTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1941-2023			EXPERIENCE BAND 1941-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	715,390		0.0000	1.0000	98.34
80.5	714,530		0.0000	1.0000	98.34
81.5	713,453		0.0000	1.0000	98.34
82.5	686,361		0.0000	1.0000	98.34
83.5					98.34

KENTUCKY UTILITIES COMPANY
 ACCOUNT 352.10 STRUCTURES AND IMPROVEMENTS - NON-SYSTEM CONTROL
 ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNT 352.10 STRUCTURES AND IMPROVEMENTS - NON-SYSTEM CONTROL

ORIGINAL LIFE TABLE

PLACEMENT BAND 1940-2024			EXPERIENCE BAND 1940-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	56,372,993		0.0000	1.0000	100.00
0.5	45,905,848	3,770	0.0001	0.9999	100.00
1.5	43,918,442	53,105	0.0012	0.9988	99.99
2.5	40,241,005	4,619	0.0001	0.9999	99.87
3.5	33,325,340		0.0000	1.0000	99.86
4.5	32,818,022	200,078	0.0061	0.9939	99.86
5.5	32,017,359		0.0000	1.0000	99.25
6.5	28,817,759	43,125	0.0015	0.9985	99.25
7.5	28,040,496	139,644	0.0050	0.9950	99.10
8.5	24,208,078	13,675	0.0006	0.9994	98.61
9.5	23,265,377	1,583	0.0001	0.9999	98.55
10.5	21,178,208	6,990	0.0003	0.9997	98.55
11.5	17,504,285	11,296	0.0006	0.9994	98.51
12.5	16,601,898	3,217	0.0002	0.9998	98.45
13.5	15,077,360	16,285	0.0011	0.9989	98.43
14.5	14,930,512	3,541	0.0002	0.9998	98.32
15.5	12,583,663	57,539	0.0046	0.9954	98.30
16.5	7,364,745	1,674	0.0002	0.9998	97.85
17.5	7,163,159	4,448	0.0006	0.9994	97.83
18.5	7,158,711	10,284	0.0014	0.9986	97.77
19.5	6,956,682	14,880	0.0021	0.9979	97.63
20.5	6,653,043	5,308	0.0008	0.9992	97.42
21.5	6,609,141	10,621	0.0016	0.9984	97.34
22.5	6,516,533	8,404	0.0013	0.9987	97.19
23.5	6,389,160	29,257	0.0046	0.9954	97.06
24.5	6,159,184	8,048	0.0013	0.9987	96.62
25.5	6,130,509	10,399	0.0017	0.9983	96.49
26.5	5,514,233	7,363	0.0013	0.9987	96.33
27.5	5,411,406	20,414	0.0038	0.9962	96.20
28.5	5,293,150	6,475	0.0012	0.9988	95.83
29.5	4,802,809	18,111	0.0038	0.9962	95.72
30.5	4,491,499	16,848	0.0038	0.9962	95.36
31.5	5,252,154	21,209	0.0040	0.9960	95.00
32.5	5,094,976	15,523	0.0030	0.9970	94.61
33.5	5,071,750	8,606	0.0017	0.9983	94.33
34.5	4,891,231	61,283	0.0125	0.9875	94.17
35.5	4,812,847	8,597	0.0018	0.9982	92.99
36.5	4,691,397	12,986	0.0028	0.9972	92.82
37.5	4,578,246	15,537	0.0034	0.9966	92.56
38.5	4,510,695	6,146	0.0014	0.9986	92.25

KENTUCKY UTILITIES COMPANY

ACCOUNT 352.10 STRUCTURES AND IMPROVEMENTS - NON-SYSTEM CONTROL

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1940-2024			EXPERIENCE BAND 1940-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	4,398,227	12,391	0.0028	0.9972	92.12	
40.5	4,182,868	16,122	0.0039	0.9961	91.86	
41.5	3,737,809	3,053	0.0008	0.9992	91.51	
42.5	3,034,505	7,480	0.0025	0.9975	91.44	
43.5	2,070,039	497	0.0002	0.9998	91.21	
44.5	1,875,093	17,402	0.0093	0.9907	91.19	
45.5	1,651,797	14,476	0.0088	0.9912	90.34	
46.5	1,453,889	16,293	0.0112	0.9888	89.55	
47.5	1,214,350	19,321	0.0159	0.9841	88.55	
48.5	1,161,317	11,640	0.0100	0.9900	87.14	
49.5	1,068,230	6,771	0.0063	0.9937	86.26	
50.5	1,033,243	5,067	0.0049	0.9951	85.72	
51.5	1,005,005	1,570	0.0016	0.9984	85.30	
52.5	817,808	1,649	0.0020	0.9980	85.16	
53.5	696,923		0.0000	1.0000	84.99	
54.5	633,578	6,142	0.0097	0.9903	84.99	
55.5	590,558	6,151	0.0104	0.9896	84.17	
56.5	698,578	4,339	0.0062	0.9938	83.29	
57.5	681,516	3,009	0.0044	0.9956	82.77	
58.5	634,820	2,435	0.0038	0.9962	82.41	
59.5	604,684	2,276	0.0038	0.9962	82.09	
60.5	562,004		0.0000	1.0000	81.78	
61.5	550,429	627	0.0011	0.9989	81.78	
62.5	538,955	9,626	0.0179	0.9821	81.69	
63.5	512,160	6,280	0.0123	0.9877	80.23	
64.5	479,794	613	0.0013	0.9987	79.25	
65.5	442,285	5,333	0.0121	0.9879	79.15	
66.5	388,549	2,349	0.0060	0.9940	78.19	
67.5	375,138	10,948	0.0292	0.9708	77.72	
68.5	204,370	251	0.0012	0.9988	75.45	
69.5	191,486	1,280	0.0067	0.9933	75.36	
70.5	151,134	1,312	0.0087	0.9913	74.85	
71.5	122,636	8,887	0.0725	0.9275	74.20	
72.5	111,823	465	0.0042	0.9958	68.83	
73.5	86,061	4,352	0.0506	0.9494	68.54	
74.5	73,001		0.0000	1.0000	65.08	
75.5	48,840	3,999	0.0819	0.9181	65.08	
76.5	43,472	1,901	0.0437	0.9563	59.75	
77.5	38,348		0.0000	1.0000	57.13	
78.5	38,348	569	0.0148	0.9852	57.13	

KENTUCKY UTILITIES COMPANY

ACCOUNT 352.10 STRUCTURES AND IMPROVEMENTS - NON-SYSTEM CONTROL

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1940-2024			EXPERIENCE BAND 1940-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	37,779	841	0.0223	0.9777	56.29	
80.5	36,938		0.0000	1.0000	55.03	
81.5	36,938	941	0.0255	0.9745	55.03	
82.5	35,997		0.0000	1.0000	53.63	
83.5					53.63	

KENTUCKY UTILITIES COMPANY

ACCOUNT 352.10 STRUCTURES AND IMPROVEMENTS - NON-SYSTEM CONTROL

ORIGINAL LIFE TABLE

PLACEMENT BAND 1940-2024

EXPERIENCE BAND 2005-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	49,332,073		0.0000	1.0000	100.00
0.5	39,158,455	3,098	0.0001	0.9999	100.00
1.5	37,210,316	51,093	0.0014	0.9986	99.99
2.5	33,616,878	4,321	0.0001	0.9999	99.85
3.5	26,855,374		0.0000	1.0000	99.84
4.5	26,552,215	198,309	0.0075	0.9925	99.84
5.5	25,783,435		0.0000	1.0000	99.10
6.5	23,217,155	39,285	0.0017	0.9983	99.10
7.5	22,553,487	138,600	0.0061	0.9939	98.93
8.5	18,827,571	12,146	0.0006	0.9994	98.32
9.5	18,366,382		0.0000	1.0000	98.26
10.5	16,583,103	5,212	0.0003	0.9997	98.26
11.5	13,022,450	9,899	0.0008	0.9992	98.23
12.5	12,266,957	3,036	0.0002	0.9998	98.15
13.5	10,750,302	15,798	0.0015	0.9985	98.13
14.5	10,775,855		0.0000	1.0000	97.98
15.5	8,439,725	56,293	0.0067	0.9933	97.98
16.5	3,336,406	1,615	0.0005	0.9995	97.33
17.5	3,261,620	1,414	0.0004	0.9996	97.28
18.5	3,322,368	10,039	0.0030	0.9970	97.24
19.5	3,260,876	13,238	0.0041	0.9959	96.95
20.5	3,176,630	4,399	0.0014	0.9986	96.55
21.5	3,566,027	7,321	0.0021	0.9979	96.42
22.5	4,185,560	6,051	0.0014	0.9986	96.22
23.5	4,165,388	19,987	0.0048	0.9952	96.08
24.5	4,170,632	6,509	0.0016	0.9984	95.62
25.5	4,362,269	6,505	0.0015	0.9985	95.47
26.5	3,962,974	2,649	0.0007	0.9993	95.33
27.5	4,097,135	15,648	0.0038	0.9962	95.27
28.5	4,027,474	4,045	0.0010	0.9990	94.90
29.5	3,627,768	15,429	0.0043	0.9957	94.81
30.5	3,357,629	16,447	0.0049	0.9951	94.40
31.5	4,146,560	17,672	0.0043	0.9957	93.94
32.5	4,192,355	13,388	0.0032	0.9968	93.54
33.5	4,298,476	7,210	0.0017	0.9983	93.24
34.5	4,193,773	61,283	0.0146	0.9854	93.09
35.5	4,161,368	8,597	0.0021	0.9979	91.73
36.5	4,053,719	12,986	0.0032	0.9968	91.54
37.5	3,953,434	11,835	0.0030	0.9970	91.24
38.5	3,941,055	3,851	0.0010	0.9990	90.97

KENTUCKY UTILITIES COMPANY

ACCOUNT 352.10 STRUCTURES AND IMPROVEMENTS - NON-SYSTEM CONTROL

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1940-2024			EXPERIENCE BAND 2005-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	3,872,810	11,434	0.0030	0.9970	90.88	
40.5	3,704,156	15,990	0.0043	0.9957	90.61	
41.5	3,271,323	2,989	0.0009	0.9991	90.22	
42.5	2,586,126	5,672	0.0022	0.9978	90.14	
43.5	1,642,490	497	0.0003	0.9997	89.94	
44.5	1,484,813	14,760	0.0099	0.9901	89.91	
45.5	1,301,906	13,000	0.0100	0.9900	89.02	
46.5	1,157,277	12,070	0.0104	0.9896	88.13	
47.5	935,800	19,321	0.0206	0.9794	87.21	
48.5	919,777	10,678	0.0116	0.9884	85.41	
49.5	844,066	6,771	0.0080	0.9920	84.42	
50.5	855,200	1,238	0.0014	0.9986	83.74	
51.5	860,964	1,570	0.0018	0.9982	83.62	
52.5	675,821	1,649	0.0024	0.9976	83.47	
53.5	582,099		0.0000	1.0000	83.27	
54.5	542,280	5,040	0.0093	0.9907	83.27	
55.5	527,964	5,599	0.0106	0.9894	82.49	
56.5	637,936	4,339	0.0068	0.9932	81.62	
57.5	624,098	3,009	0.0048	0.9952	81.06	
58.5	577,620	2,435	0.0042	0.9958	80.67	
59.5	547,485	2,276	0.0042	0.9958	80.33	
60.5	504,804		0.0000	1.0000	80.00	
61.5	493,230	627	0.0013	0.9987	80.00	
62.5	481,756	9,626	0.0200	0.9800	79.89	
63.5	503,631	6,280	0.0125	0.9875	78.30	
64.5	479,794	613	0.0013	0.9987	77.32	
65.5	442,285	5,333	0.0121	0.9879	77.22	
66.5	388,549	2,349	0.0060	0.9940	76.29	
67.5	375,138	10,948	0.0292	0.9708	75.83	
68.5	204,370	251	0.0012	0.9988	73.62	
69.5	191,486	1,280	0.0067	0.9933	73.53	
70.5	151,134	1,312	0.0087	0.9913	73.04	
71.5	122,636	8,887	0.0725	0.9275	72.40	
72.5	111,823	465	0.0042	0.9958	67.16	
73.5	86,061	4,352	0.0506	0.9494	66.88	
74.5	73,001		0.0000	1.0000	63.49	
75.5	48,840	3,999	0.0819	0.9181	63.49	
76.5	43,472	1,901	0.0437	0.9563	58.30	
77.5	38,348		0.0000	1.0000	55.75	
78.5	38,348	569	0.0148	0.9852	55.75	

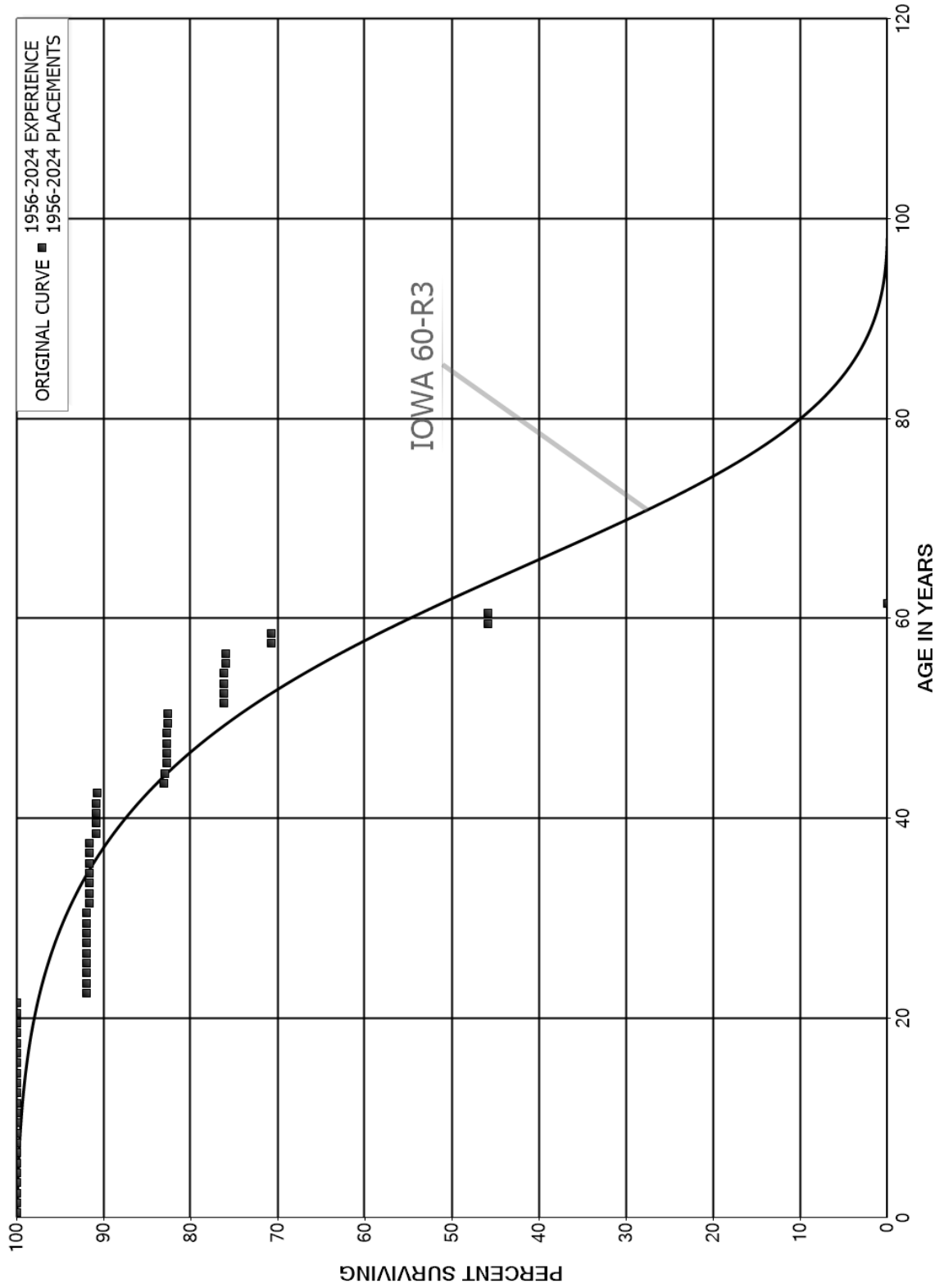
KENTUCKY UTILITIES COMPANY

ACCOUNT 352.10 STRUCTURES AND IMPROVEMENTS - NON-SYSTEM CONTROL

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1940-2024			EXPERIENCE BAND 2005-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	37,779	841	0.0223	0.9777	54.92	
80.5	36,938		0.0000	1.0000	53.70	
81.5	36,938	941	0.0255	0.9745	53.70	
82.5	35,997		0.0000	1.0000	52.33	
83.5					52.33	

KENTUCKY UTILITIES COMPANY
 ACCOUNT 352.20 STRUCTURES AND IMPROVEMENTS - SYSTEM CONTROL/COMMUNICATION
 ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNT 352.20 STRUCTURES AND IMPROVEMENTS - SYSTEM CONTROL/COMMUNICATION

ORIGINAL LIFE TABLE

PLACEMENT BAND 1956-2024

EXPERIENCE BAND 1956-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	5,554,787		0.0000	1.0000	100.00
0.5	5,467,610		0.0000	1.0000	100.00
1.5	5,467,610		0.0000	1.0000	100.00
2.5	1,271,829		0.0000	1.0000	100.00
3.5	1,262,667		0.0000	1.0000	100.00
4.5	1,262,667		0.0000	1.0000	100.00
5.5	1,262,667		0.0000	1.0000	100.00
6.5	1,184,836		0.0000	1.0000	100.00
7.5	1,184,836		0.0000	1.0000	100.00
8.5	1,184,836		0.0000	1.0000	100.00
9.5	1,184,836		0.0000	1.0000	100.00
10.5	1,184,836		0.0000	1.0000	100.00
11.5	1,184,836		0.0000	1.0000	100.00
12.5	1,184,836		0.0000	1.0000	100.00
13.5	1,184,836		0.0000	1.0000	100.00
14.5	1,184,836		0.0000	1.0000	100.00
15.5	1,184,836		0.0000	1.0000	100.00
16.5	1,184,836		0.0000	1.0000	100.00
17.5	1,184,836		0.0000	1.0000	100.00
18.5	1,184,836		0.0000	1.0000	100.00
19.5	1,184,836		0.0000	1.0000	100.00
20.5	1,180,068		0.0000	1.0000	100.00
21.5	1,180,068	94,495	0.0801	0.9199	100.00
22.5	1,085,573		0.0000	1.0000	91.99
23.5	1,079,988		0.0000	1.0000	91.99
24.5	1,079,988		0.0000	1.0000	91.99
25.5	1,073,538		0.0000	1.0000	91.99
26.5	1,073,538		0.0000	1.0000	91.99
27.5	1,073,538		0.0000	1.0000	91.99
28.5	1,073,538		0.0000	1.0000	91.99
29.5	1,073,538		0.0000	1.0000	91.99
30.5	1,073,538	4,541	0.0042	0.9958	91.99
31.5	191,484		0.0000	1.0000	91.60
32.5	191,484		0.0000	1.0000	91.60
33.5	191,344		0.0000	1.0000	91.60
34.5	191,344		0.0000	1.0000	91.60
35.5	191,344		0.0000	1.0000	91.60
36.5	190,045		0.0000	1.0000	91.60
37.5	190,045	1,608	0.0085	0.9915	91.60
38.5	188,437		0.0000	1.0000	90.83

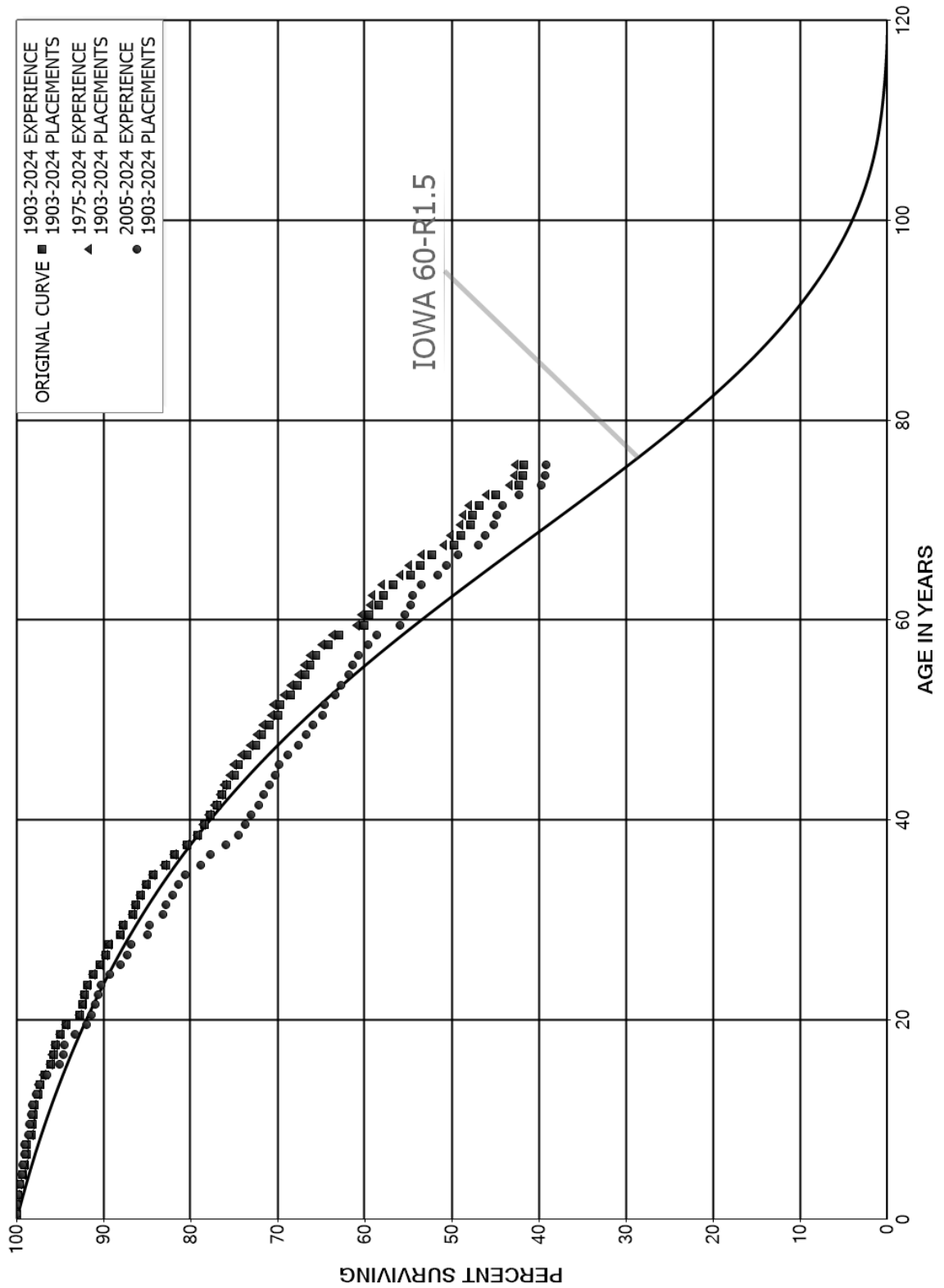
KENTUCKY UTILITIES COMPANY

ACCOUNT 352.20 STRUCTURES AND IMPROVEMENTS - SYSTEM CONTROL/COMMUNICATION

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1956-2024			EXPERIENCE BAND 1956-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	188,437		0.0000	1.0000	90.83
40.5	188,437		0.0000	1.0000	90.83
41.5	186,205	230	0.0012	0.9988	90.83
42.5	185,975	15,698	0.0844	0.9156	90.72
43.5	170,277	197	0.0012	0.9988	83.06
44.5	170,080	575	0.0034	0.9966	82.96
45.5	169,504		0.0000	1.0000	82.68
46.5	169,504		0.0000	1.0000	82.68
47.5	169,504		0.0000	1.0000	82.68
48.5	169,504	50	0.0003	0.9997	82.68
49.5	169,454		0.0000	1.0000	82.66
50.5	169,454	13,263	0.0783	0.9217	82.66
51.5	156,191		0.0000	1.0000	76.19
52.5	156,191		0.0000	1.0000	76.19
53.5	156,191		0.0000	1.0000	76.19
54.5	156,191	567	0.0036	0.9964	76.19
55.5	155,624		0.0000	1.0000	75.91
56.5	28,183	1,923	0.0682	0.9318	75.91
57.5	26,260		0.0000	1.0000	70.73
58.5	26,260	9,243	0.3520	0.6480	70.73
59.5	17,017		0.0000	1.0000	45.83
60.5	17,017	17,017	1.0000		45.83
61.5					

KENTUCKY UTILITIES COMPANY
 ACCOUNT 353.10 STATION EQUIPMENT - NON-SYSTEM CONTROL
 ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNT 353.10 STATION EQUIPMENT - NON-SYSTEM CONTROL

ORIGINAL LIFE TABLE

PLACEMENT BAND 1903-2024			EXPERIENCE BAND 1903-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	589,372,140	150,885	0.0003	0.9997	100.00	
0.5	536,683,476	235,928	0.0004	0.9996	99.97	
1.5	504,919,690	369,630	0.0007	0.9993	99.93	
2.5	467,910,842	982,376	0.0021	0.9979	99.86	
3.5	442,275,246	1,812,399	0.0041	0.9959	99.65	
4.5	417,629,354	854,702	0.0020	0.9980	99.24	
5.5	389,667,407	710,679	0.0018	0.9982	99.04	
6.5	329,477,405	129,208	0.0004	0.9996	98.86	
7.5	320,989,845	1,582,330	0.0049	0.9951	98.82	
8.5	287,842,378	333,622	0.0012	0.9988	98.33	
9.5	268,489,168	464,378	0.0017	0.9983	98.22	
10.5	249,615,424	233,436	0.0009	0.9991	98.05	
11.5	235,852,873	1,014,627	0.0043	0.9957	97.95	
12.5	199,153,961	508,097	0.0026	0.9974	97.53	
13.5	192,085,311	1,093,755	0.0057	0.9943	97.28	
14.5	179,735,042	1,269,151	0.0071	0.9929	96.73	
15.5	167,322,111	487,616	0.0029	0.9971	96.05	
16.5	159,096,688	490,155	0.0031	0.9969	95.77	
17.5	155,721,914	903,684	0.0058	0.9942	95.47	
18.5	152,031,740	1,052,282	0.0069	0.9931	94.92	
19.5	148,049,513	2,365,519	0.0160	0.9840	94.26	
20.5	143,923,348	569,116	0.0040	0.9960	92.75	
21.5	130,232,921	291,409	0.0022	0.9978	92.39	
22.5	128,776,215	487,588	0.0038	0.9962	92.18	
23.5	128,113,166	856,083	0.0067	0.9933	91.83	
24.5	124,962,759	1,198,036	0.0096	0.9904	91.22	
25.5	121,205,434	772,010	0.0064	0.9936	90.34	
26.5	116,760,569	540,637	0.0046	0.9954	89.77	
27.5	112,493,153	1,658,038	0.0147	0.9853	89.35	
28.5	108,695,075	376,460	0.0035	0.9965	88.04	
29.5	104,446,201	1,345,351	0.0129	0.9871	87.73	
30.5	101,958,983	332,608	0.0033	0.9967	86.60	
31.5	98,490,710	705,733	0.0072	0.9928	86.32	
32.5	90,625,876	685,936	0.0076	0.9924	85.70	
33.5	88,271,567	830,714	0.0094	0.9906	85.05	
34.5	86,026,312	1,396,356	0.0162	0.9838	84.25	
35.5	83,049,568	1,026,924	0.0124	0.9876	82.88	
36.5	79,771,429	1,432,456	0.0180	0.9820	81.86	
37.5	77,211,227	1,191,873	0.0154	0.9846	80.39	
38.5	75,449,242	702,563	0.0093	0.9907	79.15	

KENTUCKY UTILITIES COMPANY

ACCOUNT 353.10 STATION EQUIPMENT - NON-SYSTEM CONTROL

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1903-2024			EXPERIENCE BAND 1903-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	68,304,302	628,493	0.0092	0.9908	78.41	
40.5	64,803,358	612,469	0.0095	0.9905	77.69	
41.5	63,064,041	465,016	0.0074	0.9926	76.96	
42.5	53,584,682	384,043	0.0072	0.9928	76.39	
43.5	51,068,225	586,433	0.0115	0.9885	75.84	
44.5	44,863,720	277,832	0.0062	0.9938	74.97	
45.5	41,048,329	568,046	0.0138	0.9862	74.50	
46.5	38,681,433	489,868	0.0127	0.9873	73.47	
47.5	30,382,663	309,850	0.0102	0.9898	72.54	
48.5	29,753,928	359,105	0.0121	0.9879	71.80	
49.5	28,168,982	383,036	0.0136	0.9864	70.94	
50.5	26,356,777	100,899	0.0038	0.9962	69.97	
51.5	25,311,535	421,308	0.0166	0.9834	69.70	
52.5	23,540,794	266,184	0.0113	0.9887	68.54	
53.5	20,697,039	285,647	0.0138	0.9862	67.77	
54.5	18,783,332	166,267	0.0089	0.9911	66.83	
55.5	15,623,952	155,209	0.0099	0.9901	66.24	
56.5	15,071,363	316,420	0.0210	0.9790	65.58	
57.5	14,450,917	288,626	0.0200	0.9800	64.21	
58.5	13,533,320	609,170	0.0450	0.9550	62.92	
59.5	11,729,933	105,740	0.0090	0.9910	60.09	
60.5	10,635,351	213,869	0.0201	0.9799	59.55	
61.5	9,672,989	89,527	0.0093	0.9907	58.35	
62.5	9,297,897	179,979	0.0194	0.9806	57.81	
63.5	8,630,889	303,415	0.0352	0.9648	56.69	
64.5	8,111,673	155,169	0.0191	0.9809	54.70	
65.5	7,464,306	189,354	0.0254	0.9746	53.65	
66.5	7,273,503	349,932	0.0481	0.9519	52.29	
67.5	5,478,790	86,716	0.0158	0.9842	49.78	
68.5	4,439,965	101,394	0.0228	0.9772	48.99	
69.5	3,218,345	20,822	0.0065	0.9935	47.87	
70.5	3,110,716	43,952	0.0141	0.9859	47.56	
71.5	1,247,587	51,830	0.0415	0.9585	46.89	
72.5	1,111,661	64,796	0.0583	0.9417	44.94	
73.5	706,744	8,333	0.0118	0.9882	42.32	
74.5	406,733	620	0.0015	0.9985	41.82	
75.5	49,897	5,292	0.1061	0.8939	41.76	
76.5	40,492	870	0.0215	0.9785	37.33	
77.5	38,464		0.0000	1.0000	36.53	
78.5	38,464		0.0000	1.0000	36.53	

KENTUCKY UTILITIES COMPANY

ACCOUNT 353.10 STATION EQUIPMENT - NON-SYSTEM CONTROL

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1903-2024			EXPERIENCE BAND 1903-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	38,464		0.0000	1.0000	36.53
80.5	38,464		0.0000	1.0000	36.53
81.5	38,464		0.0000	1.0000	36.53
82.5	38,464		0.0000	1.0000	36.53
83.5	38,464		0.0000	1.0000	36.53
84.5	38,464	8,690	0.2259	0.7741	36.53
85.5	29,774	7,767	0.2609	0.7391	28.28
86.5	22,007	447	0.0203	0.9797	20.90
87.5	21,560		0.0000	1.0000	20.48
88.5	21,560		0.0000	1.0000	20.48
89.5	21,560		0.0000	1.0000	20.48
90.5	21,560		0.0000	1.0000	20.48
91.5	21,560		0.0000	1.0000	20.48
92.5	21,560		0.0000	1.0000	20.48
93.5	21,560		0.0000	1.0000	20.48
94.5	21,560		0.0000	1.0000	20.48
95.5	21,560		0.0000	1.0000	20.48
96.5	21,560		0.0000	1.0000	20.48
97.5	21,560		0.0000	1.0000	20.48
98.5	21,560		0.0000	1.0000	20.48
99.5	21,560	21,377	0.9915	0.0085	20.48
100.5	183		0.0000	1.0000	0.17
101.5	183		0.0000	1.0000	0.17
102.5	183		0.0000	1.0000	0.17
103.5	183		0.0000	1.0000	0.17
104.5	183		0.0000	1.0000	0.17
105.5	183		0.0000	1.0000	0.17
106.5	183		0.0000	1.0000	0.17
107.5	183		0.0000	1.0000	0.17
108.5	183		0.0000	1.0000	0.17
109.5	183		0.0000	1.0000	0.17
110.5	183	183	1.0000		0.17
111.5					

KENTUCKY UTILITIES COMPANY

ACCOUNT 353.10 STATION EQUIPMENT - NON-SYSTEM CONTROL

ORIGINAL LIFE TABLE

PLACEMENT BAND 1903-2024			EXPERIENCE BAND 1975-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	550,876,920	138,464	0.0003	0.9997	100.00	
0.5	500,762,140	223,346	0.0004	0.9996	99.97	
1.5	470,135,540	350,177	0.0007	0.9993	99.93	
2.5	435,800,432	944,738	0.0022	0.9978	99.86	
3.5	414,008,916	1,783,273	0.0043	0.9957	99.64	
4.5	392,230,914	820,791	0.0021	0.9979	99.21	
5.5	367,341,580	662,737	0.0018	0.9982	99.00	
6.5	307,776,345	88,416	0.0003	0.9997	98.82	
7.5	299,647,579	1,535,392	0.0051	0.9949	98.80	
8.5	267,449,185	293,914	0.0011	0.9989	98.29	
9.5	249,507,710	352,942	0.0014	0.9986	98.18	
10.5	232,285,788	164,018	0.0007	0.9993	98.04	
11.5	219,887,241	957,790	0.0044	0.9956	97.97	
12.5	183,632,987	372,575	0.0020	0.9980	97.55	
13.5	177,351,110	997,634	0.0056	0.9944	97.35	
14.5	165,858,555	1,230,444	0.0074	0.9926	96.80	
15.5	154,216,976	446,300	0.0029	0.9971	96.08	
16.5	146,679,731	429,338	0.0029	0.9971	95.80	
17.5	145,083,089	862,881	0.0059	0.9941	95.52	
18.5	142,978,167	1,034,217	0.0072	0.9928	94.96	
19.5	140,462,057	2,348,031	0.0167	0.9833	94.27	
20.5	137,672,480	547,336	0.0040	0.9960	92.69	
21.5	126,292,224	277,022	0.0022	0.9978	92.32	
22.5	125,007,609	477,638	0.0038	0.9962	92.12	
23.5	124,907,816	834,391	0.0067	0.9933	91.77	
24.5	123,022,180	1,188,393	0.0097	0.9903	91.16	
25.5	119,772,450	753,064	0.0063	0.9937	90.28	
26.5	115,410,159	516,598	0.0045	0.9955	89.71	
27.5	111,254,728	1,635,762	0.0147	0.9853	89.31	
28.5	107,491,252	363,386	0.0034	0.9966	87.99	
29.5	103,267,752	1,334,878	0.0129	0.9871	87.70	
30.5	100,794,688	286,492	0.0028	0.9972	86.56	
31.5	97,397,812	691,985	0.0071	0.9929	86.32	
32.5	89,555,092	675,995	0.0075	0.9925	85.70	
33.5	87,410,369	805,772	0.0092	0.9908	85.06	
34.5	85,193,470	1,376,416	0.0162	0.9838	84.27	
35.5	82,236,695	1,026,674	0.0125	0.9875	82.91	
36.5	78,958,805	1,421,919	0.0180	0.9820	81.88	
37.5	76,409,141	1,189,920	0.0156	0.9844	80.40	
38.5	74,649,108	657,285	0.0088	0.9912	79.15	

KENTUCKY UTILITIES COMPANY

ACCOUNT 353.10 STATION EQUIPMENT - NON-SYSTEM CONTROL

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1903-2024			EXPERIENCE BAND 1975-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	67,549,446	526,493	0.0078	0.9922	78.45	
40.5	64,150,502	589,294	0.0092	0.9908	77.84	
41.5	62,434,360	463,228	0.0074	0.9926	77.13	
42.5	52,956,789	340,539	0.0064	0.9936	76.55	
43.5	50,483,836	444,030	0.0088	0.9912	76.06	
44.5	44,421,734	253,715	0.0057	0.9943	75.39	
45.5	40,647,364	516,007	0.0127	0.9873	74.96	
46.5	38,339,550	485,045	0.0127	0.9873	74.01	
47.5	30,045,604	309,850	0.0103	0.9897	73.07	
48.5	29,416,868	300,382	0.0102	0.9898	72.32	
49.5	27,890,645	361,989	0.0130	0.9870	71.58	
50.5	26,187,082	100,899	0.0039	0.9961	70.65	
51.5	25,141,839	421,308	0.0168	0.9832	70.38	
52.5	23,371,099	266,184	0.0114	0.9886	69.20	
53.5	20,527,344	285,647	0.0139	0.9861	68.41	
54.5	18,613,636	166,267	0.0089	0.9911	67.46	
55.5	15,454,256	155,209	0.0100	0.9900	66.86	
56.5	14,901,667	316,420	0.0212	0.9788	66.19	
57.5	14,281,222	247,984	0.0174	0.9826	64.78	
58.5	13,404,267	599,148	0.0447	0.9553	63.66	
59.5	11,610,901	105,740	0.0091	0.9909	60.81	
60.5	10,537,697	165,201	0.0157	0.9843	60.26	
61.5	9,624,003	40,724	0.0042	0.9958	59.31	
62.5	9,297,714	179,979	0.0194	0.9806	59.06	
63.5	8,630,706	303,415	0.0352	0.9648	57.92	
64.5	8,111,490	155,169	0.0191	0.9809	55.88	
65.5	7,464,123	189,354	0.0254	0.9746	54.81	
66.5	7,273,320	349,932	0.0481	0.9519	53.42	
67.5	5,478,607	86,716	0.0158	0.9842	50.85	
68.5	4,439,782	101,394	0.0228	0.9772	50.05	
69.5	3,218,162	20,822	0.0065	0.9935	48.91	
70.5	3,110,533	43,952	0.0141	0.9859	48.59	
71.5	1,247,587	51,830	0.0415	0.9585	47.90	
72.5	1,111,661	64,796	0.0583	0.9417	45.91	
73.5	706,744	8,333	0.0118	0.9882	43.24	
74.5	406,733	620	0.0015	0.9985	42.73	
75.5	49,897	5,292	0.1061	0.8939	42.66	
76.5	40,492	870	0.0215	0.9785	38.14	
77.5	38,464		0.0000	1.0000	37.32	
78.5	38,464		0.0000	1.0000	37.32	

KENTUCKY UTILITIES COMPANY

ACCOUNT 353.10 STATION EQUIPMENT - NON-SYSTEM CONTROL

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1903-2024			EXPERIENCE BAND 1975-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	38,464		0.0000	1.0000	37.32
80.5	38,464		0.0000	1.0000	37.32
81.5	38,464		0.0000	1.0000	37.32
82.5	38,464		0.0000	1.0000	37.32
83.5	38,464		0.0000	1.0000	37.32
84.5	38,464	8,690	0.2259	0.7741	37.32
85.5	29,774	7,767	0.2609	0.7391	28.89
86.5	22,007	447	0.0203	0.9797	21.35
87.5	21,560		0.0000	1.0000	20.92
88.5	21,560		0.0000	1.0000	20.92
89.5	21,560		0.0000	1.0000	20.92
90.5	21,560		0.0000	1.0000	20.92
91.5	21,560		0.0000	1.0000	20.92
92.5	21,560		0.0000	1.0000	20.92
93.5	21,560		0.0000	1.0000	20.92
94.5	21,560		0.0000	1.0000	20.92
95.5	21,560		0.0000	1.0000	20.92
96.5	21,560		0.0000	1.0000	20.92
97.5	21,560		0.0000	1.0000	20.92
98.5	21,560		0.0000	1.0000	20.92
99.5	21,560	21,377	0.9915	0.0085	20.92
100.5	183		0.0000	1.0000	0.18
101.5	183		0.0000	1.0000	0.18
102.5	183		0.0000	1.0000	0.18
103.5	183		0.0000	1.0000	0.18
104.5	183		0.0000	1.0000	0.18
105.5	183		0.0000	1.0000	0.18
106.5	183		0.0000	1.0000	0.18
107.5	183		0.0000	1.0000	0.18
108.5	183		0.0000	1.0000	0.18
109.5	183		0.0000	1.0000	0.18
110.5	183	183	1.0000		0.18
111.5					

KENTUCKY UTILITIES COMPANY

ACCOUNT 353.10 STATION EQUIPMENT - NON-SYSTEM CONTROL

ORIGINAL LIFE TABLE

PLACEMENT BAND 1903-2024			EXPERIENCE BAND 2005-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	411,586,116	120,100	0.0003	0.9997	100.00	
0.5	365,746,355	136,964	0.0004	0.9996	99.97	
1.5	348,658,177	268,158	0.0008	0.9992	99.93	
2.5	312,199,346	857,312	0.0027	0.9973	99.86	
3.5	290,134,515	546,164	0.0019	0.9981	99.58	
4.5	276,823,679	249,315	0.0009	0.9991	99.39	
5.5	251,830,738	616,606	0.0024	0.9976	99.31	
6.5	195,971,617	64,181	0.0003	0.9997	99.06	
7.5	190,857,527	826,626	0.0043	0.9957	99.03	
8.5	161,784,234	244,229	0.0015	0.9985	98.60	
9.5	147,794,493	251,210	0.0017	0.9983	98.45	
10.5	131,340,066	80,861	0.0006	0.9994	98.28	
11.5	122,175,973	653,028	0.0053	0.9947	98.22	
12.5	93,169,129	245,232	0.0026	0.9974	97.70	
13.5	87,520,833	831,506	0.0095	0.9905	97.44	
14.5	76,835,480	1,171,823	0.0153	0.9847	96.52	
15.5	66,452,949	292,412	0.0044	0.9956	95.04	
16.5	61,714,495	85,761	0.0014	0.9986	94.63	
17.5	60,213,608	781,252	0.0130	0.9870	94.49	
18.5	57,537,090	794,245	0.0138	0.9862	93.27	
19.5	60,882,575	369,928	0.0061	0.9939	91.98	
20.5	65,588,401	348,217	0.0053	0.9947	91.42	
21.5	54,175,462	177,562	0.0033	0.9967	90.94	
22.5	63,178,822	241,987	0.0038	0.9962	90.64	
23.5	66,179,088	735,357	0.0111	0.9889	90.29	
24.5	70,208,855	953,354	0.0136	0.9864	89.29	
25.5	70,595,362	620,410	0.0088	0.9912	88.08	
26.5	70,263,878	397,212	0.0057	0.9943	87.30	
27.5	74,316,315	1,543,344	0.0208	0.9792	86.81	
28.5	71,987,824	273,605	0.0038	0.9962	85.01	
29.5	69,244,597	1,260,730	0.0182	0.9818	84.68	
30.5	69,136,111	244,053	0.0035	0.9965	83.14	
31.5	66,867,139	636,377	0.0095	0.9905	82.85	
32.5	61,624,035	471,238	0.0076	0.9924	82.06	
33.5	62,993,884	666,642	0.0106	0.9894	81.43	
34.5	63,437,418	1,323,984	0.0209	0.9791	80.57	
35.5	63,456,158	961,046	0.0151	0.9849	78.89	
36.5	60,732,697	1,349,640	0.0222	0.9778	77.69	
37.5	58,594,802	1,110,987	0.0190	0.9810	75.97	
38.5	57,778,881	581,456	0.0101	0.9899	74.53	

KENTUCKY UTILITIES COMPANY

ACCOUNT 353.10 STATION EQUIPMENT - NON-SYSTEM CONTROL

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1903-2024			EXPERIENCE BAND 2005-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	51,850,641	519,201	0.0100	0.9900	73.78	
40.5	49,901,937	566,817	0.0114	0.9886	73.04	
41.5	49,465,453	438,820	0.0089	0.9911	72.21	
42.5	40,378,283	335,061	0.0083	0.9917	71.57	
43.5	38,402,963	394,376	0.0103	0.9897	70.97	
44.5	32,920,284	207,841	0.0063	0.9937	70.24	
45.5	29,836,249	435,020	0.0146	0.9854	69.80	
46.5	28,078,000	474,754	0.0169	0.9831	68.78	
47.5	21,429,553	278,539	0.0130	0.9870	67.62	
48.5	22,107,326	274,659	0.0124	0.9876	66.74	
49.5	21,977,670	342,411	0.0156	0.9844	65.91	
50.5	21,447,467	92,707	0.0043	0.9957	64.89	
51.5	22,623,010	420,469	0.0186	0.9814	64.60	
52.5	21,000,900	240,280	0.0114	0.9886	63.40	
53.5	18,620,682	236,568	0.0127	0.9873	62.68	
54.5	17,888,550	146,553	0.0082	0.9918	61.88	
55.5	15,215,498	155,209	0.0102	0.9898	61.38	
56.5	14,687,353	280,524	0.0191	0.9809	60.75	
57.5	14,120,234	236,786	0.0168	0.9832	59.59	
58.5	13,267,220	598,292	0.0451	0.9549	58.59	
59.5	11,486,789	104,279	0.0091	0.9909	55.95	
60.5	10,397,236	130,754	0.0126	0.9874	55.44	
61.5	9,527,725	40,724	0.0043	0.9957	54.74	
62.5	9,201,435	178,464	0.0194	0.9806	54.51	
63.5	8,584,931	303,415	0.0353	0.9647	53.45	
64.5	8,065,716	147,676	0.0183	0.9817	51.56	
65.5	7,425,842	189,354	0.0255	0.9745	50.62	
66.5	7,235,039	349,932	0.0484	0.9516	49.33	
67.5	5,440,326	86,716	0.0159	0.9841	46.94	
68.5	4,401,501	101,394	0.0230	0.9770	46.19	
69.5	3,179,881	20,822	0.0065	0.9935	45.13	
70.5	3,072,252	43,952	0.0143	0.9857	44.83	
71.5	1,209,123	51,830	0.0429	0.9571	44.19	
72.5	1,073,197	64,796	0.0604	0.9396	42.30	
73.5	668,280	8,333	0.0125	0.9875	39.74	
74.5	368,269	620	0.0017	0.9983	39.25	
75.5	28,336	5,292	0.1868	0.8132	39.18	
76.5	18,932	870	0.0460	0.9540	31.87	
77.5	16,904		0.0000	1.0000	30.40	
78.5	16,904		0.0000	1.0000	30.40	

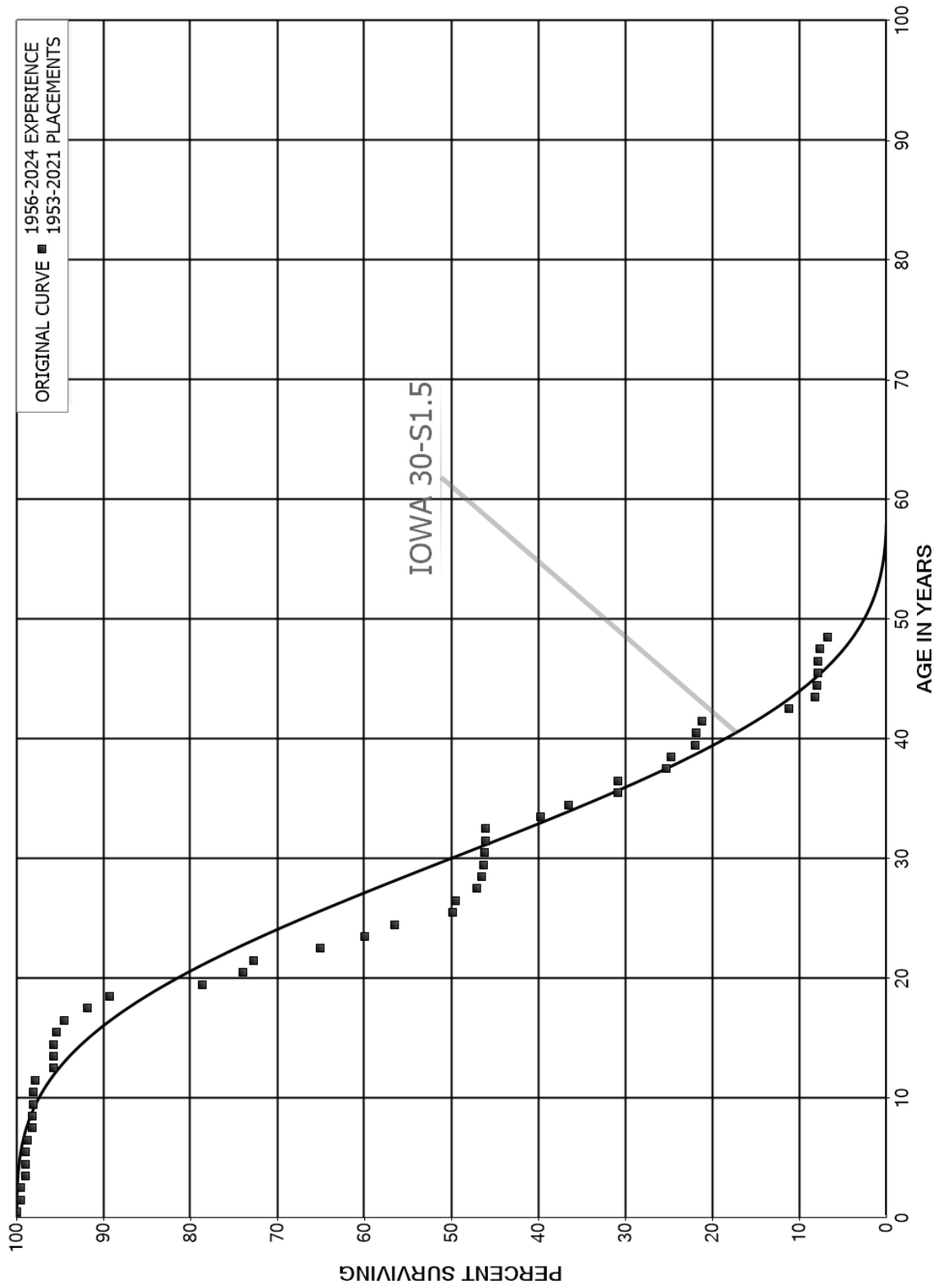
KENTUCKY UTILITIES COMPANY

ACCOUNT 353.10 STATION EQUIPMENT - NON-SYSTEM CONTROL

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1903-2024			EXPERIENCE BAND 2005-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	16,904		0.0000	1.0000	30.40
80.5	16,904		0.0000	1.0000	30.40
81.5	16,904		0.0000	1.0000	30.40
82.5	16,904		0.0000	1.0000	30.40
83.5	16,904		0.0000	1.0000	30.40
84.5	16,904	8,690	0.5141	0.4859	30.40
85.5	8,214	7,767	0.9456	0.0544	14.77
86.5	447	447	1.0000		0.80
87.5					
88.5					
89.5					
90.5	21,377		0.0000		
91.5	21,377		0.0000		
92.5	21,377		0.0000		
93.5	21,377		0.0000		
94.5	21,377		0.0000		
95.5	21,377		0.0000		
96.5	21,377		0.0000		
97.5	21,377		0.0000		
98.5	21,377		0.0000		
99.5	21,377	21,377	1.0000		
100.5					
101.5	183		0.0000		
102.5	183		0.0000		
103.5	183		0.0000		
104.5	183		0.0000		
105.5	183		0.0000		
106.5	183		0.0000		
107.5	183		0.0000		
108.5	183		0.0000		
109.5	183		0.0000		
110.5	183	183	1.0000		
111.5					

KENTUCKY UTILITIES COMPANY
 ACCOUNT 353.20 STATION EQUIPMENT - SYSTEM CONTROL/COMMUNICATION
 ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNT 353.20 STATION EQUIPMENT - SYSTEM CONTROL/COMMUNICATION

ORIGINAL LIFE TABLE

PLACEMENT BAND 1953-2021			EXPERIENCE BAND 1956-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	16,733,694		0.0000	1.0000	100.00
0.5	16,679,010	87,826	0.0053	0.9947	100.00
1.5	17,525,722		0.0000	1.0000	99.47
2.5	17,534,537	85,124	0.0049	0.9951	99.47
3.5	17,437,272		0.0000	1.0000	98.99
4.5	17,405,090		0.0000	1.0000	98.99
5.5	17,395,221	37,858	0.0022	0.9978	98.99
6.5	17,357,363	104,426	0.0060	0.9940	98.78
7.5	17,252,937		0.0000	1.0000	98.18
8.5	17,306,699	19,327	0.0011	0.9989	98.18
9.5	17,233,610	5,635	0.0003	0.9997	98.07
10.5	17,231,100	29,159	0.0017	0.9983	98.04
11.5	17,198,816	373,179	0.0217	0.9783	97.87
12.5	16,438,885	4,219	0.0003	0.9997	95.75
13.5	16,434,666	7,003	0.0004	0.9996	95.72
14.5	16,580,712	56,598	0.0034	0.9966	95.68
15.5	13,519,783	125,466	0.0093	0.9907	95.36
16.5	13,288,634	363,899	0.0274	0.9726	94.47
17.5	12,561,643	359,624	0.0286	0.9714	91.89
18.5	11,978,650	1,421,560	0.1187	0.8813	89.26
19.5	10,448,960	627,075	0.0600	0.9400	78.66
20.5	9,656,011	161,094	0.0167	0.9833	73.94
21.5	9,478,075	992,310	0.1047	0.8953	72.71
22.5	8,485,765	674,935	0.0795	0.9205	65.10
23.5	6,748,435	384,725	0.0570	0.9430	59.92
24.5	6,363,710	756,901	0.1189	0.8811	56.50
25.5	5,606,809	30,057	0.0054	0.9946	49.78
26.5	5,576,752	274,413	0.0492	0.9508	49.52
27.5	5,302,339	60,809	0.0115	0.9885	47.08
28.5	5,241,530	27,786	0.0053	0.9947	46.54
29.5	5,213,744	18,479	0.0035	0.9965	46.29
30.5	5,195,264	8,098	0.0016	0.9984	46.13
31.5	4,733,134	160	0.0000	1.0000	46.06
32.5	608,815	83,528	0.1372	0.8628	46.05
33.5	525,287	42,607	0.0811	0.9189	39.74
34.5	482,681	74,995	0.1554	0.8446	36.51
35.5	407,686	212	0.0005	0.9995	30.84
36.5	407,474	72,802	0.1787	0.8213	30.82
37.5	334,672	8,113	0.0242	0.9758	25.32
38.5	326,559	36,202	0.1109	0.8891	24.70

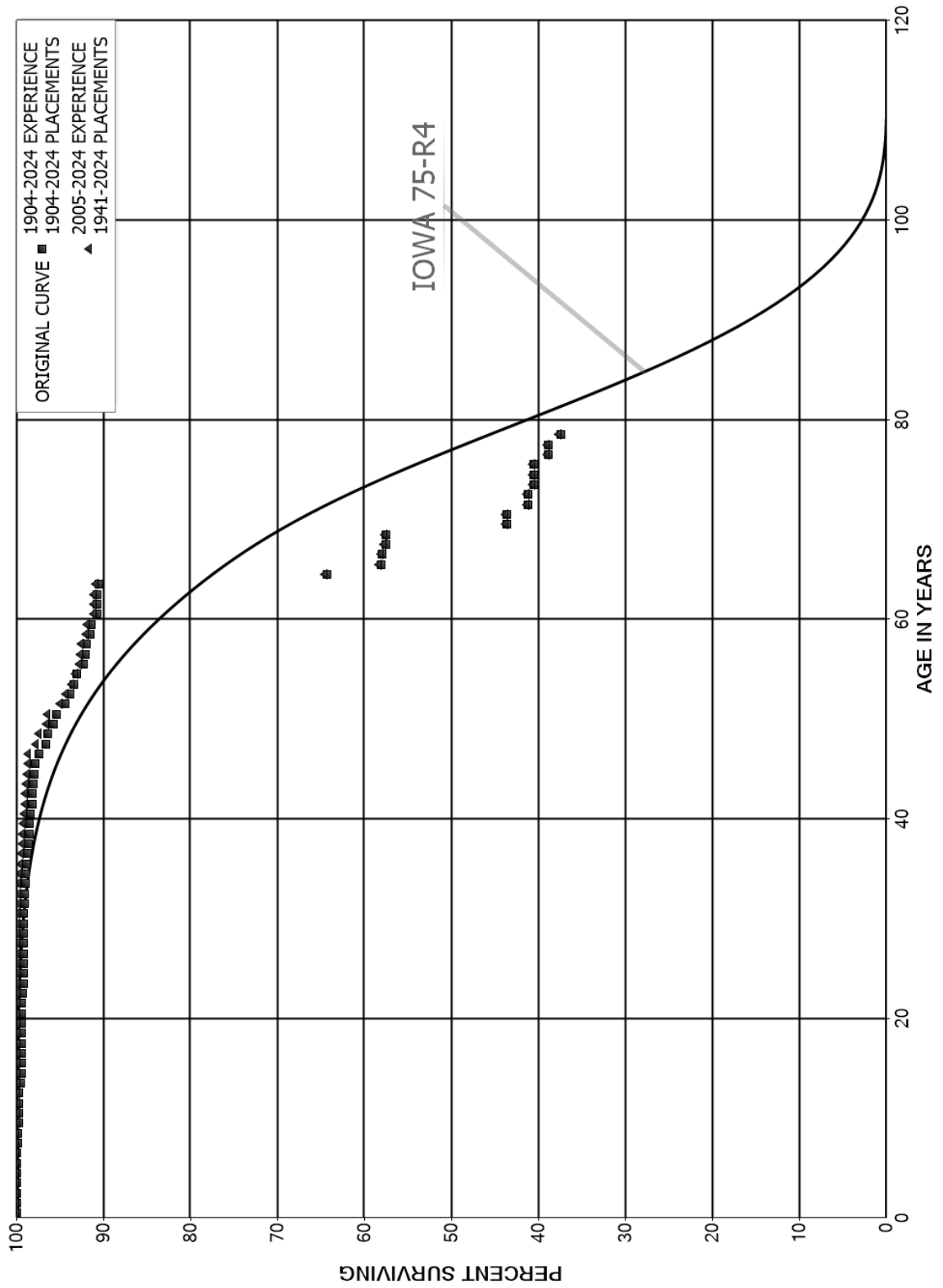
KENTUCKY UTILITIES COMPANY

ACCOUNT 353.20 STATION EQUIPMENT - SYSTEM CONTROL/COMMUNICATION

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1953-2021			EXPERIENCE BAND 1956-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	290,357	2,319	0.0080	0.9920	21.96	
40.5	269,989	7,012	0.0260	0.9740	21.79	
41.5	262,977	124,158	0.4721	0.5279	21.22	
42.5	138,820	37,616	0.2710	0.7290	11.20	
43.5	101,204	3,296	0.0326	0.9674	8.17	
44.5	97,908	709	0.0072	0.9928	7.90	
45.5	97,199	165	0.0017	0.9983	7.84	
46.5	95,003	2,691	0.0283	0.9717	7.83	
47.5	92,312	10,208	0.1106	0.8894	7.61	
48.5	82,105		0.0000	1.0000	6.77	
49.5	82,105	262	0.0032	0.9968	6.77	
50.5	81,843		0.0000	1.0000	6.75	
51.5	81,843	4,631	0.0566	0.9434	6.75	
52.5	77,212	520	0.0067	0.9933	6.36	
53.5	76,692	18	0.0002	0.9998	6.32	
54.5	76,674	3,304	0.0431	0.9569	6.32	
55.5	73,369		0.0000	1.0000	6.05	
56.5	73,369	91	0.0012	0.9988	6.05	
57.5	68,634	578	0.0084	0.9916	6.04	
58.5	68,056	16,752	0.2461	0.7539	5.99	
59.5	51,091	5,761	0.1128	0.8872	4.52	
60.5	45,330	45,330	1.0000		4.01	
61.5						

KENTUCKY UTILITIES COMPANY
 ACCOUNT 354.00 TOWERS AND FIXTURES
 ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNT 354.00 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1904-2024			EXPERIENCE BAND 1904-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	91,929,329		0.0000	1.0000	100.00
0.5	91,782,652	7,496	0.0001	0.9999	100.00
1.5	90,613,660	31,169	0.0003	0.9997	99.99
2.5	89,257,593	39,786	0.0004	0.9996	99.96
3.5	89,074,083		0.0000	1.0000	99.91
4.5	81,496,441	1,280	0.0000	1.0000	99.91
5.5	81,495,161	8,526	0.0001	0.9999	99.91
6.5	81,486,635	17,863	0.0002	0.9998	99.90
7.5	81,372,791	7,904	0.0001	0.9999	99.88
8.5	79,888,143	116,385	0.0015	0.9985	99.87
9.5	78,808,432	9,921	0.0001	0.9999	99.72
10.5	77,902,564	31,530	0.0004	0.9996	99.71
11.5	74,758,897		0.0000	1.0000	99.67
12.5	66,654,682	116,798	0.0018	0.9982	99.67
13.5	66,469,663	36,307	0.0005	0.9995	99.50
14.5	65,548,597	11,221	0.0002	0.9998	99.44
15.5	63,967,365		0.0000	1.0000	99.42
16.5	63,967,365	11,213	0.0002	0.9998	99.42
17.5	63,956,152	7,066	0.0001	0.9999	99.41
18.5	63,949,086	3,393	0.0001	0.9999	99.40
19.5	63,932,972		0.0000	1.0000	99.39
20.5	63,101,822	10,354	0.0002	0.9998	99.39
21.5	60,868,574	22,318	0.0004	0.9996	99.37
22.5	60,521,314	93,753	0.0015	0.9985	99.34
23.5	60,384,943		0.0000	1.0000	99.18
24.5	60,280,042	3,651	0.0001	0.9999	99.18
25.5	60,169,691		0.0000	1.0000	99.18
26.5	60,169,691	16,563	0.0003	0.9997	99.18
27.5	58,562,939		0.0000	1.0000	99.15
28.5	58,454,840	16,006	0.0003	0.9997	99.15
29.5	58,438,834	1,881	0.0000	1.0000	99.12
30.5	58,436,953	37,866	0.0006	0.9994	99.12
31.5	58,399,087	11,974	0.0002	0.9998	99.06
32.5	58,342,442	34,455	0.0006	0.9994	99.04
33.5	58,307,988	32,929	0.0006	0.9994	98.98
34.5	58,037,781	76,820	0.0013	0.9987	98.92
35.5	56,328,578	63,663	0.0011	0.9989	98.79
36.5	56,253,724	49,331	0.0009	0.9991	98.68
37.5	54,425,379	28,425	0.0005	0.9995	98.59
38.5	52,508,758	26,030	0.0005	0.9995	98.54

KENTUCKY UTILITIES COMPANY

ACCOUNT 354.00 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1904-2024			EXPERIENCE BAND 1904-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	48,035,940	62,402	0.0013	0.9987	98.49	
40.5	38,061,692	77,848	0.0020	0.9980	98.36	
41.5	37,983,844		0.0000	1.0000	98.16	
42.5	31,538,649	31,497	0.0010	0.9990	98.16	
43.5	31,368,817	32,909	0.0010	0.9990	98.07	
44.5	18,803,616	32,060	0.0017	0.9983	97.96	
45.5	18,669,554	73,359	0.0039	0.9961	97.80	
46.5	12,825,933	105,126	0.0082	0.9918	97.41	
47.5	11,746,793	30,900	0.0026	0.9974	96.61	
48.5	11,268,982	75,760	0.0067	0.9933	96.36	
49.5	11,001,193	35,441	0.0032	0.9968	95.71	
50.5	10,684,544	117,877	0.0110	0.9890	95.40	
51.5	9,555,442	50,972	0.0053	0.9947	94.35	
52.5	9,260,815	47,252	0.0051	0.9949	93.85	
53.5	7,997,034	25,546	0.0032	0.9968	93.37	
54.5	5,561,113	46,302	0.0083	0.9917	93.07	
55.5	5,009,632	14,449	0.0029	0.9971	92.29	
56.5	4,995,182	3,186	0.0006	0.9994	92.03	
57.5	4,845,273	26,242	0.0054	0.9946	91.97	
58.5	4,746,474	6,533	0.0014	0.9986	91.47	
59.5	4,683,067	30,684	0.0066	0.9934	91.35	
60.5	4,602,436	1,281	0.0003	0.9997	90.75	
61.5	4,324,750	908	0.0002	0.9998	90.72	
62.5	4,070,879	7,059	0.0017	0.9983	90.70	
63.5	3,451,128	1,001,675	0.2902	0.7098	90.55	
64.5	2,433,108	236,086	0.0970	0.9030	64.27	
65.5	2,179,498	4,182	0.0019	0.9981	58.03	
66.5	1,195,081	8,751	0.0073	0.9927	57.92	
67.5	1,180,930	536	0.0005	0.9995	57.49	
68.5	1,169,238	282,246	0.2414	0.7586	57.47	
69.5	886,992		0.0000	1.0000	43.60	
70.5	886,992	49,883	0.0562	0.9438	43.60	
71.5	820,081		0.0000	1.0000	41.14	
72.5	820,081	12,995	0.0158	0.9842	41.14	
73.5	786,598		0.0000	1.0000	40.49	
74.5	782,416		0.0000	1.0000	40.49	
75.5	422,034	16,882	0.0400	0.9600	40.49	
76.5	405,152		0.0000	1.0000	38.87	
77.5	405,152	14,896	0.0368	0.9632	38.87	
78.5	390,255		0.0000	1.0000	37.44	

KENTUCKY UTILITIES COMPANY

ACCOUNT 354.00 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1904-2024			EXPERIENCE BAND 1904-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	390,255		0.0000	1.0000	37.44
80.5	390,255		0.0000	1.0000	37.44
81.5	390,255	483	0.0012	0.9988	37.44
82.5	388,385		0.0000	1.0000	37.40
83.5					37.40

KENTUCKY UTILITIES COMPANY

ACCOUNT 354.00 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1941-2024			EXPERIENCE BAND 2005-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	27,499,559		0.0000	1.0000	100.00
0.5	28,184,032	7,496	0.0003	0.9997	100.00
1.5	29,237,933	18,497	0.0006	0.9994	99.97
2.5	28,358,467		0.0000	1.0000	99.91
3.5	28,257,362		0.0000	1.0000	99.91
4.5	20,725,925		0.0000	1.0000	99.91
5.5	20,832,625		0.0000	1.0000	99.91
6.5	20,832,625		0.0000	1.0000	99.91
7.5	22,286,150		0.0000	1.0000	99.91
8.5	20,917,504	8,481	0.0004	0.9996	99.91
9.5	19,945,698	6,877	0.0003	0.9997	99.87
10.5	19,084,954		0.0000	1.0000	99.84
11.5	15,972,816		0.0000	1.0000	99.84
12.5	7,913,271		0.0000	1.0000	99.84
13.5	7,845,051		0.0000	1.0000	99.84
14.5	7,198,567		0.0000	1.0000	99.84
15.5	7,271,791		0.0000	1.0000	99.84
16.5	7,295,488		0.0000	1.0000	99.84
17.5	9,074,468		0.0000	1.0000	99.84
18.5	10,835,412		0.0000	1.0000	99.84
19.5	15,287,561		0.0000	1.0000	99.84
20.5	24,442,310		0.0000	1.0000	99.84
21.5	22,223,779		0.0000	1.0000	99.84
22.5	28,359,394		0.0000	1.0000	99.84
23.5	28,517,289		0.0000	1.0000	99.84
24.5	40,944,680		0.0000	1.0000	99.84
25.5	41,010,690		0.0000	1.0000	99.84
26.5	46,812,601	11,920	0.0003	0.9997	99.84
27.5	46,181,148		0.0000	1.0000	99.81
28.5	46,556,254		0.0000	1.0000	99.81
29.5	46,748,283		0.0000	1.0000	99.81
30.5	47,036,278	22,313	0.0005	0.9995	99.81
31.5	48,064,127	7,209	0.0001	0.9999	99.76
32.5	48,284,101	34,455	0.0007	0.9993	99.75
33.5	49,579,774	21,082	0.0004	0.9996	99.68
34.5	51,795,283	67,818	0.0013	0.9987	99.63
35.5	50,631,447	63,663	0.0013	0.9987	99.50
36.5	50,556,265	37,495	0.0007	0.9993	99.38
37.5	48,880,252	22,627	0.0005	0.9995	99.30
38.5	47,041,988	17,827	0.0004	0.9996	99.26

KENTUCKY UTILITIES COMPANY

ACCOUNT 354.00 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1941-2024			EXPERIENCE BAND 2005-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	42,636,909	61,639	0.0014	0.9986	99.22	
40.5	32,744,271	30,989	0.0009	0.9991	99.08	
41.5	33,145,948		0.0000	1.0000	98.98	
42.5	26,998,642	31,497	0.0012	0.9988	98.98	
43.5	27,595,241	32,909	0.0012	0.9988	98.87	
44.5	15,046,429	28,711	0.0019	0.9981	98.75	
45.5	14,933,240		0.0000	1.0000	98.56	
46.5	10,225,786	89,432	0.0087	0.9913	98.56	
47.5	9,165,285	30,900	0.0034	0.9966	97.70	
48.5	8,711,503	73,330	0.0084	0.9916	97.37	
49.5	8,451,874	17,678	0.0021	0.9979	96.55	
50.5	8,155,934	117,877	0.0145	0.9855	96.35	
51.5	7,103,463	50,972	0.0072	0.9928	94.96	
52.5	6,808,836	47,252	0.0069	0.9931	94.28	
53.5	5,565,543	25,546	0.0046	0.9954	93.62	
54.5	3,133,805	17,451	0.0056	0.9944	93.19	
55.5	3,982,350	3,827	0.0010	0.9990	92.67	
56.5	3,978,603	2,586	0.0007	0.9993	92.58	
57.5	3,835,520	25,243	0.0066	0.9934	92.52	
58.5	3,737,720	3,145	0.0008	0.9992	91.91	
59.5	3,677,702	30,684	0.0083	0.9917	91.84	
60.5	3,597,070	80	0.0000	1.0000	91.07	
61.5	3,320,586		0.0000	1.0000	91.07	
62.5	3,069,011	7,059	0.0023	0.9977	91.07	
63.5	3,451,128	1,001,675	0.2902	0.7098	90.86	
64.5	2,433,108	236,086	0.0970	0.9030	64.49	
65.5	2,179,498	4,182	0.0019	0.9981	58.23	
66.5	1,195,081	8,751	0.0073	0.9927	58.12	
67.5	1,180,930	536	0.0005	0.9995	57.69	
68.5	1,169,238	282,246	0.2414	0.7586	57.67	
69.5	886,992		0.0000	1.0000	43.75	
70.5	886,992	49,883	0.0562	0.9438	43.75	
71.5	820,081		0.0000	1.0000	41.29	
72.5	820,081	12,995	0.0158	0.9842	41.29	
73.5	786,598		0.0000	1.0000	40.63	
74.5	782,416		0.0000	1.0000	40.63	
75.5	422,034	16,882	0.0400	0.9600	40.63	
76.5	405,152		0.0000	1.0000	39.01	
77.5	405,152	14,896	0.0368	0.9632	39.01	
78.5	390,255		0.0000	1.0000	37.57	

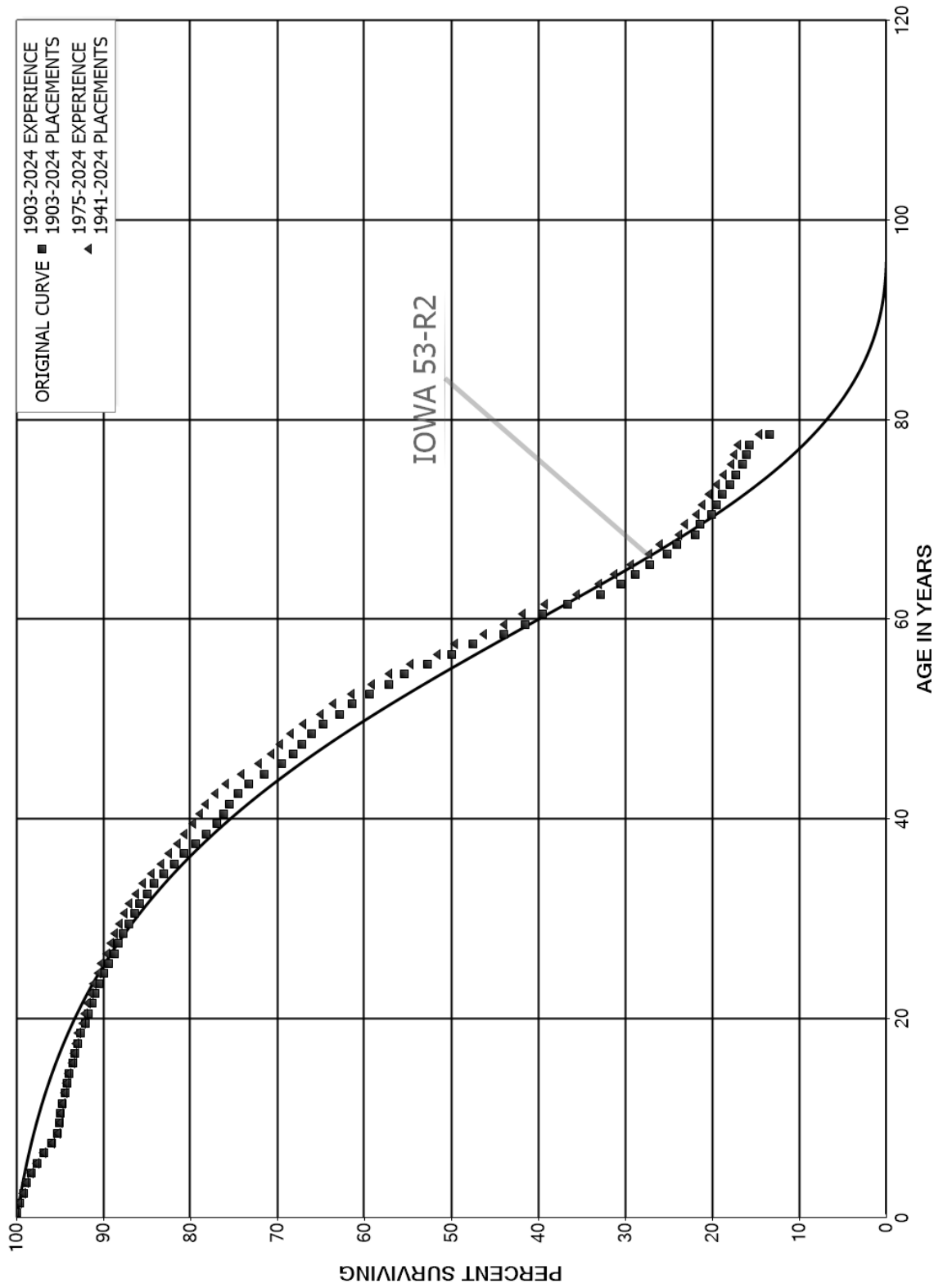
KENTUCKY UTILITIES COMPANY

ACCOUNT 354.00 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1941-2024			EXPERIENCE BAND 2005-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	390,255		0.0000	1.0000	37.57
80.5	390,255		0.0000	1.0000	37.57
81.5	390,255	483	0.0012	0.9988	37.57
82.5	388,385		0.0000	1.0000	37.53
83.5					37.53

KENTUCKY UTILITIES COMPANY
 ACCOUNT 355.00 POLES AND FIXTURES
 ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNT 355.00 POLES AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1903-2024

EXPERIENCE BAND 1903-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	789,427,430	563,066	0.0007	0.9993	100.00
0.5	762,968,407	2,676,511	0.0035	0.9965	99.93
1.5	687,304,948	2,731,410	0.0040	0.9960	99.58
2.5	631,384,210	2,272,091	0.0036	0.9964	99.18
3.5	550,893,416	2,958,196	0.0054	0.9946	98.83
4.5	450,417,086	3,066,799	0.0068	0.9932	98.29
5.5	381,208,440	2,997,388	0.0079	0.9921	97.63
6.5	324,706,332	3,115,203	0.0096	0.9904	96.86
7.5	280,086,040	1,776,850	0.0063	0.9937	95.93
8.5	239,066,294	562,790	0.0024	0.9976	95.32
9.5	206,285,301	378,906	0.0018	0.9982	95.10
10.5	193,375,909	479,687	0.0025	0.9975	94.92
11.5	181,455,724	503,531	0.0028	0.9972	94.69
12.5	136,320,163	332,916	0.0024	0.9976	94.42
13.5	130,725,053	356,846	0.0027	0.9973	94.19
14.5	122,193,065	563,411	0.0046	0.9954	93.94
15.5	106,149,498	307,635	0.0029	0.9971	93.50
16.5	103,958,451	290,483	0.0028	0.9972	93.23
17.5	95,256,329	338,526	0.0036	0.9964	92.97
18.5	91,900,387	537,860	0.0059	0.9941	92.64
19.5	84,878,354	311,123	0.0037	0.9963	92.10
20.5	83,052,990	400,398	0.0048	0.9952	91.76
21.5	76,144,737	325,195	0.0043	0.9957	91.32
22.5	74,398,009	367,185	0.0049	0.9951	90.93
23.5	70,638,427	445,509	0.0063	0.9937	90.48
24.5	69,152,389	355,479	0.0051	0.9949	89.91
25.5	65,399,393	530,606	0.0081	0.9919	89.45
26.5	62,866,559	326,716	0.0052	0.9948	88.72
27.5	59,878,332	376,772	0.0063	0.9937	88.26
28.5	56,448,449	390,797	0.0069	0.9931	87.70
29.5	53,096,414	398,761	0.0075	0.9925	87.10
30.5	51,334,071	370,884	0.0072	0.9928	86.44
31.5	50,247,484	481,759	0.0096	0.9904	85.82
32.5	47,319,305	458,858	0.0097	0.9903	85.00
33.5	45,417,277	605,964	0.0133	0.9867	84.17
34.5	43,322,174	630,354	0.0146	0.9854	83.05
35.5	40,324,664	575,771	0.0143	0.9857	81.84
36.5	37,459,645	597,172	0.0159	0.9841	80.67
37.5	36,361,620	543,544	0.0149	0.9851	79.39
38.5	32,437,975	514,130	0.0158	0.9842	78.20

KENTUCKY UTILITIES COMPANY

ACCOUNT 355.00 POLES AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1903-2024			EXPERIENCE BAND 1903-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	30,611,063	316,218	0.0103	0.9897	76.96	
40.5	28,111,781	224,068	0.0080	0.9920	76.16	
41.5	26,536,864	388,629	0.0146	0.9854	75.56	
42.5	25,032,458	404,245	0.0161	0.9839	74.45	
43.5	22,922,691	542,143	0.0237	0.9763	73.25	
44.5	21,285,169	589,450	0.0277	0.9723	71.52	
45.5	19,590,033	392,898	0.0201	0.9799	69.54	
46.5	17,979,384	252,971	0.0141	0.9859	68.14	
47.5	17,240,316	297,031	0.0172	0.9828	67.18	
48.5	15,558,761	312,235	0.0201	0.9799	66.02	
49.5	14,455,083	422,406	0.0292	0.9708	64.70	
50.5	13,070,733	299,761	0.0229	0.9771	62.81	
51.5	10,621,562	337,755	0.0318	0.9682	61.37	
52.5	9,418,557	352,660	0.0374	0.9626	59.42	
53.5	8,619,101	277,502	0.0322	0.9678	57.19	
54.5	7,641,463	360,346	0.0472	0.9528	55.35	
55.5	6,024,815	325,414	0.0540	0.9460	52.74	
56.5	5,489,111	265,056	0.0483	0.9517	49.89	
57.5	4,671,991	351,044	0.0751	0.9249	47.48	
58.5	3,964,607	214,204	0.0540	0.9460	43.92	
59.5	3,336,147	162,858	0.0488	0.9512	41.54	
60.5	2,982,877	219,911	0.0737	0.9263	39.51	
61.5	2,508,177	255,055	0.1017	0.8983	36.60	
62.5	2,114,340	150,862	0.0714	0.9286	32.88	
63.5	1,716,697	93,180	0.0543	0.9457	30.53	
64.5	1,496,074	88,929	0.0594	0.9406	28.88	
65.5	1,140,843	84,563	0.0741	0.9259	27.16	
66.5	820,653	36,541	0.0445	0.9555	25.15	
67.5	720,146	62,040	0.0861	0.9139	24.03	
68.5	583,144	15,252	0.0262	0.9738	21.96	
69.5	443,490	26,248	0.0592	0.9408	21.38	
70.5	406,800	13,011	0.0320	0.9680	20.12	
71.5	315,443	10,964	0.0348	0.9652	19.47	
72.5	263,670	11,540	0.0438	0.9562	18.80	
73.5	169,129	6,411	0.0379	0.9621	17.97	
74.5	162,141	7,859	0.0485	0.9515	17.29	
75.5	104,753	2,381	0.0227	0.9773	16.45	
76.5	101,182	2,436	0.0241	0.9759	16.08	
77.5	78,419	11,488	0.1465	0.8535	15.69	
78.5	65,270	670	0.0103	0.9897	13.39	

KENTUCKY UTILITIES COMPANY

ACCOUNT 355.00 POLES AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1903-2024			EXPERIENCE BAND 1903-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	61,504	7,946	0.1292	0.8708	13.26	
80.5	53,558	1,787	0.0334	0.9666	11.54	
81.5	44,547	413	0.0093	0.9907	11.16	
82.5	30,263	267	0.0088	0.9912	11.06	
83.5					10.96	

KENTUCKY UTILITIES COMPANY

ACCOUNT 355.00 POLES AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1941-2024

EXPERIENCE BAND 1975-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	764,417,374	547,118	0.0007	0.9993	100.00
0.5	739,445,898	2,622,852	0.0035	0.9965	99.93
1.5	666,856,351	2,693,063	0.0040	0.9960	99.57
2.5	612,392,924	2,225,977	0.0036	0.9964	99.17
3.5	532,862,672	2,881,452	0.0054	0.9946	98.81
4.5	433,501,875	3,018,203	0.0070	0.9930	98.28
5.5	366,383,073	2,959,401	0.0081	0.9919	97.59
6.5	310,319,313	3,068,661	0.0099	0.9901	96.80
7.5	266,774,617	1,747,308	0.0065	0.9935	95.85
8.5	226,547,663	522,280	0.0023	0.9977	95.22
9.5	194,719,150	352,254	0.0018	0.9982	95.00
10.5	182,352,621	428,423	0.0023	0.9977	94.83
11.5	171,421,652	461,261	0.0027	0.9973	94.61
12.5	126,817,332	271,609	0.0021	0.9979	94.35
13.5	121,949,588	267,531	0.0022	0.9978	94.15
14.5	114,084,478	509,034	0.0045	0.9955	93.94
15.5	98,753,486	257,313	0.0026	0.9974	93.52
16.5	97,320,204	233,732	0.0024	0.9976	93.28
17.5	88,935,493	260,623	0.0029	0.9971	93.06
18.5	86,178,809	414,408	0.0048	0.9952	92.78
19.5	79,829,190	231,921	0.0029	0.9971	92.34
20.5	78,224,178	245,114	0.0031	0.9969	92.07
21.5	72,461,956	270,062	0.0037	0.9963	91.78
22.5	71,097,219	325,347	0.0046	0.9954	91.44
23.5	67,675,795	354,002	0.0052	0.9948	91.02
24.5	66,375,008	281,418	0.0042	0.9958	90.54
25.5	62,877,027	493,015	0.0078	0.9922	90.16
26.5	60,569,969	260,714	0.0043	0.9957	89.45
27.5	57,943,381	297,400	0.0051	0.9949	89.07
28.5	54,865,124	346,546	0.0063	0.9937	88.61
29.5	51,575,047	311,145	0.0060	0.9940	88.05
30.5	49,914,712	308,562	0.0062	0.9938	87.52
31.5	48,913,844	438,332	0.0090	0.9910	86.98
32.5	46,080,631	408,153	0.0089	0.9911	86.20
33.5	44,373,933	559,821	0.0126	0.9874	85.44
34.5	42,324,973	536,420	0.0127	0.9873	84.36
35.5	39,421,397	442,563	0.0112	0.9888	83.29
36.5	36,689,586	450,025	0.0123	0.9877	82.35
37.5	35,738,708	307,660	0.0086	0.9914	81.34
38.5	32,050,947	392,990	0.0123	0.9877	80.64

KENTUCKY UTILITIES COMPANY

ACCOUNT 355.00 POLES AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1941-2024			EXPERIENCE BAND 1975-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	30,345,175	306,480	0.0101	0.9899	79.65	
40.5	27,855,631	222,935	0.0080	0.9920	78.85	
41.5	26,281,847	383,123	0.0146	0.9854	78.22	
42.5	24,782,947	402,802	0.0163	0.9837	77.08	
43.5	22,674,623	539,939	0.0238	0.9762	75.83	
44.5	21,039,305	561,384	0.0267	0.9733	74.02	
45.5	19,372,235	392,898	0.0203	0.9797	72.04	
46.5	17,761,586	252,971	0.0142	0.9858	70.58	
47.5	17,022,518	297,031	0.0174	0.9826	69.58	
48.5	15,340,963	312,235	0.0204	0.9796	68.36	
49.5	14,237,285	422,406	0.0297	0.9703	66.97	
50.5	12,852,935	299,761	0.0233	0.9767	64.99	
51.5	10,403,764	337,755	0.0325	0.9675	63.47	
52.5	9,200,759	352,660	0.0383	0.9617	61.41	
53.5	8,401,303	277,502	0.0330	0.9670	59.06	
54.5	7,423,665	329,093	0.0443	0.9557	57.11	
55.5	5,838,270	325,414	0.0557	0.9443	54.57	
56.5	5,302,566	208,311	0.0393	0.9607	51.53	
57.5	4,542,191	308,678	0.0680	0.9320	49.51	
58.5	3,877,173	198,491	0.0512	0.9488	46.14	
59.5	3,264,426	151,471	0.0464	0.9536	43.78	
60.5	2,922,543	178,404	0.0610	0.9390	41.75	
61.5	2,489,350	236,228	0.0949	0.9051	39.20	
62.5	2,114,340	150,862	0.0714	0.9286	35.48	
63.5	1,716,697	93,180	0.0543	0.9457	32.95	
64.5	1,496,074	88,929	0.0594	0.9406	31.16	
65.5	1,140,843	84,563	0.0741	0.9259	29.31	
66.5	820,653	36,541	0.0445	0.9555	27.14	
67.5	720,146	62,040	0.0861	0.9139	25.93	
68.5	583,144	15,252	0.0262	0.9738	23.69	
69.5	443,490	26,248	0.0592	0.9408	23.07	
70.5	406,800	13,011	0.0320	0.9680	21.71	
71.5	315,443	10,964	0.0348	0.9652	21.01	
72.5	263,670	11,540	0.0438	0.9562	20.28	
73.5	169,129	6,411	0.0379	0.9621	19.40	
74.5	162,141	7,859	0.0485	0.9515	18.66	
75.5	104,753	2,381	0.0227	0.9773	17.76	
76.5	101,182	2,436	0.0241	0.9759	17.35	
77.5	78,419	11,488	0.1465	0.8535	16.94	
78.5	65,270	670	0.0103	0.9897	14.45	

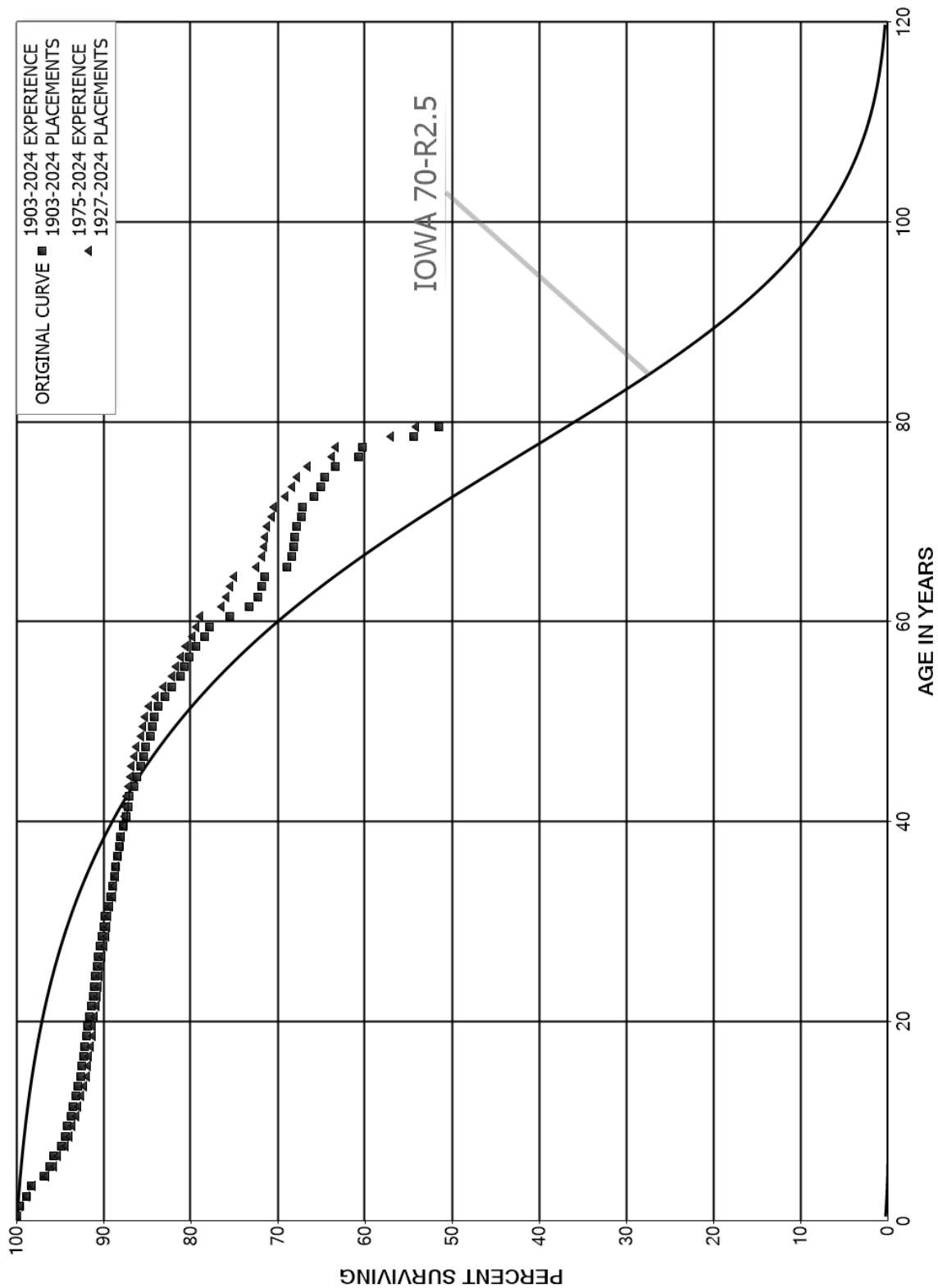
KENTUCKY UTILITIES COMPANY

ACCOUNT 355.00 POLES AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1941-2024			EXPERIENCE BAND 1975-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	61,504	7,946	0.1292	0.8708	14.31	
80.5	53,558	1,787	0.0334	0.9666	12.46	
81.5	44,547	413	0.0093	0.9907	12.04	
82.5	30,263	267	0.0088	0.9912	11.93	
83.5					11.82	

KENTUCKY UTILITIES COMPANY
 ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES
 ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1903-2024			EXPERIENCE BAND 1903-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	360,836,320	254,178	0.0007	0.9993	100.00
0.5	356,545,191	1,205,472	0.0034	0.9966	99.93
1.5	281,456,103	2,161,975	0.0077	0.9923	99.59
2.5	269,365,977	1,570,332	0.0058	0.9942	98.83
3.5	245,850,012	3,436,924	0.0140	0.9860	98.25
4.5	224,512,333	1,720,083	0.0077	0.9923	96.88
5.5	210,717,036	889,711	0.0042	0.9958	96.13
6.5	199,774,256	1,785,902	0.0089	0.9911	95.73
7.5	190,516,218	863,169	0.0045	0.9955	94.87
8.5	183,989,739	565,147	0.0031	0.9969	94.44
9.5	176,350,868	734,290	0.0042	0.9958	94.15
10.5	171,536,268	391,608	0.0023	0.9977	93.76
11.5	166,648,324	622,908	0.0037	0.9963	93.55
12.5	154,566,821	455,613	0.0029	0.9971	93.20
13.5	150,652,151	536,542	0.0036	0.9964	92.92
14.5	143,691,013	181,796	0.0013	0.9987	92.59
15.5	138,751,099	237,839	0.0017	0.9983	92.47
16.5	137,759,939	284,935	0.0021	0.9979	92.32
17.5	134,586,517	296,514	0.0022	0.9978	92.13
18.5	132,843,112	147,340	0.0011	0.9989	91.92
19.5	129,975,816	357,997	0.0028	0.9972	91.82
20.5	128,686,491	315,467	0.0025	0.9975	91.57
21.5	124,029,328	188,289	0.0015	0.9985	91.34
22.5	123,245,927	135,578	0.0011	0.9989	91.20
23.5	120,156,868	211,586	0.0018	0.9982	91.10
24.5	118,125,432	250,068	0.0021	0.9979	90.94
25.5	116,373,797	217,994	0.0019	0.9981	90.75
26.5	114,557,821	213,256	0.0019	0.9981	90.58
27.5	113,293,719	342,317	0.0030	0.9970	90.41
28.5	110,878,047	181,413	0.0016	0.9984	90.14
29.5	107,847,636	228,481	0.0021	0.9979	89.99
30.5	106,416,300	301,550	0.0028	0.9972	89.80
31.5	105,672,121	465,430	0.0044	0.9956	89.55
32.5	103,185,456	180,179	0.0017	0.9983	89.15
33.5	102,221,640	286,723	0.0028	0.9972	89.00
34.5	100,645,161	102,406	0.0010	0.9990	88.75
35.5	99,651,972	268,532	0.0027	0.9973	88.66
36.5	97,739,729	251,453	0.0026	0.9974	88.42
37.5	89,399,046	176,033	0.0020	0.9980	88.19
38.5	84,180,741	300,267	0.0036	0.9964	88.02

KENTUCKY UTILITIES COMPANY

ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1903-2024			EXPERIENCE BAND 1903-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	80,133,874	235,194	0.0029	0.9971	87.70	
40.5	72,534,163	210,896	0.0029	0.9971	87.45	
41.5	70,575,767	116,233	0.0016	0.9984	87.19	
42.5	64,380,679	411,778	0.0064	0.9936	87.05	
43.5	59,797,152	226,750	0.0038	0.9962	86.49	
44.5	48,403,454	244,534	0.0051	0.9949	86.16	
45.5	46,121,457	204,231	0.0044	0.9956	85.73	
46.5	39,816,473	66,568	0.0017	0.9983	85.35	
47.5	38,130,432	244,634	0.0064	0.9936	85.20	
48.5	35,385,077	106,882	0.0030	0.9970	84.66	
49.5	33,975,415	93,394	0.0027	0.9973	84.40	
50.5	32,877,857	156,628	0.0048	0.9952	84.17	
51.5	29,492,574	278,080	0.0094	0.9906	83.77	
52.5	27,341,847	273,307	0.0100	0.9900	82.98	
53.5	25,310,956	289,195	0.0114	0.9886	82.15	
54.5	21,763,051	128,690	0.0059	0.9941	81.21	
55.5	19,390,768	132,795	0.0068	0.9932	80.73	
56.5	18,968,342	190,794	0.0101	0.9899	80.18	
57.5	17,869,328	229,855	0.0129	0.9871	79.37	
58.5	16,013,963	100,510	0.0063	0.9937	78.35	
59.5	14,636,868	443,998	0.0303	0.9697	77.86	
60.5	13,153,926	391,641	0.0298	0.9702	75.50	
61.5	11,381,016	145,771	0.0128	0.9872	73.25	
62.5	10,659,559	64,086	0.0060	0.9940	72.31	
63.5	9,455,662	54,902	0.0058	0.9942	71.88	
64.5	8,980,313	308,758	0.0344	0.9656	71.46	
65.5	7,925,494	65,991	0.0083	0.9917	69.00	
66.5	5,979,681	18,627	0.0031	0.9969	68.43	
67.5	5,697,374	11,357	0.0020	0.9980	68.21	
68.5	4,932,908	13,999	0.0028	0.9972	68.08	
69.5	4,369,215	37,262	0.0085	0.9915	67.89	
70.5	4,190,691	7,932	0.0019	0.9981	67.31	
71.5	3,045,710	59,993	0.0197	0.9803	67.18	
72.5	2,745,294	32,129	0.0117	0.9883	65.86	
73.5	2,253,785	15,919	0.0071	0.9929	65.09	
74.5	2,160,625	40,033	0.0185	0.9815	64.63	
75.5	903,700	38,458	0.0426	0.9574	63.43	
76.5	818,931	5,382	0.0066	0.9934	60.73	
77.5	611,153	60,487	0.0990	0.9010	60.33	
78.5	549,275	28,436	0.0518	0.9482	54.36	

KENTUCKY UTILITIES COMPANY

ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1903-2024			EXPERIENCE BAND 1903-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	514,794	258	0.0005	0.9995	51.54	
80.5	514,354	479	0.0009	0.9991	51.52	
81.5	502,137	124,282	0.2475	0.7525	51.47	
82.5	363,387	17	0.0000	1.0000	38.73	
83.5					38.73	

KENTUCKY UTILITIES COMPANY

ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1927-2024			EXPERIENCE BAND 1975-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	319,196,513	248,234	0.0008	0.9992	100.00	
0.5	316,124,051	1,164,617	0.0037	0.9963	99.92	
1.5	244,531,471	2,140,840	0.0088	0.9912	99.55	
2.5	234,526,292	1,543,229	0.0066	0.9934	98.68	
3.5	213,030,368	3,403,184	0.0160	0.9840	98.03	
4.5	195,427,728	1,662,067	0.0085	0.9915	96.47	
5.5	184,323,438	863,281	0.0047	0.9953	95.65	
6.5	173,949,358	1,718,985	0.0099	0.9901	95.20	
7.5	165,812,232	826,342	0.0050	0.9950	94.26	
8.5	161,050,254	527,319	0.0033	0.9967	93.79	
9.5	154,895,478	692,893	0.0045	0.9955	93.48	
10.5	151,228,758	345,304	0.0023	0.9977	93.06	
11.5	148,192,517	592,270	0.0040	0.9960	92.85	
12.5	136,933,958	420,697	0.0031	0.9969	92.48	
13.5	134,407,039	490,438	0.0036	0.9964	92.20	
14.5	128,186,476	162,249	0.0013	0.9987	91.86	
15.5	124,123,308	213,301	0.0017	0.9983	91.74	
16.5	125,259,626	235,233	0.0019	0.9981	91.58	
17.5	122,407,572	248,528	0.0020	0.9980	91.41	
18.5	121,798,428	109,902	0.0009	0.9991	91.23	
19.5	119,872,286	333,786	0.0028	0.9972	91.14	
20.5	118,916,704	228,863	0.0019	0.9981	90.89	
21.5	116,301,292	160,540	0.0014	0.9986	90.72	
22.5	115,922,486	121,368	0.0010	0.9990	90.59	
23.5	113,483,654	162,422	0.0014	0.9986	90.50	
24.5	111,728,727	211,698	0.0019	0.9981	90.37	
25.5	111,541,671	189,945	0.0017	0.9983	90.20	
26.5	109,945,389	186,837	0.0017	0.9983	90.04	
27.5	109,105,124	279,547	0.0026	0.9974	89.89	
28.5	106,814,706	159,533	0.0015	0.9985	89.66	
29.5	103,832,067	111,011	0.0011	0.9989	89.52	
30.5	102,533,015	239,345	0.0023	0.9977	89.43	
31.5	101,870,968	433,811	0.0043	0.9957	89.22	
32.5	99,675,365	90,250	0.0009	0.9991	88.84	
33.5	99,994,096	248,938	0.0025	0.9975	88.76	
34.5	98,455,402	84,252	0.0009	0.9991	88.54	
35.5	97,480,367	255,644	0.0026	0.9974	88.46	
36.5	95,581,012	223,612	0.0023	0.9977	88.23	
37.5	87,268,170	134,467	0.0015	0.9985	88.02	
38.5	82,091,431	211,366	0.0026	0.9974	87.89	

KENTUCKY UTILITIES COMPANY

ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1927-2024			EXPERIENCE BAND 1975-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	78,133,465	91,632	0.0012	0.9988	87.66
40.5	70,677,316	129,057	0.0018	0.9982	87.56
41.5	68,800,759	79,250	0.0012	0.9988	87.40
42.5	62,642,654	197,443	0.0032	0.9968	87.30
43.5	58,273,462	95,773	0.0016	0.9984	87.02
44.5	47,159,881	77,398	0.0016	0.9984	86.88
45.5	45,180,839	192,468	0.0043	0.9957	86.74
46.5	39,022,907	66,209	0.0017	0.9983	86.37
47.5	37,572,881	244,634	0.0065	0.9935	86.22
48.5	34,827,526	106,882	0.0031	0.9969	85.66
49.5	33,417,864	93,394	0.0028	0.9972	85.40
50.5	32,320,306	156,628	0.0048	0.9952	85.16
51.5	28,935,023	278,080	0.0096	0.9904	84.75
52.5	26,784,296	273,307	0.0102	0.9898	83.93
53.5	24,753,405	289,195	0.0117	0.9883	83.08
54.5	21,205,500	114,225	0.0054	0.9946	82.11
55.5	18,847,682	132,795	0.0070	0.9930	81.66
56.5	18,425,256	141,484	0.0077	0.9923	81.09
57.5	17,375,552	159,967	0.0092	0.9908	80.47
58.5	15,590,075	84,537	0.0054	0.9946	79.72
59.5	14,228,953	91,136	0.0064	0.9936	79.29
60.5	13,098,873	391,641	0.0299	0.9701	78.78
61.5	11,325,963	90,718	0.0080	0.9920	76.43
62.5	10,659,559	64,086	0.0060	0.9940	75.82
63.5	9,455,662	54,902	0.0058	0.9942	75.36
64.5	8,980,313	308,758	0.0344	0.9656	74.92
65.5	7,925,494	65,991	0.0083	0.9917	72.35
66.5	5,979,681	18,627	0.0031	0.9969	71.74
67.5	5,697,374	11,357	0.0020	0.9980	71.52
68.5	4,932,908	13,999	0.0028	0.9972	71.38
69.5	4,369,215	37,262	0.0085	0.9915	71.18
70.5	4,190,691	7,932	0.0019	0.9981	70.57
71.5	3,045,710	59,993	0.0197	0.9803	70.44
72.5	2,745,294	32,129	0.0117	0.9883	69.05
73.5	2,253,785	15,919	0.0071	0.9929	68.24
74.5	2,160,625	40,033	0.0185	0.9815	67.76
75.5	903,700	38,458	0.0426	0.9574	66.50
76.5	818,931	5,382	0.0066	0.9934	63.67
77.5	611,153	60,487	0.0990	0.9010	63.25
78.5	549,275	28,436	0.0518	0.9482	56.99

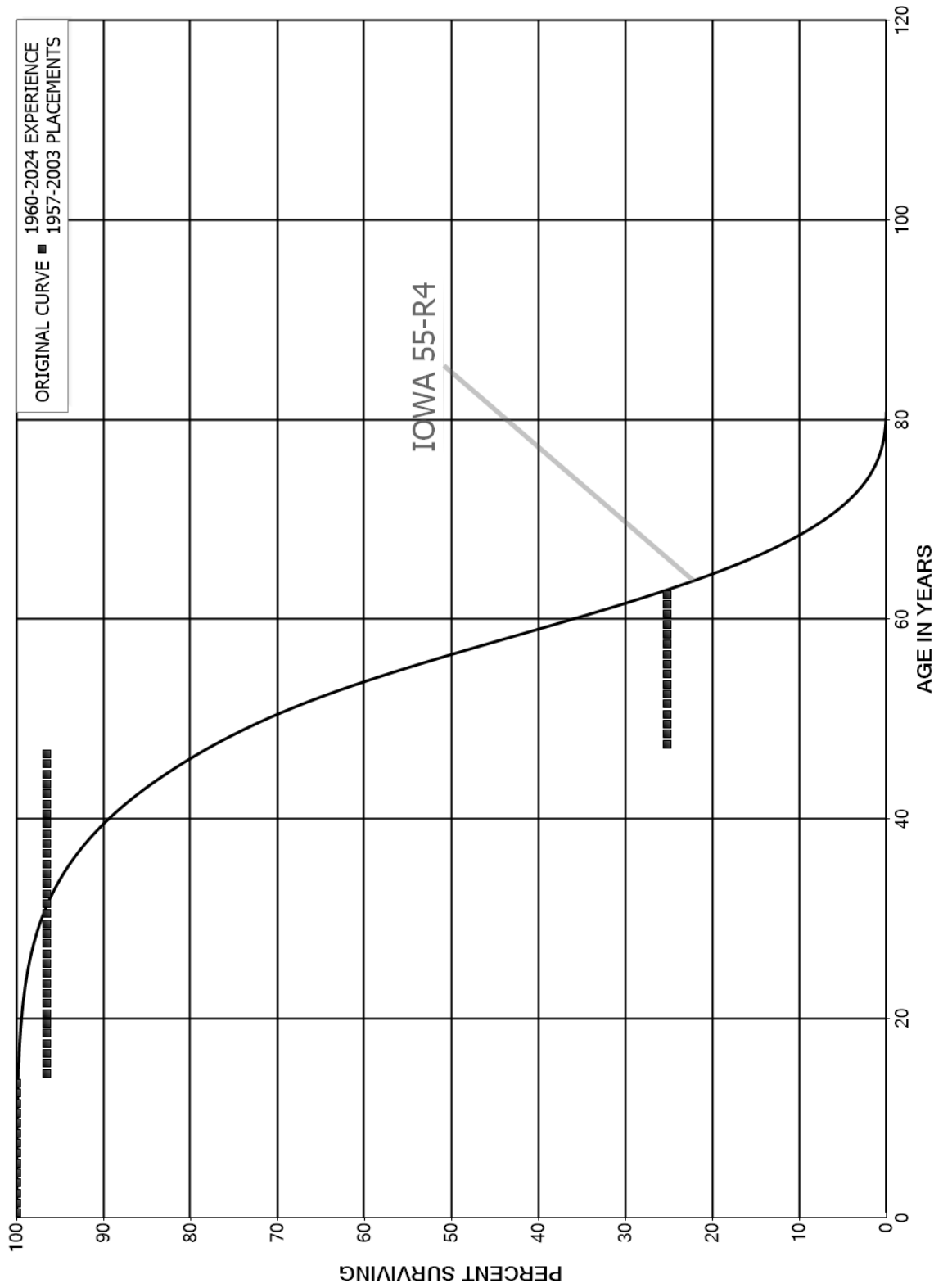
KENTUCKY UTILITIES COMPANY

ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1927-2024			EXPERIENCE BAND 1975-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	514,794	258	0.0005	0.9995	54.04	
80.5	514,354	479	0.0009	0.9991	54.02	
81.5	502,137	124,282	0.2475	0.7525	53.97	
82.5	363,387	17	0.0000	1.0000	40.61	
83.5					40.61	

KENTUCKY UTILITIES COMPANY
 ACCOUNT 357.00 UNDERGROUND CONDUIT
 ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNT 357.00 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1957-2003

EXPERIENCE BAND 1960-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	465,540		0.0000	1.0000	100.00
0.5	465,540		0.0000	1.0000	100.00
1.5	465,540		0.0000	1.0000	100.00
2.5	465,540		0.0000	1.0000	100.00
3.5	465,540		0.0000	1.0000	100.00
4.5	465,540		0.0000	1.0000	100.00
5.5	465,540		0.0000	1.0000	100.00
6.5	465,540		0.0000	1.0000	100.00
7.5	465,540		0.0000	1.0000	100.00
8.5	465,540		0.0000	1.0000	100.00
9.5	465,540		0.0000	1.0000	100.00
10.5	465,540		0.0000	1.0000	100.00
11.5	465,540		0.0000	1.0000	100.00
12.5	465,540		0.0000	1.0000	100.00
13.5	465,540	16,282	0.0350	0.9650	100.00
14.5	449,258		0.0000	1.0000	96.50
15.5	449,258		0.0000	1.0000	96.50
16.5	449,258		0.0000	1.0000	96.50
17.5	449,258		0.0000	1.0000	96.50
18.5	449,258		0.0000	1.0000	96.50
19.5	449,258		0.0000	1.0000	96.50
20.5	449,258		0.0000	1.0000	96.50
21.5	436,424		0.0000	1.0000	96.50
22.5	432,973		0.0000	1.0000	96.50
23.5	432,973		0.0000	1.0000	96.50
24.5	432,973		0.0000	1.0000	96.50
25.5	432,271		0.0000	1.0000	96.50
26.5	431,821		0.0000	1.0000	96.50
27.5	113,491		0.0000	1.0000	96.50
28.5	113,491		0.0000	1.0000	96.50
29.5	113,491		0.0000	1.0000	96.50
30.5	113,491		0.0000	1.0000	96.50
31.5	113,491		0.0000	1.0000	96.50
32.5	113,491		0.0000	1.0000	96.50
33.5	113,491		0.0000	1.0000	96.50
34.5	112,364		0.0000	1.0000	96.50
35.5	112,364		0.0000	1.0000	96.50
36.5	112,364		0.0000	1.0000	96.50
37.5	112,364		0.0000	1.0000	96.50
38.5	112,364		0.0000	1.0000	96.50

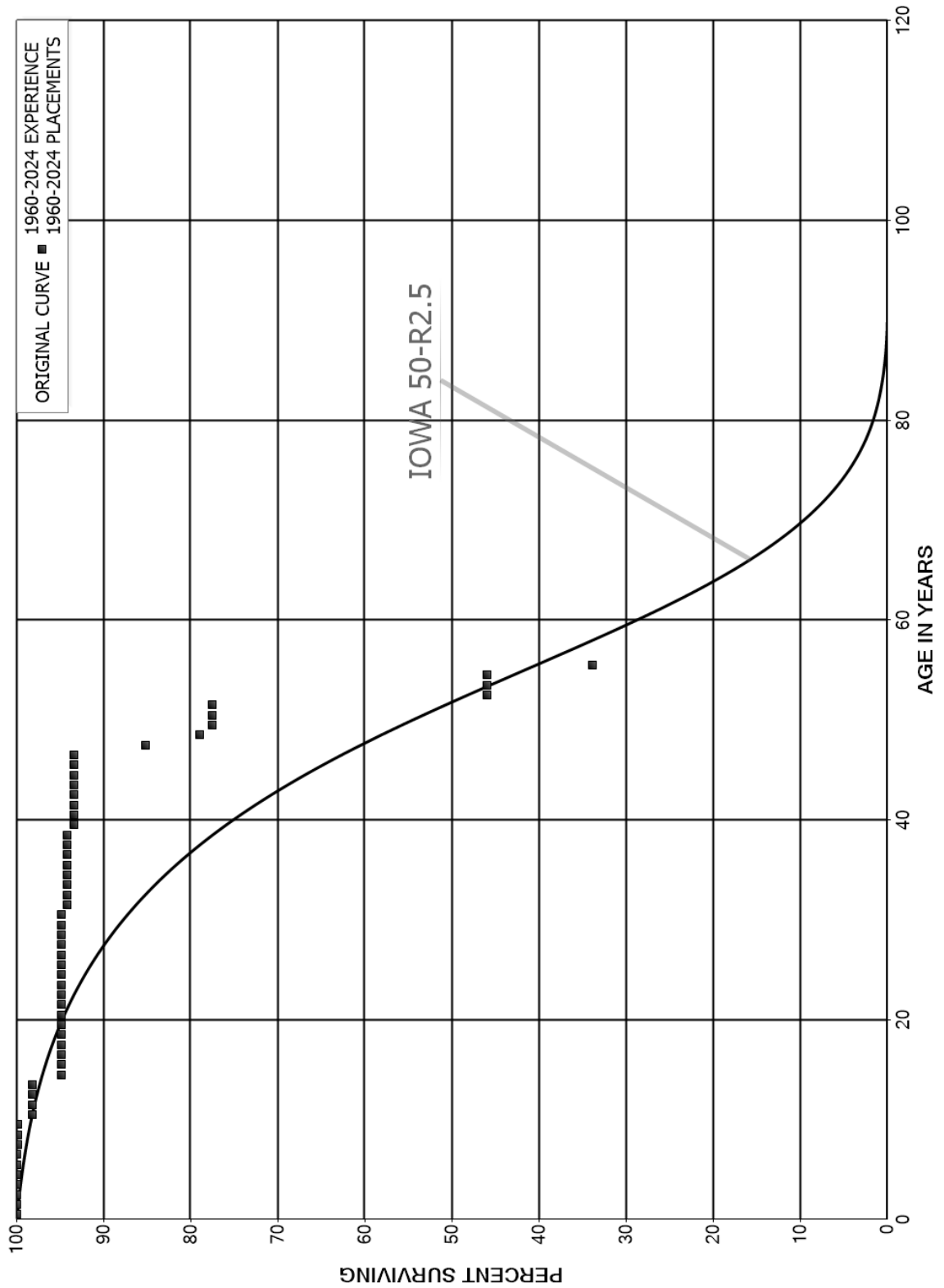
KENTUCKY UTILITIES COMPANY

ACCOUNT 357.00 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1957-2003			EXPERIENCE BAND 1960-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	112,364		0.0000	1.0000	96.50
40.5	112,089		0.0000	1.0000	96.50
41.5	112,089		0.0000	1.0000	96.50
42.5	112,089		0.0000	1.0000	96.50
43.5	112,089		0.0000	1.0000	96.50
44.5	85,811		0.0000	1.0000	96.50
45.5	85,811		0.0000	1.0000	96.50
46.5	85,811	63,385	0.7387	0.2613	96.50
47.5	22,426		0.0000	1.0000	25.22
48.5	22,426		0.0000	1.0000	25.22
49.5	22,426		0.0000	1.0000	25.22
50.5	21,243		0.0000	1.0000	25.22
51.5	17,756		0.0000	1.0000	25.22
52.5	16,732		0.0000	1.0000	25.22
53.5	16,732		0.0000	1.0000	25.22
54.5	16,732		0.0000	1.0000	25.22
55.5	16,103		0.0000	1.0000	25.22
56.5	16,103		0.0000	1.0000	25.22
57.5	16,103		0.0000	1.0000	25.22
58.5	16,103		0.0000	1.0000	25.22
59.5	16,103		0.0000	1.0000	25.22
60.5	16,103		0.0000	1.0000	25.22
61.5	16,103		0.0000	1.0000	25.22
62.5					25.22

KENTUCKY UTILITIES COMPANY
 ACCOUNT 358.00 UNDERGROUND CONDUCTORS AND DEVICES
 ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNT 358.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1960-2024			EXPERIENCE BAND 1960-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	10,437,154		0.0000	1.0000	100.00
0.5	10,405,106		0.0000	1.0000	100.00
1.5	10,400,646		0.0000	1.0000	100.00
2.5	9,925,975	241	0.0000	1.0000	100.00
3.5	9,910,295		0.0000	1.0000	100.00
4.5	1,510,332		0.0000	1.0000	100.00
5.5	1,448,095		0.0000	1.0000	100.00
6.5	1,444,927	2,412	0.0017	0.9983	100.00
7.5	1,213,403		0.0000	1.0000	99.83
8.5	1,205,854		0.0000	1.0000	99.83
9.5	1,192,129	19,963	0.0167	0.9833	99.83
10.5	1,175,100		0.0000	1.0000	98.16
11.5	1,175,100		0.0000	1.0000	98.16
12.5	1,175,100		0.0000	1.0000	98.16
13.5	1,195,063	40,080	0.0335	0.9665	98.16
14.5	1,135,020		0.0000	1.0000	94.87
15.5	1,134,922		0.0000	1.0000	94.87
16.5	1,134,922		0.0000	1.0000	94.87
17.5	1,134,922		0.0000	1.0000	94.87
18.5	1,134,922		0.0000	1.0000	94.87
19.5	1,134,922		0.0000	1.0000	94.87
20.5	1,134,922		0.0000	1.0000	94.87
21.5	1,134,922		0.0000	1.0000	94.87
22.5	1,109,442		0.0000	1.0000	94.87
23.5	1,129,406		0.0000	1.0000	94.87
24.5	1,129,406		0.0000	1.0000	94.87
25.5	1,127,551		0.0000	1.0000	94.87
26.5	1,032,730		0.0000	1.0000	94.87
27.5	799,034		0.0000	1.0000	94.87
28.5	799,034		0.0000	1.0000	94.87
29.5	799,034		0.0000	1.0000	94.87
30.5	799,034	6,243	0.0078	0.9922	94.87
31.5	792,791		0.0000	1.0000	94.13
32.5	676,549		0.0000	1.0000	94.13
33.5	676,549		0.0000	1.0000	94.13
34.5	676,549		0.0000	1.0000	94.13
35.5	676,549		0.0000	1.0000	94.13
36.5	552,454		0.0000	1.0000	94.13
37.5	552,454		0.0000	1.0000	94.13
38.5	552,454	4,043	0.0073	0.9927	94.13

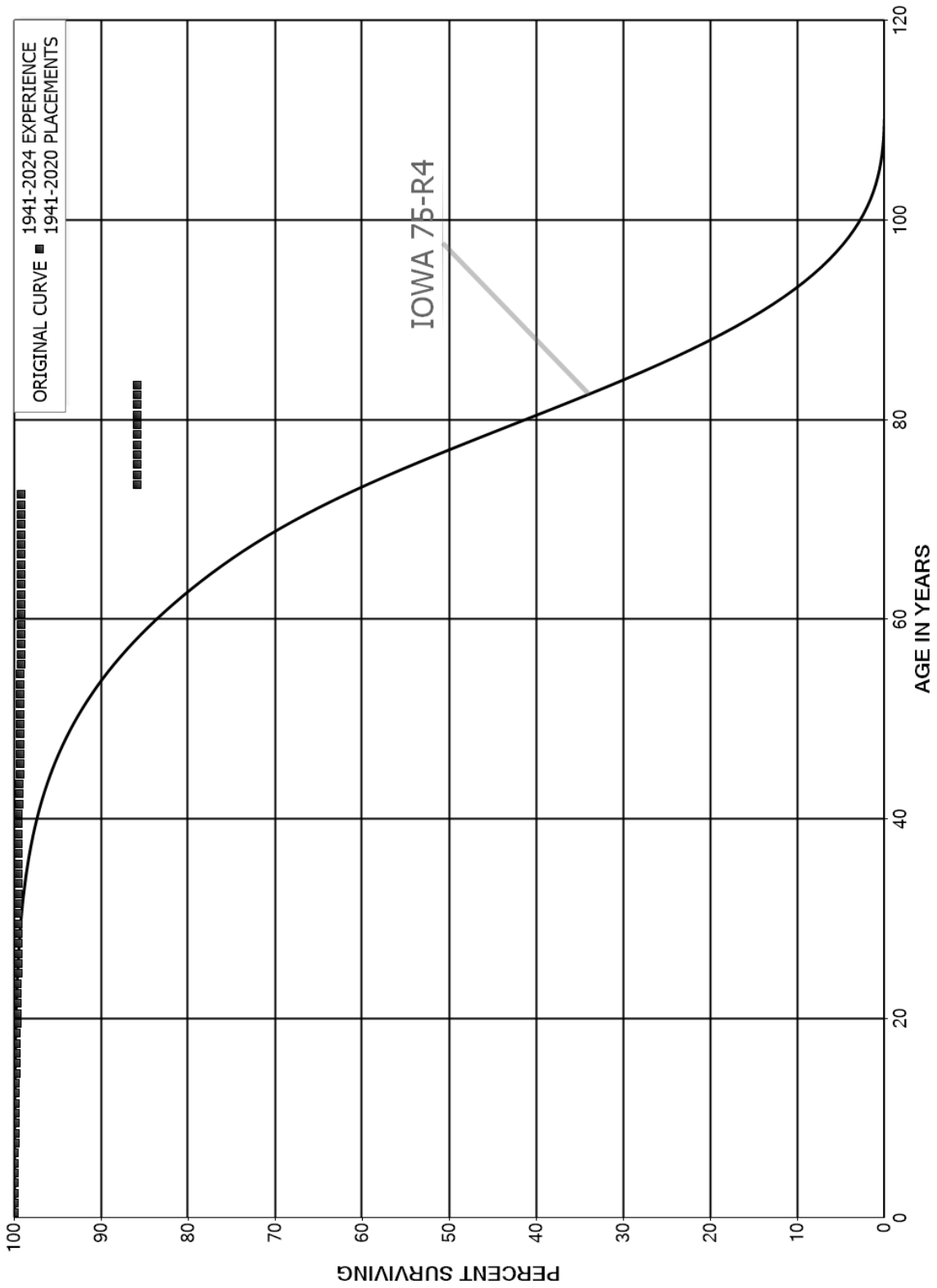
KENTUCKY UTILITIES COMPANY

ACCOUNT 358.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1960-2024			EXPERIENCE BAND 1960-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	548,410		0.0000	1.0000	93.44
40.5	546,198		0.0000	1.0000	93.44
41.5	546,198		0.0000	1.0000	93.44
42.5	536,370		0.0000	1.0000	93.44
43.5	536,370		0.0000	1.0000	93.44
44.5	331,507		0.0000	1.0000	93.44
45.5	331,507		0.0000	1.0000	93.44
46.5	331,507	29,237	0.0882	0.9118	93.44
47.5	302,270	22,052	0.0730	0.9270	85.20
48.5	280,219	5,080	0.0181	0.9819	78.98
49.5	275,139		0.0000	1.0000	77.55
50.5	167,992		0.0000	1.0000	77.55
51.5	111,639	45,403	0.4067	0.5933	77.55
52.5	55,440		0.0000	1.0000	46.01
53.5	55,440		0.0000	1.0000	46.01
54.5	55,440	14,710	0.2653	0.7347	46.01
55.5	12,652		0.0000	1.0000	33.80
56.5	12,652		0.0000	1.0000	33.80
57.5	12,652		0.0000	1.0000	33.80
58.5	12,652		0.0000	1.0000	33.80
59.5	12,652		0.0000	1.0000	33.80
60.5	12,652		0.0000	1.0000	33.80
61.5	12,652		0.0000	1.0000	33.80
62.5					33.80

KENTUCKY UTILITIES COMPANY
 ACCOUNT 360.10 LAND RIGHTS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNT 360.10 LAND RIGHTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1941-2020			EXPERIENCE BAND 1941-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	2,197,825		0.0000	1.0000	100.00	
0.5	2,197,825	86	0.0000	1.0000	100.00	
1.5	2,195,234		0.0000	1.0000	100.00	
2.5	2,195,234		0.0000	1.0000	100.00	
3.5	2,195,234		0.0000	1.0000	100.00	
4.5	2,187,946		0.0000	1.0000	100.00	
5.5	2,075,708	700	0.0003	0.9997	100.00	
6.5	1,742,430	1,928	0.0011	0.9989	99.96	
7.5	1,740,502		0.0000	1.0000	99.85	
8.5	1,740,502	253	0.0001	0.9999	99.85	
9.5	1,741,643	29	0.0000	1.0000	99.84	
10.5	1,741,614	315	0.0002	0.9998	99.84	
11.5	1,827,434		0.0000	1.0000	99.82	
12.5	1,618,257	318	0.0002	0.9998	99.82	
13.5	1,595,656	620	0.0004	0.9996	99.80	
14.5	1,591,239	262	0.0002	0.9998	99.76	
15.5	1,532,712		0.0000	1.0000	99.74	
16.5	1,532,712	52	0.0000	1.0000	99.74	
17.5	1,532,660		0.0000	1.0000	99.74	
18.5	1,532,660	1,881	0.0012	0.9988	99.74	
19.5	1,530,779	190	0.0001	0.9999	99.62	
20.5	1,456,227		0.0000	1.0000	99.60	
21.5	1,456,114		0.0000	1.0000	99.60	
22.5	1,456,114		0.0000	1.0000	99.60	
23.5	1,454,714	1,380	0.0009	0.9991	99.60	
24.5	1,447,884	380	0.0003	0.9997	99.51	
25.5	1,418,969		0.0000	1.0000	99.48	
26.5	1,407,935		0.0000	1.0000	99.48	
27.5	1,307,265		0.0000	1.0000	99.48	
28.5	1,163,903		0.0000	1.0000	99.48	
29.5	1,109,159		0.0000	1.0000	99.48	
30.5	1,085,926	52	0.0000	1.0000	99.48	
31.5	1,047,159		0.0000	1.0000	99.48	
32.5	1,042,019		0.0000	1.0000	99.48	
33.5	1,029,038	213	0.0002	0.9998	99.48	
34.5	990,461		0.0000	1.0000	99.46	
35.5	983,111		0.0000	1.0000	99.46	
36.5	978,225		0.0000	1.0000	99.46	
37.5	961,959		0.0000	1.0000	99.46	
38.5	961,180		0.0000	1.0000	99.46	

KENTUCKY UTILITIES COMPANY

ACCOUNT 360.10 LAND RIGHTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1941-2020			EXPERIENCE BAND 1941-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	927,649	58	0.0001	0.9999	99.46	
40.5	912,921	58	0.0001	0.9999	99.45	
41.5	912,863	220	0.0002	0.9998	99.45	
42.5	851,475		0.0000	1.0000	99.42	
43.5	849,667	1,071	0.0013	0.9987	99.42	
44.5	837,926		0.0000	1.0000	99.30	
45.5	806,120		0.0000	1.0000	99.30	
46.5	788,300		0.0000	1.0000	99.30	
47.5	772,828		0.0000	1.0000	99.30	
48.5	766,623		0.0000	1.0000	99.30	
49.5	739,286		0.0000	1.0000	99.30	
50.5	695,821	414	0.0006	0.9994	99.30	
51.5	686,438		0.0000	1.0000	99.24	
52.5	670,137		0.0000	1.0000	99.24	
53.5	623,629		0.0000	1.0000	99.24	
54.5	598,755	178	0.0003	0.9997	99.24	
55.5	557,035		0.0000	1.0000	99.21	
56.5	541,685		0.0000	1.0000	99.21	
57.5	579,147	222	0.0004	0.9996	99.21	
58.5	573,738		0.0000	1.0000	99.17	
59.5	538,175		0.0000	1.0000	99.17	
60.5	517,777		0.0000	1.0000	99.17	
61.5	496,261		0.0000	1.0000	99.17	
62.5	485,698		0.0000	1.0000	99.17	
63.5	467,592		0.0000	1.0000	99.17	
64.5	433,965		0.0000	1.0000	99.17	
65.5	414,608		0.0000	1.0000	99.17	
66.5	395,948		0.0000	1.0000	99.17	
67.5	738,905		0.0000	1.0000	99.17	
68.5	717,272		0.0000	1.0000	99.17	
69.5	676,974		0.0000	1.0000	99.17	
70.5	652,707		0.0000	1.0000	99.17	
71.5	619,474		0.0000	1.0000	99.17	
72.5	591,924	79,282	0.1339	0.8661	99.17	
73.5	493,979		0.0000	1.0000	85.89	
74.5	434,075		0.0000	1.0000	85.89	
75.5	429,761		0.0000	1.0000	85.89	
76.5	426,503		0.0000	1.0000	85.89	
77.5	422,069		0.0000	1.0000	85.89	
78.5	418,807		0.0000	1.0000	85.89	

KENTUCKY UTILITIES COMPANY

ACCOUNT 360.10 LAND RIGHTS

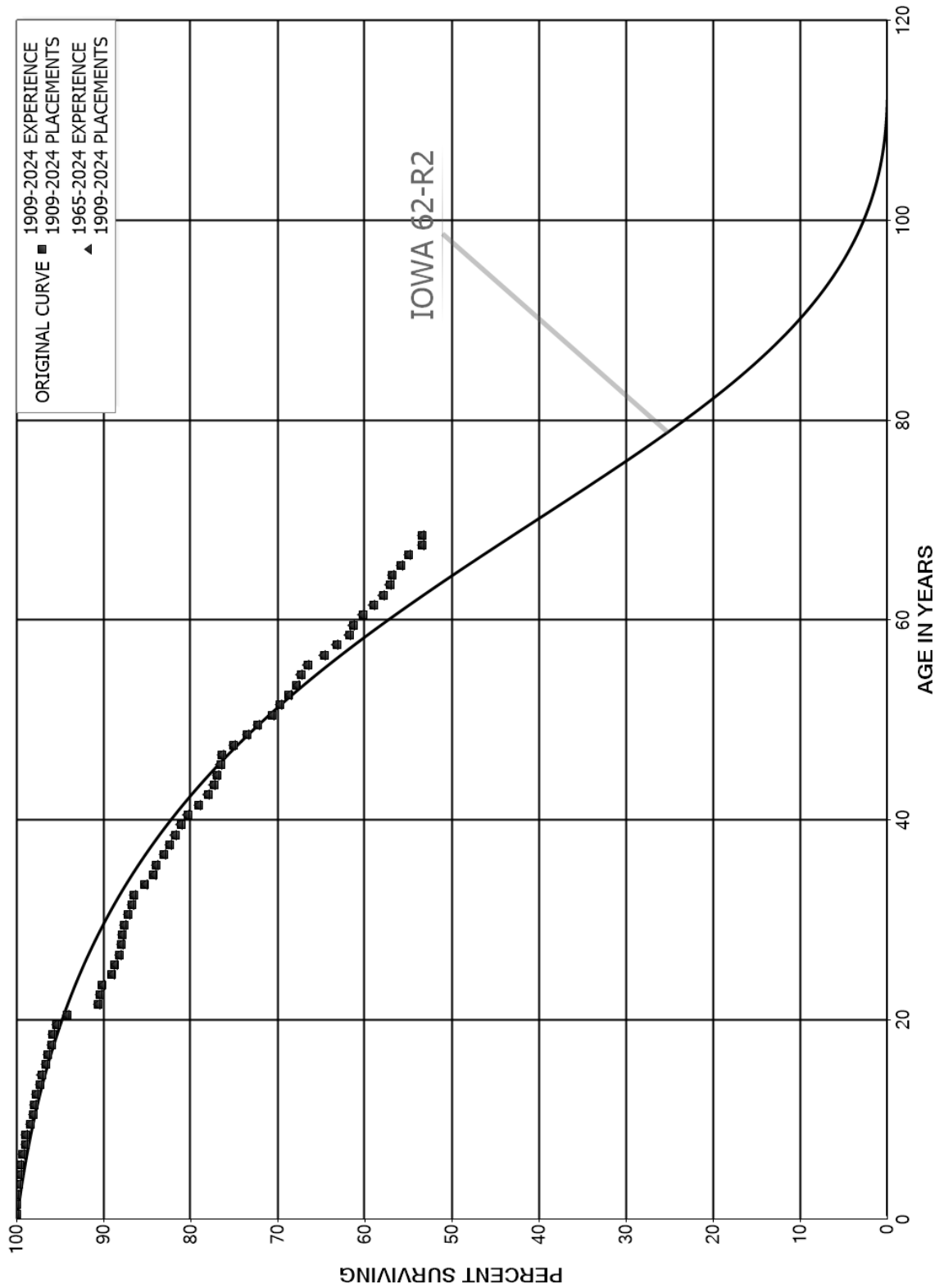
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1941-2020

EXPERIENCE BAND 1941-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	416,707		0.0000	1.0000	85.89
80.5	415,857		0.0000	1.0000	85.89
81.5	414,946		0.0000	1.0000	85.89
82.5	373,773		0.0000	1.0000	85.89
83.5					85.89

KENTUCKY UTILITIES COMPANY
 ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1909-2024			EXPERIENCE BAND 1909-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	36,524,356	455	0.0000	1.0000	100.00	
0.5	36,434,600	3,039	0.0001	0.9999	100.00	
1.5	35,849,493	34,291	0.0010	0.9990	99.99	
2.5	32,711,257	66,908	0.0020	0.9980	99.89	
3.5	27,655,814	19,006	0.0007	0.9993	99.69	
4.5	25,429,229	2,349	0.0001	0.9999	99.62	
5.5	17,032,927	61,558	0.0036	0.9964	99.61	
6.5	14,357,630	39,771	0.0028	0.9972	99.25	
7.5	13,843,659	7,149	0.0005	0.9995	98.98	
8.5	10,798,694	60,566	0.0056	0.9944	98.93	
9.5	10,246,155	28,616	0.0028	0.9972	98.37	
10.5	9,136,425	16,913	0.0019	0.9981	98.10	
11.5	8,362,532	20,958	0.0025	0.9975	97.92	
12.5	7,604,821	30,082	0.0040	0.9960	97.67	
13.5	7,026,256	12,608	0.0018	0.9982	97.28	
14.5	5,271,960	25,987	0.0049	0.9951	97.11	
15.5	4,869,074	10,340	0.0021	0.9979	96.63	
16.5	4,817,584	25,364	0.0053	0.9947	96.43	
17.5	4,186,696	4,721	0.0011	0.9989	95.92	
18.5	4,052,697	18,690	0.0046	0.9954	95.81	
19.5	3,899,230	46,925	0.0120	0.9880	95.37	
20.5	3,852,248	146,545	0.0380	0.9620	94.22	
21.5	3,494,274	9,498	0.0027	0.9973	90.64	
22.5	3,354,579	9,413	0.0028	0.9972	90.39	
23.5	3,247,017	40,205	0.0124	0.9876	90.14	
24.5	3,140,069	10,725	0.0034	0.9966	89.02	
25.5	3,128,876	19,215	0.0061	0.9939	88.72	
26.5	3,038,461	9,560	0.0031	0.9969	88.17	
27.5	2,883,008	2,077	0.0007	0.9993	87.89	
28.5	2,879,092	6,919	0.0024	0.9976	87.83	
29.5	2,845,323	15,657	0.0055	0.9945	87.62	
30.5	2,273,270	10,902	0.0048	0.9952	87.14	
31.5	2,217,050	6,209	0.0028	0.9972	86.72	
32.5	2,074,918	29,535	0.0142	0.9858	86.48	
33.5	1,821,731	21,108	0.0116	0.9884	85.25	
34.5	1,711,489	6,501	0.0038	0.9962	84.26	
35.5	1,688,621	17,754	0.0105	0.9895	83.94	
36.5	1,669,957	12,719	0.0076	0.9924	83.05	
37.5	1,569,912	13,089	0.0083	0.9917	82.42	
38.5	1,514,210	12,634	0.0083	0.9917	81.74	

KENTUCKY UTILITIES COMPANY

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1909-2024			EXPERIENCE BAND 1909-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	1,496,467	14,652	0.0098	0.9902	81.05	
40.5	1,433,106	21,834	0.0152	0.9848	80.26	
41.5	1,398,187	19,146	0.0137	0.9863	79.04	
42.5	1,284,959	10,298	0.0080	0.9920	77.95	
43.5	1,220,217	6,447	0.0053	0.9947	77.33	
44.5	1,063,730	5,041	0.0047	0.9953	76.92	
45.5	980,095	2,347	0.0024	0.9976	76.56	
46.5	909,511	15,899	0.0175	0.9825	76.37	
47.5	827,825	16,516	0.0200	0.9800	75.04	
48.5	786,130	13,694	0.0174	0.9826	73.54	
49.5	726,494	16,137	0.0222	0.9778	72.26	
50.5	653,572	8,671	0.0133	0.9867	70.66	
51.5	603,297	8,872	0.0147	0.9853	69.72	
52.5	557,592	7,300	0.0131	0.9869	68.69	
53.5	478,464	3,600	0.0075	0.9925	67.79	
54.5	471,948	5,671	0.0120	0.9880	67.28	
55.5	423,194	11,559	0.0273	0.9727	66.47	
56.5	374,864	8,642	0.0231	0.9769	64.66	
57.5	338,646	7,780	0.0230	0.9770	63.17	
58.5	312,578	2,259	0.0072	0.9928	61.72	
59.5	287,029	4,963	0.0173	0.9827	61.27	
60.5	251,351	5,242	0.0209	0.9791	60.21	
61.5	209,305	3,994	0.0191	0.9809	58.96	
62.5	180,554	2,362	0.0131	0.9869	57.83	
63.5	163,614	789	0.0048	0.9952	57.07	
64.5	151,672	2,684	0.0177	0.9823	56.80	
65.5	138,500	2,173	0.0157	0.9843	55.79	
66.5	110,947	3,122	0.0281	0.9719	54.92	
67.5	98,357		0.0000	1.0000	53.37	
68.5	81,805	824	0.0101	0.9899	53.37	
69.5	62,837	904	0.0144	0.9856	52.84	
70.5	49,018	1,709	0.0349	0.9651	52.08	
71.5	47,107		0.0000	1.0000	50.26	
72.5	41,819	2,062	0.0493	0.9507	50.26	
73.5	35,528	702	0.0198	0.9802	47.78	
74.5	24,098		0.0000	1.0000	46.84	
75.5	18,966	126	0.0067	0.9933	46.84	
76.5	16,800		0.0000	1.0000	46.53	
77.5	13,062	198	0.0151	0.9849	46.53	
78.5	1,681		0.0000	1.0000	45.82	

KENTUCKY UTILITIES COMPANY

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1909-2024			EXPERIENCE BAND 1909-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	1,625		0.0000	1.0000	45.82
80.5	1,625		0.0000	1.0000	45.82
81.5	1,625	1,207	0.7424	0.2576	45.82
82.5	419		0.0000	1.0000	11.80
83.5	239		0.0000	1.0000	11.80
84.5					11.80

KENTUCKY UTILITIES COMPANY

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1909-2024			EXPERIENCE BAND 1965-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	36,048,051	455	0.0000	1.0000	100.00	
0.5	35,999,037	1,757	0.0000	1.0000	100.00	
1.5	35,461,774	33,392	0.0009	0.9991	99.99	
2.5	32,360,720	65,469	0.0020	0.9980	99.90	
3.5	27,327,943	19,006	0.0007	0.9993	99.70	
4.5	25,122,213	2,349	0.0001	0.9999	99.63	
5.5	16,750,359	61,234	0.0037	0.9963	99.62	
6.5	14,110,260	39,177	0.0028	0.9972	99.25	
7.5	13,616,037	6,168	0.0005	0.9995	98.98	
8.5	10,604,597	60,144	0.0057	0.9943	98.93	
9.5	10,087,673	28,072	0.0028	0.9972	98.37	
10.5	9,006,614	16,376	0.0018	0.9982	98.10	
11.5	8,245,231	20,263	0.0025	0.9975	97.92	
12.5	7,500,537	29,857	0.0040	0.9960	97.68	
13.5	6,930,842	11,900	0.0017	0.9983	97.29	
14.5	5,195,723	25,987	0.0050	0.9950	97.12	
15.5	4,802,603	9,839	0.0020	0.9980	96.64	
16.5	4,755,528	25,345	0.0053	0.9947	96.44	
17.5	4,130,624	4,611	0.0011	0.9989	95.93	
18.5	4,010,362	18,690	0.0047	0.9953	95.82	
19.5	3,857,016	46,925	0.0122	0.9878	95.37	
20.5	3,810,294	146,545	0.0385	0.9615	94.21	
21.5	3,452,321	9,498	0.0028	0.9972	90.59	
22.5	3,312,933	9,413	0.0028	0.9972	90.34	
23.5	3,210,571	40,205	0.0125	0.9875	90.08	
24.5	3,104,211	10,725	0.0035	0.9965	88.96	
25.5	3,093,780	15,934	0.0052	0.9948	88.65	
26.5	3,006,647	9,560	0.0032	0.9968	88.19	
27.5	2,851,193	2,077	0.0007	0.9993	87.91	
28.5	2,847,278	6,919	0.0024	0.9976	87.85	
29.5	2,814,561	15,657	0.0056	0.9944	87.63	
30.5	2,243,779	10,902	0.0049	0.9951	87.15	
31.5	2,187,559	6,209	0.0028	0.9972	86.72	
32.5	2,048,424	29,535	0.0144	0.9856	86.48	
33.5	1,796,443	21,108	0.0117	0.9883	85.23	
34.5	1,686,201	6,501	0.0039	0.9961	84.23	
35.5	1,668,682	16,318	0.0098	0.9902	83.90	
36.5	1,651,856	12,719	0.0077	0.9923	83.08	
37.5	1,557,441	11,994	0.0077	0.9923	82.44	
38.5	1,504,274	12,242	0.0081	0.9919	81.81	

KENTUCKY UTILITIES COMPANY

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1909-2024			EXPERIENCE BAND 1965-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	1,486,923	14,652	0.0099	0.9901	81.14	
40.5	1,423,562	21,834	0.0153	0.9847	80.34	
41.5	1,388,643	19,146	0.0138	0.9862	79.11	
42.5	1,275,415	10,298	0.0081	0.9919	78.02	
43.5	1,210,673	6,447	0.0053	0.9947	77.39	
44.5	1,054,186	5,041	0.0048	0.9952	76.98	
45.5	970,551	2,347	0.0024	0.9976	76.61	
46.5	899,967	15,899	0.0177	0.9823	76.42	
47.5	818,281	16,516	0.0202	0.9798	75.07	
48.5	776,586	13,694	0.0176	0.9824	73.56	
49.5	716,950	16,137	0.0225	0.9775	72.26	
50.5	644,028	8,671	0.0135	0.9865	70.64	
51.5	593,753	8,872	0.0149	0.9851	69.68	
52.5	548,048	7,300	0.0133	0.9867	68.64	
53.5	468,920	2,345	0.0050	0.9950	67.73	
54.5	463,659	5,671	0.0122	0.9878	67.39	
55.5	423,194	11,559	0.0273	0.9727	66.57	
56.5	374,864	8,642	0.0231	0.9769	64.75	
57.5	338,646	7,780	0.0230	0.9770	63.26	
58.5	312,578	2,259	0.0072	0.9928	61.80	
59.5	287,029	4,963	0.0173	0.9827	61.36	
60.5	251,351	5,242	0.0209	0.9791	60.29	
61.5	209,305	3,994	0.0191	0.9809	59.04	
62.5	180,554	2,362	0.0131	0.9869	57.91	
63.5	163,614	789	0.0048	0.9952	57.15	
64.5	151,672	2,684	0.0177	0.9823	56.88	
65.5	138,500	2,173	0.0157	0.9843	55.87	
66.5	110,947	3,122	0.0281	0.9719	54.99	
67.5	98,357		0.0000	1.0000	53.45	
68.5	81,805	824	0.0101	0.9899	53.45	
69.5	62,837	904	0.0144	0.9856	52.91	
70.5	49,018	1,709	0.0349	0.9651	52.15	
71.5	47,107		0.0000	1.0000	50.33	
72.5	41,819	2,062	0.0493	0.9507	50.33	
73.5	35,528	702	0.0198	0.9802	47.85	
74.5	24,098		0.0000	1.0000	46.90	
75.5	18,966	126	0.0067	0.9933	46.90	
76.5	16,800		0.0000	1.0000	46.59	
77.5	13,062	198	0.0151	0.9849	46.59	
78.5	1,681		0.0000	1.0000	45.88	

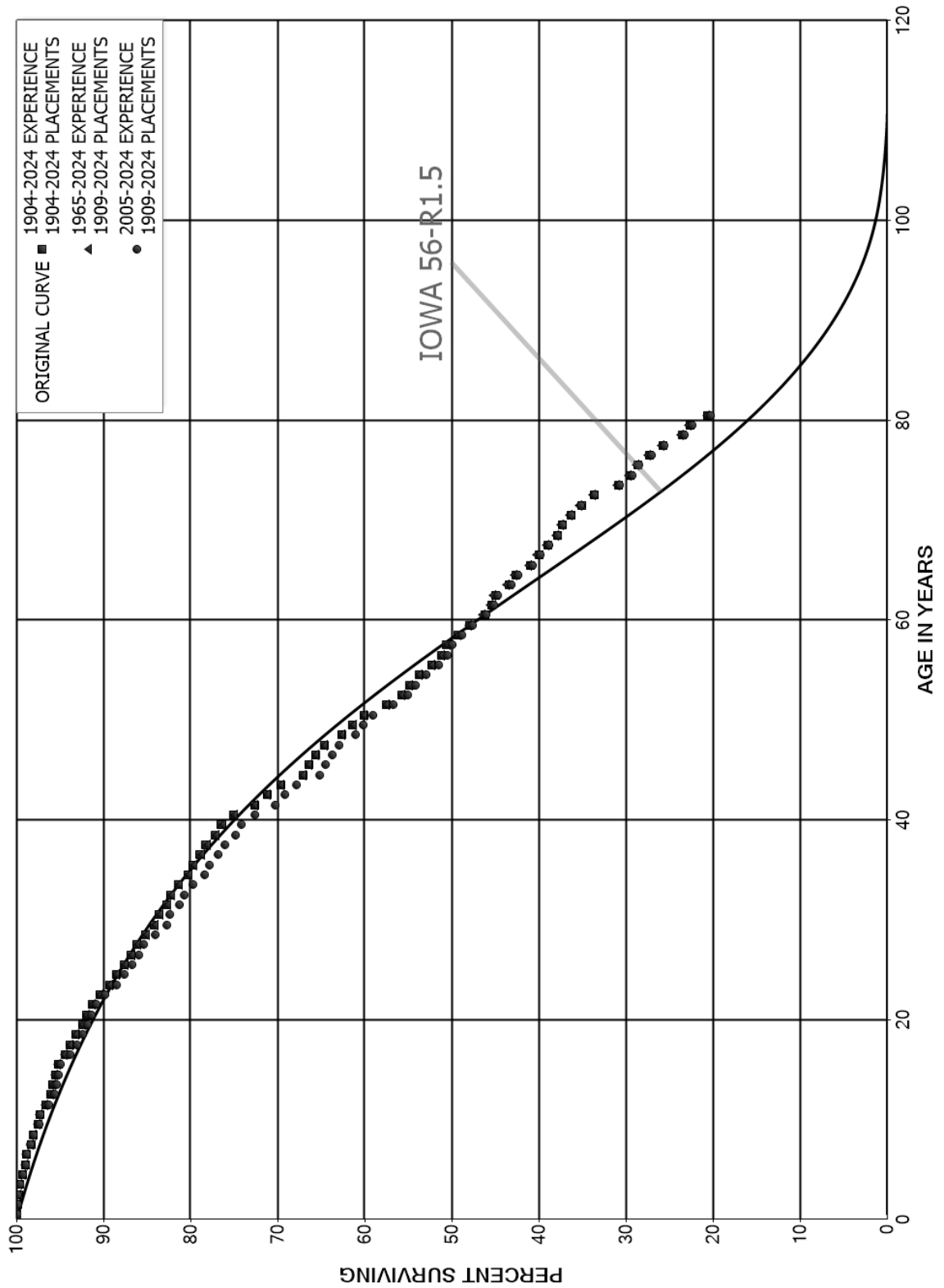
KENTUCKY UTILITIES COMPANY

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1909-2024			EXPERIENCE BAND 1965-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	1,625		0.0000	1.0000	45.88
80.5	1,625		0.0000	1.0000	45.88
81.5	1,625	1,207	0.7424	0.2576	45.88
82.5	419		0.0000	1.0000	11.82
83.5	239		0.0000	1.0000	11.82
84.5					11.82

KENTUCKY UTILITIES COMPANY
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KENTUCKY UTILITIES COMPANY

ACCOUNT 362.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1904-2024			EXPERIENCE BAND 1904-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	456,830,243	223,972	0.0005	0.9995	100.00	
0.5	373,928,791	334,641	0.0009	0.9991	99.95	
1.5	367,478,521	387,956	0.0011	0.9989	99.86	
2.5	330,654,183	563,306	0.0017	0.9983	99.76	
3.5	281,174,838	990,482	0.0035	0.9965	99.59	
4.5	268,097,363	728,408	0.0027	0.9973	99.24	
5.5	249,914,685	305,748	0.0012	0.9988	98.97	
6.5	223,522,896	1,249,777	0.0056	0.9944	98.84	
7.5	205,309,126	569,822	0.0028	0.9972	98.29	
8.5	191,379,476	924,813	0.0048	0.9952	98.02	
9.5	183,514,600	483,874	0.0026	0.9974	97.55	
10.5	172,663,424	1,141,275	0.0066	0.9934	97.29	
11.5	161,245,090	1,040,539	0.0065	0.9935	96.65	
12.5	150,368,231	352,015	0.0023	0.9977	96.02	
13.5	142,989,857	376,116	0.0026	0.9974	95.80	
14.5	126,408,932	481,109	0.0038	0.9962	95.54	
15.5	112,464,361	898,009	0.0080	0.9920	95.18	
16.5	111,252,029	729,370	0.0066	0.9934	94.42	
17.5	106,023,728	756,783	0.0071	0.9929	93.80	
18.5	102,879,522	766,752	0.0075	0.9925	93.13	
19.5	98,735,474	518,289	0.0052	0.9948	92.44	
20.5	97,354,251	700,679	0.0072	0.9928	91.95	
21.5	92,415,279	883,825	0.0096	0.9904	91.29	
22.5	87,594,271	1,093,548	0.0125	0.9875	90.42	
23.5	80,275,402	656,929	0.0082	0.9918	89.29	
24.5	78,815,308	863,299	0.0110	0.9890	88.56	
25.5	75,778,395	699,222	0.0092	0.9908	87.59	
26.5	70,601,940	508,949	0.0072	0.9928	86.78	
27.5	64,678,340	772,437	0.0119	0.9881	86.16	
28.5	63,807,462	744,629	0.0117	0.9883	85.13	
29.5	60,334,224	369,332	0.0061	0.9939	84.13	
30.5	54,559,166	584,591	0.0107	0.9893	83.62	
31.5	52,314,277	276,140	0.0053	0.9947	82.72	
32.5	47,658,890	539,749	0.0113	0.9887	82.29	
33.5	44,016,658	569,781	0.0129	0.9871	81.35	
34.5	42,087,924	324,068	0.0077	0.9923	80.30	
35.5	39,516,761	389,153	0.0098	0.9902	79.68	
36.5	39,009,958	327,940	0.0084	0.9916	78.90	
37.5	35,816,233	476,795	0.0133	0.9867	78.23	
38.5	34,050,289	325,598	0.0096	0.9904	77.19	

KENTUCKY UTILITIES COMPANY

ACCOUNT 362.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1904-2024			EXPERIENCE BAND 1904-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	33,615,384	633,380	0.0188	0.9812	76.45	
40.5	30,998,043	971,699	0.0313	0.9687	75.01	
41.5	29,133,297	599,679	0.0206	0.9794	72.66	
42.5	26,886,652	584,084	0.0217	0.9783	71.17	
43.5	24,423,906	889,692	0.0364	0.9636	69.62	
44.5	21,716,187	233,090	0.0107	0.9893	67.08	
45.5	21,504,692	247,845	0.0115	0.9885	66.36	
46.5	19,961,935	310,450	0.0156	0.9844	65.60	
47.5	18,752,104	556,914	0.0297	0.9703	64.58	
48.5	17,361,938	365,997	0.0211	0.9789	62.66	
49.5	16,112,818	332,389	0.0206	0.9794	61.34	
50.5	14,641,249	623,228	0.0426	0.9574	60.08	
51.5	13,015,803	400,977	0.0308	0.9692	57.52	
52.5	11,907,008	189,249	0.0159	0.9841	55.75	
53.5	10,878,980	230,222	0.0212	0.9788	54.86	
54.5	10,428,405	267,834	0.0257	0.9743	53.70	
55.5	8,924,165	196,677	0.0220	0.9780	52.32	
56.5	7,976,667	91,570	0.0115	0.9885	51.17	
57.5	7,354,348	188,712	0.0257	0.9743	50.58	
58.5	6,565,367	184,651	0.0281	0.9719	49.28	
59.5	5,780,103	202,126	0.0350	0.9650	47.90	
60.5	5,111,555	95,383	0.0187	0.9813	46.22	
61.5	4,466,091	37,783	0.0085	0.9915	45.36	
62.5	3,869,317	131,406	0.0340	0.9660	44.97	
63.5	3,364,665	66,565	0.0198	0.9802	43.45	
64.5	3,023,593	118,992	0.0394	0.9606	42.59	
65.5	2,753,256	60,979	0.0221	0.9779	40.91	
66.5	2,431,205	67,054	0.0276	0.9724	40.01	
67.5	2,221,353	60,773	0.0274	0.9726	38.90	
68.5	1,681,034	25,075	0.0149	0.9851	37.84	
69.5	1,432,538	38,293	0.0267	0.9733	37.27	
70.5	1,069,040	34,226	0.0320	0.9680	36.28	
71.5	865,898	37,318	0.0431	0.9569	35.12	
72.5	614,620	51,573	0.0839	0.9161	33.60	
73.5	543,009	23,402	0.0431	0.9569	30.78	
74.5	431,406	12,557	0.0291	0.9709	29.46	
75.5	297,767	13,722	0.0461	0.9539	28.60	
76.5	189,481	10,511	0.0555	0.9445	27.28	
77.5	152,458	13,213	0.0867	0.9133	25.77	
78.5	132,778	4,893	0.0368	0.9632	23.53	

KENTUCKY UTILITIES COMPANY

ACCOUNT 362.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1904-2024			EXPERIENCE BAND 1904-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	105,789	9,786	0.0925	0.9075	22.67	
80.5	93,584	706	0.0075	0.9925	20.57	
81.5	89,086	5,483	0.0615	0.9385	20.42	
82.5	77,550	4,753	0.0613	0.9387	19.16	
83.5	47,751	2,717	0.0569	0.9431	17.98	
84.5	30,723		0.0000	1.0000	16.96	
85.5	23,255		0.0000	1.0000	16.96	
86.5	23,255		0.0000	1.0000	16.96	
87.5	20,303		0.0000	1.0000	16.96	
88.5	20,303		0.0000	1.0000	16.96	
89.5	20,303		0.0000	1.0000	16.96	
90.5	20,303	5,529	0.2723	0.7277	16.96	
91.5	14,774	67	0.0045	0.9955	12.34	
92.5	14,707		0.0000	1.0000	12.29	
93.5	13,978		0.0000	1.0000	12.29	
94.5	3,951		0.0000	1.0000	12.29	
95.5	3,951		0.0000	1.0000	12.29	
96.5	3,951		0.0000	1.0000	12.29	
97.5	3,951		0.0000	1.0000	12.29	
98.5	3,951		0.0000	1.0000	12.29	
99.5	3,951		0.0000	1.0000	12.29	
100.5	3,951		0.0000	1.0000	12.29	
101.5	3,951	2,805	0.7100	0.2900	12.29	
102.5	1,146	1,146	1.0000		3.56	
103.5						

KENTUCKY UTILITIES COMPANY

ACCOUNT 362.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1909-2024			EXPERIENCE BAND 1965-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	445,151,478	219,507	0.0005	0.9995	100.00	
0.5	363,094,788	326,852	0.0009	0.9991	99.95	
1.5	357,626,630	382,033	0.0011	0.9989	99.86	
2.5	321,736,376	553,498	0.0017	0.9983	99.75	
3.5	272,759,567	978,631	0.0036	0.9964	99.58	
4.5	260,311,900	722,777	0.0028	0.9972	99.23	
5.5	242,523,172	299,491	0.0012	0.9988	98.95	
6.5	216,690,773	1,236,236	0.0057	0.9943	98.83	
7.5	198,946,625	546,219	0.0027	0.9973	98.26	
8.5	185,880,562	907,328	0.0049	0.9951	97.99	
9.5	178,725,376	477,022	0.0027	0.9973	97.52	
10.5	168,491,015	1,139,595	0.0068	0.9932	97.26	
11.5	157,657,096	1,035,948	0.0066	0.9934	96.60	
12.5	147,211,495	347,666	0.0024	0.9976	95.96	
13.5	139,972,892	354,564	0.0025	0.9975	95.74	
14.5	123,667,754	477,078	0.0039	0.9961	95.49	
15.5	110,041,987	889,119	0.0081	0.9919	95.13	
16.5	109,097,755	729,100	0.0067	0.9933	94.36	
17.5	104,017,118	756,783	0.0073	0.9927	93.73	
18.5	100,981,339	764,999	0.0076	0.9924	93.04	
19.5	96,879,573	513,532	0.0053	0.9947	92.34	
20.5	95,551,085	700,679	0.0073	0.9927	91.85	
21.5	90,619,454	883,825	0.0098	0.9902	91.18	
22.5	85,832,681	1,092,740	0.0127	0.9873	90.29	
23.5	78,783,620	652,804	0.0083	0.9917	89.14	
24.5	77,446,248	854,715	0.0110	0.9890	88.40	
25.5	74,511,391	686,056	0.0092	0.9908	87.42	
26.5	69,422,131	505,548	0.0073	0.9927	86.62	
27.5	63,586,763	772,062	0.0121	0.9879	85.99	
28.5	62,821,981	741,854	0.0118	0.9882	84.94	
29.5	59,402,146	369,332	0.0062	0.9938	83.94	
30.5	53,703,527	584,097	0.0109	0.9891	83.42	
31.5	51,463,419	271,224	0.0053	0.9947	82.51	
32.5	46,822,410	538,455	0.0115	0.9885	82.08	
33.5	43,213,155	562,838	0.0130	0.9870	81.13	
34.5	41,590,091	323,241	0.0078	0.9922	80.08	
35.5	39,162,285	388,550	0.0099	0.9901	79.45	
36.5	38,666,736	327,225	0.0085	0.9915	78.67	
37.5	35,558,686	476,795	0.0134	0.9866	78.00	
38.5	33,828,411	324,988	0.0096	0.9904	76.95	

KENTUCKY UTILITIES COMPANY

ACCOUNT 362.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1909-2024

EXPERIENCE BAND 1965-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	33,447,187	614,310	0.0184	0.9816	76.21
40.5	30,848,915	956,936	0.0310	0.9690	74.81
41.5	29,029,428	581,552	0.0200	0.9800	72.49
42.5	26,834,061	584,084	0.0218	0.9782	71.04
43.5	24,371,315	886,516	0.0364	0.9636	69.50
44.5	21,668,031	233,090	0.0108	0.9892	66.97
45.5	21,456,536	246,708	0.0115	0.9885	66.25
46.5	19,914,915	310,450	0.0156	0.9844	65.49
47.5	18,705,085	556,914	0.0298	0.9702	64.46
48.5	17,314,919	365,997	0.0211	0.9789	62.54
49.5	16,065,799	332,389	0.0207	0.9793	61.22
50.5	14,594,230	622,256	0.0426	0.9574	59.96
51.5	12,969,756	400,977	0.0309	0.9691	57.40
52.5	11,860,961	189,249	0.0160	0.9840	55.63
53.5	10,832,933	230,222	0.0213	0.9787	54.74
54.5	10,382,358	267,834	0.0258	0.9742	53.57
55.5	8,882,069	196,677	0.0221	0.9779	52.19
56.5	7,934,571	91,570	0.0115	0.9885	51.04
57.5	7,312,252	177,818	0.0243	0.9757	50.45
58.5	6,534,165	163,992	0.0251	0.9749	49.22
59.5	5,769,560	191,583	0.0332	0.9668	47.99
60.5	5,111,555	95,383	0.0187	0.9813	46.39
61.5	4,466,091	37,783	0.0085	0.9915	45.53
62.5	3,869,317	131,406	0.0340	0.9660	45.14
63.5	3,364,665	66,565	0.0198	0.9802	43.61
64.5	3,023,593	118,992	0.0394	0.9606	42.75
65.5	2,753,256	60,979	0.0221	0.9779	41.06
66.5	2,431,205	67,054	0.0276	0.9724	40.15
67.5	2,221,353	60,773	0.0274	0.9726	39.05
68.5	1,681,034	25,075	0.0149	0.9851	37.98
69.5	1,432,538	38,293	0.0267	0.9733	37.41
70.5	1,069,040	34,226	0.0320	0.9680	36.41
71.5	865,898	37,318	0.0431	0.9569	35.25
72.5	614,620	51,573	0.0839	0.9161	33.73
73.5	543,009	23,402	0.0431	0.9569	30.90
74.5	431,406	12,557	0.0291	0.9709	29.57
75.5	297,767	13,722	0.0461	0.9539	28.70
76.5	189,481	10,511	0.0555	0.9445	27.38
77.5	152,458	13,213	0.0867	0.9133	25.86
78.5	132,778	4,893	0.0368	0.9632	23.62

KENTUCKY UTILITIES COMPANY

ACCOUNT 362.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1909-2024			EXPERIENCE BAND 1965-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	105,789	9,786	0.0925	0.9075	22.75	
80.5	93,584	706	0.0075	0.9925	20.65	
81.5	89,086	5,483	0.0615	0.9385	20.49	
82.5	77,550	4,753	0.0613	0.9387	19.23	
83.5	47,751	2,717	0.0569	0.9431	18.05	
84.5	30,723		0.0000	1.0000	17.02	
85.5	23,255		0.0000	1.0000	17.02	
86.5	23,255		0.0000	1.0000	17.02	
87.5	20,303		0.0000	1.0000	17.02	
88.5	20,303		0.0000	1.0000	17.02	
89.5	20,303		0.0000	1.0000	17.02	
90.5	20,303	5,529	0.2723	0.7277	17.02	
91.5	14,774	67	0.0045	0.9955	12.39	
92.5	14,707		0.0000	1.0000	12.33	
93.5	13,978		0.0000	1.0000	12.33	
94.5	3,951		0.0000	1.0000	12.33	
95.5	3,951		0.0000	1.0000	12.33	
96.5	3,951		0.0000	1.0000	12.33	
97.5	3,951		0.0000	1.0000	12.33	
98.5	3,951		0.0000	1.0000	12.33	
99.5	3,951		0.0000	1.0000	12.33	
100.5	3,951		0.0000	1.0000	12.33	
101.5	3,951	2,805	0.7100	0.2900	12.33	
102.5	1,146	1,146	1.0000		3.58	
103.5						

KENTUCKY UTILITIES COMPANY

ACCOUNT 362.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1909-2024			EXPERIENCE BAND 2005-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	348,331,817	173,841	0.0005	0.9995	100.00	
0.5	269,555,008	207,076	0.0008	0.9992	99.95	
1.5	267,810,859	243,165	0.0009	0.9991	99.87	
2.5	233,419,785	289,121	0.0012	0.9988	99.78	
3.5	190,878,939	707,253	0.0037	0.9963	99.66	
4.5	177,566,508	570,907	0.0032	0.9968	99.29	
5.5	161,102,154	172,637	0.0011	0.9989	98.97	
6.5	139,296,575	615,090	0.0044	0.9956	98.86	
7.5	128,244,238	438,675	0.0034	0.9966	98.43	
8.5	114,758,837	775,538	0.0068	0.9932	98.09	
9.5	111,842,626	219,543	0.0020	0.9980	97.43	
10.5	107,755,350	1,034,126	0.0096	0.9904	97.24	
11.5	98,147,443	678,308	0.0069	0.9931	96.30	
12.5	92,849,395	259,835	0.0028	0.9972	95.64	
13.5	89,156,236	195,763	0.0022	0.9978	95.37	
14.5	74,661,465	177,251	0.0024	0.9976	95.16	
15.5	63,399,448	711,810	0.0112	0.9888	94.94	
16.5	62,647,002	516,669	0.0082	0.9918	93.87	
17.5	63,722,035	497,090	0.0078	0.9922	93.10	
18.5	62,453,829	327,701	0.0052	0.9948	92.37	
19.5	59,140,497	293,733	0.0050	0.9950	91.88	
20.5	60,559,684	387,649	0.0064	0.9936	91.43	
21.5	56,886,539	619,817	0.0109	0.9891	90.84	
22.5	54,417,242	831,477	0.0153	0.9847	89.85	
23.5	49,293,809	462,016	0.0094	0.9906	88.48	
24.5	50,418,915	526,464	0.0104	0.9896	87.65	
25.5	48,261,680	460,749	0.0095	0.9905	86.74	
26.5	45,391,171	293,887	0.0065	0.9935	85.91	
27.5	41,027,195	636,908	0.0155	0.9845	85.35	
28.5	41,241,975	647,129	0.0157	0.9843	84.03	
29.5	39,064,675	161,782	0.0041	0.9959	82.71	
30.5	34,958,977	458,714	0.0131	0.9869	82.37	
31.5	34,164,858	220,577	0.0065	0.9935	81.28	
32.5	30,667,325	410,307	0.0134	0.9866	80.76	
33.5	28,309,930	465,921	0.0165	0.9835	79.68	
34.5	27,248,408	202,539	0.0074	0.9926	78.37	
35.5	26,487,242	321,588	0.0121	0.9879	77.79	
36.5	26,985,125	261,624	0.0097	0.9903	76.84	
37.5	24,692,801	398,848	0.0162	0.9838	76.10	
38.5	23,869,456	226,895	0.0095	0.9905	74.87	

KENTUCKY UTILITIES COMPANY

ACCOUNT 362.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1909-2024			EXPERIENCE BAND 2005-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	24,383,120	493,571	0.0202	0.9798	74.16	
40.5	22,599,254	728,071	0.0322	0.9678	72.65	
41.5	21,787,869	343,108	0.0157	0.9843	70.31	
42.5	20,623,274	394,588	0.0191	0.9809	69.21	
43.5	18,848,506	755,195	0.0401	0.9599	67.88	
44.5	16,678,541	166,629	0.0100	0.9900	65.16	
45.5	16,762,162	211,652	0.0126	0.9874	64.51	
46.5	15,655,065	191,913	0.0123	0.9877	63.70	
47.5	14,753,464	425,271	0.0288	0.9712	62.92	
48.5	14,134,445	204,115	0.0144	0.9856	61.10	
49.5	13,524,007	266,650	0.0197	0.9803	60.22	
50.5	12,609,474	484,957	0.0385	0.9615	59.03	
51.5	11,558,349	356,071	0.0308	0.9692	56.76	
52.5	10,777,851	174,356	0.0162	0.9838	55.01	
53.5	9,840,458	223,871	0.0228	0.9772	54.12	
54.5	9,531,687	244,426	0.0256	0.9744	52.89	
55.5	8,234,963	168,554	0.0205	0.9795	51.54	
56.5	7,484,325	85,867	0.0115	0.9885	50.48	
57.5	6,931,654	144,078	0.0208	0.9792	49.90	
58.5	6,218,442	156,990	0.0252	0.9748	48.86	
59.5	5,490,616	182,623	0.0333	0.9667	47.63	
60.5	4,858,606	95,226	0.0196	0.9804	46.05	
61.5	4,217,335	35,091	0.0083	0.9917	45.14	
62.5	3,632,234	127,130	0.0350	0.9650	44.77	
63.5	3,198,800	59,248	0.0185	0.9815	43.20	
64.5	2,903,454	117,533	0.0405	0.9595	42.40	
65.5	2,656,977	53,429	0.0201	0.9799	40.69	
66.5	2,355,262	62,041	0.0263	0.9737	39.87	
67.5	2,156,330	57,471	0.0267	0.9733	38.82	
68.5	1,622,005	21,087	0.0130	0.9870	37.78	
69.5	1,380,674	37,475	0.0271	0.9729	37.29	
70.5	1,036,367	32,057	0.0309	0.9691	36.28	
71.5	835,394	36,126	0.0432	0.9568	35.16	
72.5	585,307	50,631	0.0865	0.9135	33.64	
73.5	515,368	23,402	0.0454	0.9546	30.73	
74.5	422,967	12,557	0.0297	0.9703	29.33	
75.5	289,329	13,722	0.0474	0.9526	28.46	
76.5	185,463	10,511	0.0567	0.9433	27.11	
77.5	148,440	13,213	0.0890	0.9110	25.57	
78.5	128,760	4,893	0.0380	0.9620	23.30	

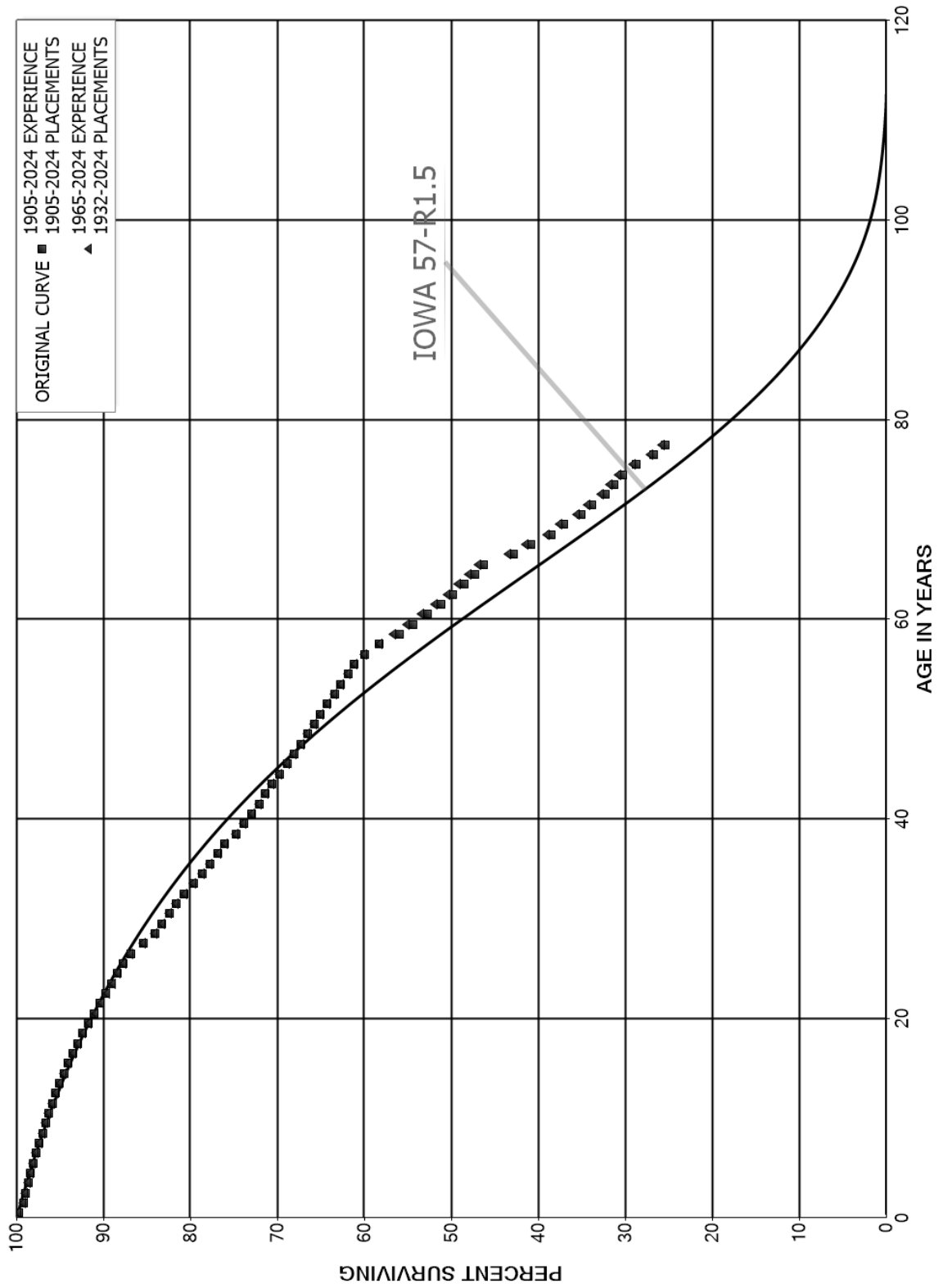
KENTUCKY UTILITIES COMPANY

ACCOUNT 362.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1909-2024			EXPERIENCE BAND 2005-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	101,772	9,786	0.0962	0.9038	22.41	
80.5	89,567	706	0.0079	0.9921	20.26	
81.5	85,068	5,483	0.0644	0.9356	20.10	
82.5	73,532	4,753	0.0646	0.9354	18.80	
83.5	43,733	2,717	0.0621	0.9379	17.59	
84.5	26,772		0.0000	1.0000	16.49	
85.5	19,304		0.0000	1.0000	16.49	
86.5	19,304		0.0000	1.0000	16.49	
87.5	16,351		0.0000	1.0000	16.49	
88.5	16,351		0.0000	1.0000	16.49	
89.5	16,351		0.0000	1.0000	16.49	
90.5	16,351	5,529	0.3381	0.6619	16.49	
91.5	10,823	67	0.0062	0.9938	10.92	
92.5	10,756		0.0000	1.0000	10.85	
93.5	10,027		0.0000	1.0000	10.85	
94.5					10.85	
95.5	3,951		0.0000			
96.5	3,951		0.0000			
97.5	3,951		0.0000			
98.5	3,951		0.0000			
99.5	3,951		0.0000			
100.5	3,951		0.0000			
101.5	3,951	2,805	0.7100			
102.5	1,146	1,146	1.0000			
103.5						

KENTUCKY UTILITIES COMPANY
 ACCOUNT 364.00 POLES, TOWERS AND FIXTURES
 ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1905-2024			EXPERIENCE BAND 1905-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	594,754,247	1,773,450	0.0030	0.9970	100.00
0.5	571,112,400	2,776,575	0.0049	0.9951	99.70
1.5	541,214,017	1,661,949	0.0031	0.9969	99.22
2.5	516,868,651	1,390,696	0.0027	0.9973	98.91
3.5	492,333,487	1,489,064	0.0030	0.9970	98.65
4.5	486,109,679	1,434,221	0.0030	0.9970	98.35
5.5	462,604,945	1,395,018	0.0030	0.9970	98.06
6.5	445,268,004	1,850,428	0.0042	0.9958	97.76
7.5	438,312,043	1,737,054	0.0040	0.9960	97.36
8.5	427,864,063	1,533,493	0.0036	0.9964	96.97
9.5	375,986,901	1,307,882	0.0035	0.9965	96.62
10.5	342,651,844	1,487,071	0.0043	0.9957	96.29
11.5	325,001,629	1,321,825	0.0041	0.9959	95.87
12.5	299,950,349	1,412,728	0.0047	0.9953	95.48
13.5	284,352,511	1,435,925	0.0050	0.9950	95.03
14.5	268,641,773	1,429,434	0.0053	0.9947	94.55
15.5	234,867,999	1,381,889	0.0059	0.9941	94.05
16.5	210,537,161	1,169,828	0.0056	0.9944	93.49
17.5	205,882,884	1,288,373	0.0063	0.9937	92.97
18.5	198,430,708	1,452,464	0.0073	0.9927	92.39
19.5	192,113,952	1,457,813	0.0076	0.9924	91.71
20.5	186,712,231	1,364,152	0.0073	0.9927	91.02
21.5	175,734,374	1,288,031	0.0073	0.9927	90.35
22.5	167,705,196	1,221,390	0.0073	0.9927	89.69
23.5	160,637,389	1,127,037	0.0070	0.9930	89.04
24.5	153,046,194	1,218,939	0.0080	0.9920	88.41
25.5	144,824,198	1,385,281	0.0096	0.9904	87.71
26.5	136,189,052	2,364,382	0.0174	0.9826	86.87
27.5	125,603,966	1,883,735	0.0150	0.9850	85.36
28.5	116,386,138	1,172,624	0.0101	0.9899	84.08
29.5	106,763,574	1,013,539	0.0095	0.9905	83.24
30.5	97,899,297	971,200	0.0099	0.9901	82.44
31.5	90,711,194	1,057,057	0.0117	0.9883	81.63
32.5	83,405,367	1,071,135	0.0128	0.9872	80.68
33.5	77,531,383	965,951	0.0125	0.9875	79.64
34.5	71,757,416	859,895	0.0120	0.9880	78.65
35.5	66,203,020	771,863	0.0117	0.9883	77.71
36.5	60,872,254	622,991	0.0102	0.9898	76.80
37.5	55,986,162	951,337	0.0170	0.9830	76.01
38.5	50,884,067	567,627	0.0112	0.9888	74.72

KENTUCKY UTILITIES COMPANY

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1905-2024			EXPERIENCE BAND 1905-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	47,200,981	620,667	0.0131	0.9869	73.89	
40.5	43,768,578	502,982	0.0115	0.9885	72.92	
41.5	39,835,892	394,576	0.0099	0.9901	72.08	
42.5	36,459,325	382,410	0.0105	0.9895	71.36	
43.5	33,389,637	407,479	0.0122	0.9878	70.62	
44.5	30,540,397	392,029	0.0128	0.9872	69.75	
45.5	27,809,536	315,909	0.0114	0.9886	68.86	
46.5	25,817,089	313,583	0.0121	0.9879	68.08	
47.5	23,866,041	256,073	0.0107	0.9893	67.25	
48.5	22,051,396	263,375	0.0119	0.9881	66.53	
49.5	20,482,599	206,752	0.0101	0.9899	65.73	
50.5	18,651,343	236,237	0.0127	0.9873	65.07	
51.5	16,756,691	210,061	0.0125	0.9875	64.25	
52.5	15,483,477	174,757	0.0113	0.9887	63.44	
53.5	14,054,243	188,103	0.0134	0.9866	62.72	
54.5	13,142,930	158,368	0.0120	0.9880	61.88	
55.5	11,936,432	220,790	0.0185	0.9815	61.14	
56.5	10,770,337	299,751	0.0278	0.9722	60.01	
57.5	9,678,669	397,921	0.0411	0.9589	58.34	
58.5	8,488,853	234,937	0.0277	0.9723	55.94	
59.5	7,517,408	223,284	0.0297	0.9703	54.39	
60.5	6,593,825	194,818	0.0295	0.9705	52.78	
61.5	5,818,527	160,727	0.0276	0.9724	51.22	
62.5	5,207,112	130,485	0.0251	0.9749	49.80	
63.5	4,578,543	116,261	0.0254	0.9746	48.55	
64.5	4,343,025	97,223	0.0224	0.9776	47.32	
65.5	3,822,894	284,957	0.0745	0.9255	46.26	
66.5	3,220,254	145,256	0.0451	0.9549	42.81	
67.5	2,658,315	155,414	0.0585	0.9415	40.88	
68.5	2,187,978	83,738	0.0383	0.9617	38.49	
69.5	1,994,541	104,048	0.0522	0.9478	37.02	
70.5	1,860,678	65,216	0.0350	0.9650	35.09	
71.5	1,696,700	78,912	0.0465	0.9535	33.86	
72.5	1,282,591	39,533	0.0308	0.9692	32.28	
73.5	924,431	29,084	0.0315	0.9685	31.29	
74.5	541,673	28,431	0.0525	0.9475	30.30	
75.5	335,982	23,578	0.0702	0.9298	28.71	
76.5	203,027	9,754	0.0480	0.9520	26.70	
77.5	97,767	8,743	0.0894	0.9106	25.42	
78.5	37,656	7,635	0.2028	0.7972	23.14	

KENTUCKY UTILITIES COMPANY

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1905-2024			EXPERIENCE BAND 1905-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	9,136	7,384	0.8082	0.1918	18.45	
80.5	373	373	1.0000		3.54	
81.5						

KENTUCKY UTILITIES COMPANY

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1932-2024

EXPERIENCE BAND 1965-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	575,185,548	1,757,077	0.0031	0.9969	100.00
0.5	552,978,067	2,742,394	0.0050	0.9950	99.69
1.5	524,436,973	1,632,497	0.0031	0.9969	99.20
2.5	501,228,483	1,369,607	0.0027	0.9973	98.89
3.5	477,737,103	1,465,339	0.0031	0.9969	98.62
4.5	472,580,335	1,415,447	0.0030	0.9970	98.32
5.5	450,017,640	1,374,736	0.0031	0.9969	98.02
6.5	433,796,152	1,833,952	0.0042	0.9958	97.72
7.5	427,788,185	1,710,074	0.0040	0.9960	97.31
8.5	418,273,403	1,509,098	0.0036	0.9964	96.92
9.5	367,283,141	1,280,702	0.0035	0.9965	96.57
10.5	334,759,682	1,487,071	0.0044	0.9956	96.24
11.5	317,745,417	1,321,825	0.0042	0.9958	95.81
12.5	293,406,641	1,412,728	0.0048	0.9952	95.41
13.5	278,447,390	1,435,925	0.0052	0.9948	94.95
14.5	263,507,189	1,429,434	0.0054	0.9946	94.46
15.5	230,218,569	1,381,889	0.0060	0.9940	93.95
16.5	206,812,169	1,169,828	0.0057	0.9943	93.38
17.5	203,024,562	1,288,373	0.0063	0.9937	92.86
18.5	196,134,427	1,452,464	0.0074	0.9926	92.27
19.5	190,163,566	1,457,813	0.0077	0.9923	91.58
20.5	184,947,369	1,364,152	0.0074	0.9926	90.88
21.5	174,124,332	1,288,031	0.0074	0.9926	90.21
22.5	166,289,834	1,221,390	0.0073	0.9927	89.54
23.5	159,682,370	1,121,434	0.0070	0.9930	88.89
24.5	152,299,085	1,121,200	0.0074	0.9926	88.26
25.5	144,402,890	1,240,568	0.0086	0.9914	87.61
26.5	136,019,129	2,364,382	0.0174	0.9826	86.86
27.5	125,434,177	1,883,735	0.0150	0.9850	85.35
28.5	116,236,624	1,172,624	0.0101	0.9899	84.07
29.5	106,614,146	1,013,539	0.0095	0.9905	83.22
30.5	97,749,869	971,200	0.0099	0.9901	82.43
31.5	90,561,767	1,057,057	0.0117	0.9883	81.61
32.5	83,264,906	1,071,135	0.0129	0.9871	80.66
33.5	77,390,922	965,951	0.0125	0.9875	79.62
34.5	71,616,955	859,895	0.0120	0.9880	78.63
35.5	66,062,559	771,863	0.0117	0.9883	77.68
36.5	60,731,793	622,991	0.0103	0.9897	76.77
37.5	55,845,701	951,337	0.0170	0.9830	75.99
38.5	50,743,606	567,627	0.0112	0.9888	74.69

KENTUCKY UTILITIES COMPANY

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1932-2024			EXPERIENCE BAND 1965-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	47,060,520	620,667	0.0132	0.9868	73.86	
40.5	43,628,117	502,982	0.0115	0.9885	72.88	
41.5	39,695,431	394,576	0.0099	0.9901	72.04	
42.5	36,318,864	382,410	0.0105	0.9895	71.33	
43.5	33,249,176	407,479	0.0123	0.9877	70.58	
44.5	30,399,936	392,029	0.0129	0.9871	69.71	
45.5	27,669,075	315,909	0.0114	0.9886	68.81	
46.5	25,676,628	313,583	0.0122	0.9878	68.03	
47.5	23,725,580	256,073	0.0108	0.9892	67.20	
48.5	21,910,935	263,375	0.0120	0.9880	66.47	
49.5	20,342,138	206,752	0.0102	0.9898	65.67	
50.5	18,510,882	236,237	0.0128	0.9872	65.00	
51.5	16,616,230	210,061	0.0126	0.9874	64.17	
52.5	15,343,016	174,757	0.0114	0.9886	63.36	
53.5	13,913,782	188,103	0.0135	0.9865	62.64	
54.5	13,002,469	158,368	0.0122	0.9878	61.79	
55.5	11,795,971	220,790	0.0187	0.9813	61.04	
56.5	10,629,876	299,751	0.0282	0.9718	59.90	
57.5	9,538,208	257,460	0.0270	0.9730	58.21	
58.5	8,488,853	234,937	0.0277	0.9723	56.64	
59.5	7,517,408	223,284	0.0297	0.9703	55.07	
60.5	6,593,825	194,818	0.0295	0.9705	53.44	
61.5	5,818,527	160,727	0.0276	0.9724	51.86	
62.5	5,207,112	130,485	0.0251	0.9749	50.42	
63.5	4,578,543	116,261	0.0254	0.9746	49.16	
64.5	4,343,025	97,223	0.0224	0.9776	47.91	
65.5	3,822,894	284,957	0.0745	0.9255	46.84	
66.5	3,220,254	145,256	0.0451	0.9549	43.35	
67.5	2,658,315	155,414	0.0585	0.9415	41.39	
68.5	2,187,978	83,738	0.0383	0.9617	38.97	
69.5	1,994,541	104,048	0.0522	0.9478	37.48	
70.5	1,860,678	65,216	0.0350	0.9650	35.53	
71.5	1,696,700	78,912	0.0465	0.9535	34.28	
72.5	1,282,591	39,533	0.0308	0.9692	32.69	
73.5	924,431	29,084	0.0315	0.9685	31.68	
74.5	541,673	28,431	0.0525	0.9475	30.68	
75.5	335,982	23,578	0.0702	0.9298	29.07	
76.5	203,027	9,754	0.0480	0.9520	27.03	
77.5	97,767	8,743	0.0894	0.9106	25.73	
78.5	37,656	7,635	0.2028	0.7972	23.43	

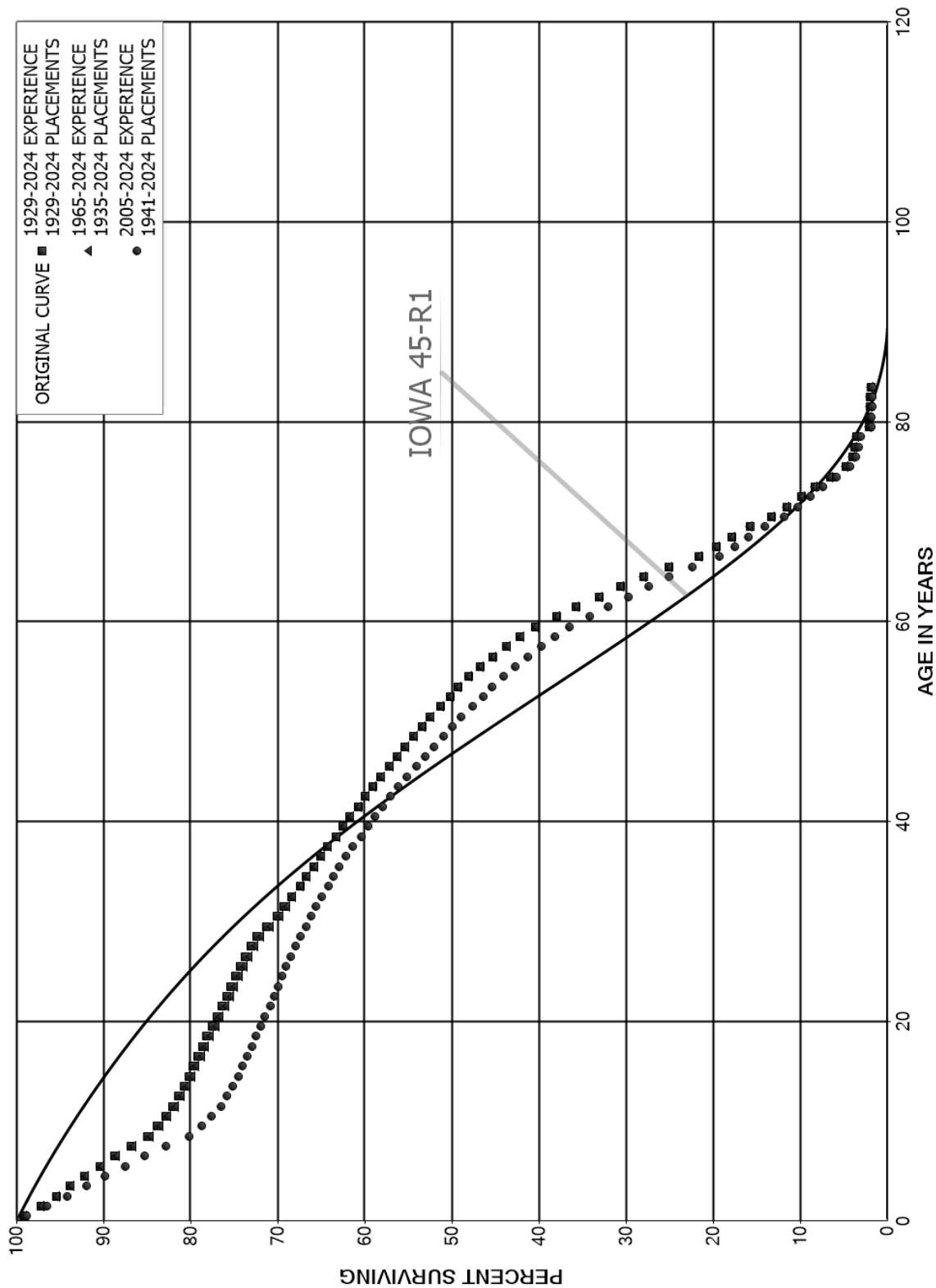
KENTUCKY UTILITIES COMPANY

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1932-2024			EXPERIENCE BAND 1965-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	9,136	7,384	0.8082	0.1918	18.68	
80.5	373	373	1.0000		3.58	
81.5						

KENTUCKY UTILITIES COMPANY
 ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES
 ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1929-2024			EXPERIENCE BAND 1929-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	700,306,211	6,702,745	0.0096	0.9904	100.00
0.5	652,050,256	12,252,111	0.0188	0.9812	99.04
1.5	605,762,824	11,009,551	0.0182	0.9818	97.18
2.5	560,757,368	9,589,306	0.0171	0.9829	95.42
3.5	531,856,809	9,056,878	0.0170	0.9830	93.78
4.5	516,466,820	9,981,064	0.0193	0.9807	92.19
5.5	487,485,893	9,209,355	0.0189	0.9811	90.41
6.5	465,651,340	9,669,567	0.0208	0.9792	88.70
7.5	399,885,160	8,875,267	0.0222	0.9778	86.86
8.5	383,020,422	5,125,379	0.0134	0.9866	84.93
9.5	333,041,957	3,645,983	0.0109	0.9891	83.79
10.5	300,579,848	3,039,995	0.0101	0.9899	82.87
11.5	287,578,158	2,312,032	0.0080	0.9920	82.04
12.5	270,597,088	1,983,575	0.0073	0.9927	81.38
13.5	259,977,497	1,885,809	0.0073	0.9927	80.78
14.5	248,490,453	1,516,791	0.0061	0.9939	80.19
15.5	207,960,996	1,463,735	0.0070	0.9930	79.70
16.5	186,920,244	1,167,099	0.0062	0.9938	79.14
17.5	182,057,852	1,211,486	0.0067	0.9933	78.65
18.5	176,904,561	1,441,416	0.0081	0.9919	78.13
19.5	173,299,143	1,183,131	0.0068	0.9932	77.49
20.5	166,120,173	1,253,384	0.0075	0.9925	76.96
21.5	162,186,230	1,119,163	0.0069	0.9931	76.38
22.5	155,712,291	1,046,149	0.0067	0.9933	75.85
23.5	145,805,972	930,500	0.0064	0.9936	75.34
24.5	140,714,541	1,084,936	0.0077	0.9923	74.86
25.5	134,356,292	1,077,168	0.0080	0.9920	74.28
26.5	128,459,061	1,134,222	0.0088	0.9912	73.69
27.5	121,391,880	1,079,971	0.0089	0.9911	73.04
28.5	114,300,006	1,800,323	0.0158	0.9842	72.39
29.5	105,579,695	1,738,837	0.0165	0.9835	71.25
30.5	98,140,874	1,162,955	0.0118	0.9882	70.08
31.5	92,603,681	1,182,960	0.0128	0.9872	69.24
32.5	86,580,763	1,156,407	0.0134	0.9866	68.36
33.5	81,290,938	908,291	0.0112	0.9888	67.45
34.5	75,918,389	986,400	0.0130	0.9870	66.69
35.5	69,782,794	820,047	0.0118	0.9882	65.83
36.5	64,922,780	795,326	0.0123	0.9877	65.05
37.5	60,540,548	959,955	0.0159	0.9841	64.26
38.5	56,389,107	671,100	0.0119	0.9881	63.24

KENTUCKY UTILITIES COMPANY

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1929-2024			EXPERIENCE BAND 1929-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	53,538,273	646,464	0.0121	0.9879	62.49	
40.5	50,371,068	785,656	0.0156	0.9844	61.73	
41.5	46,886,956	637,443	0.0136	0.9864	60.77	
42.5	43,650,816	612,779	0.0140	0.9860	59.94	
43.5	40,499,093	635,945	0.0157	0.9843	59.10	
44.5	37,245,511	636,917	0.0171	0.9829	58.17	
45.5	33,876,964	549,761	0.0162	0.9838	57.18	
46.5	31,000,768	494,339	0.0159	0.9841	56.25	
47.5	28,603,257	515,351	0.0180	0.9820	55.35	
48.5	26,740,457	466,030	0.0174	0.9826	54.36	
49.5	24,935,912	436,461	0.0175	0.9825	53.41	
50.5	22,478,236	501,413	0.0223	0.9777	52.47	
51.5	20,431,422	436,259	0.0214	0.9786	51.30	
52.5	18,661,854	342,415	0.0183	0.9817	50.21	
53.5	16,641,567	405,816	0.0244	0.9756	49.29	
54.5	15,357,447	428,941	0.0279	0.9721	48.08	
55.5	13,735,550	413,075	0.0301	0.9699	46.74	
56.5	12,222,133	443,911	0.0363	0.9637	45.34	
57.5	10,938,671	391,980	0.0358	0.9642	43.69	
58.5	9,857,607	402,428	0.0408	0.9592	42.12	
59.5	8,590,752	524,697	0.0611	0.9389	40.40	
60.5	7,504,998	437,271	0.0583	0.9417	37.94	
61.5	6,514,579	484,108	0.0743	0.9257	35.73	
62.5	5,627,129	411,047	0.0730	0.9270	33.07	
63.5	4,886,851	424,210	0.0868	0.9132	30.66	
64.5	4,244,432	445,293	0.1049	0.8951	27.99	
65.5	3,560,411	490,220	0.1377	0.8623	25.06	
66.5	2,800,736	263,841	0.0942	0.9058	21.61	
67.5	2,450,130	219,747	0.0897	0.9103	19.57	
68.5	2,045,081	239,752	0.1172	0.8828	17.82	
69.5	1,668,960	264,421	0.1584	0.8416	15.73	
70.5	1,315,647	168,079	0.1278	0.8722	13.24	
71.5	1,107,351	166,348	0.1502	0.8498	11.54	
72.5	842,308	130,813	0.1553	0.8447	9.81	
73.5	631,814	136,679	0.2163	0.7837	8.29	
74.5	434,117	115,152	0.2653	0.7347	6.49	
75.5	243,036	39,887	0.1641	0.8359	4.77	
76.5	159,364	11,773	0.0739	0.9261	3.99	
77.5	122,909	7,125	0.0580	0.9420	3.69	
78.5	87,686	34,626	0.3949	0.6051	3.48	

KENTUCKY UTILITIES COMPANY

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1929-2024			EXPERIENCE BAND 1929-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	53,060	1,323	0.0249	0.9751	2.11	
80.5	51,545	2,287	0.0444	0.9556	2.05	
81.5	48,064	1,018	0.0212	0.9788	1.96	
82.5	40,052	777	0.0194	0.9806	1.92	
83.5					1.88	

KENTUCKY UTILITIES COMPANY

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1935-2024

EXPERIENCE BAND 1965-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	680,307,194	6,687,396	0.0098	0.9902	100.00
0.5	633,598,081	12,228,139	0.0193	0.9807	99.02
1.5	588,722,446	10,995,026	0.0187	0.9813	97.11
2.5	544,881,317	9,573,674	0.0176	0.9824	95.29
3.5	517,052,751	9,042,211	0.0175	0.9825	93.62
4.5	502,726,991	9,967,251	0.0198	0.9802	91.98
5.5	474,572,985	9,193,247	0.0194	0.9806	90.16
6.5	453,725,800	9,655,208	0.0213	0.9787	88.41
7.5	388,805,625	8,855,332	0.0228	0.9772	86.53
8.5	372,871,689	5,107,069	0.0137	0.9863	84.56
9.5	323,828,980	3,634,801	0.0112	0.9888	83.40
10.5	292,186,811	3,039,995	0.0104	0.9896	82.46
11.5	280,188,755	2,312,032	0.0083	0.9917	81.61
12.5	263,905,215	1,983,575	0.0075	0.9925	80.93
13.5	253,951,617	1,885,809	0.0074	0.9926	80.32
14.5	243,141,319	1,516,791	0.0062	0.9938	79.73
15.5	203,287,767	1,463,735	0.0072	0.9928	79.23
16.5	182,721,641	1,167,099	0.0064	0.9936	78.66
17.5	178,571,804	1,211,486	0.0068	0.9932	78.16
18.5	173,992,507	1,441,416	0.0083	0.9917	77.63
19.5	170,707,183	1,183,131	0.0069	0.9931	76.98
20.5	163,640,788	1,253,384	0.0077	0.9923	76.45
21.5	159,838,230	1,119,163	0.0070	0.9930	75.87
22.5	153,491,173	1,046,149	0.0068	0.9932	75.33
23.5	144,489,860	930,500	0.0064	0.9936	74.82
24.5	139,584,655	1,084,936	0.0078	0.9922	74.34
25.5	133,418,519	1,077,168	0.0081	0.9919	73.76
26.5	127,717,456	1,134,222	0.0089	0.9911	73.17
27.5	120,787,601	1,079,971	0.0089	0.9911	72.52
28.5	113,824,605	1,796,681	0.0158	0.9842	71.87
29.5	105,184,998	1,683,876	0.0160	0.9840	70.73
30.5	97,801,138	1,105,791	0.0113	0.9887	69.60
31.5	92,321,109	919,808	0.0100	0.9900	68.81
32.5	86,561,343	1,136,987	0.0131	0.9869	68.13
33.5	81,290,938	908,291	0.0112	0.9888	67.23
34.5	75,918,389	986,400	0.0130	0.9870	66.48
35.5	69,782,794	820,047	0.0118	0.9882	65.62
36.5	64,922,780	795,326	0.0123	0.9877	64.85
37.5	60,540,548	959,955	0.0159	0.9841	64.05
38.5	56,389,107	671,100	0.0119	0.9881	63.04

KENTUCKY UTILITIES COMPANY

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1935-2024			EXPERIENCE BAND 1965-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	53,538,273	646,464	0.0121	0.9879	62.29	
40.5	50,371,068	785,656	0.0156	0.9844	61.53	
41.5	46,886,956	637,443	0.0136	0.9864	60.58	
42.5	43,650,816	612,779	0.0140	0.9860	59.75	
43.5	40,499,093	635,945	0.0157	0.9843	58.91	
44.5	37,245,511	636,917	0.0171	0.9829	57.99	
45.5	33,876,964	549,761	0.0162	0.9838	57.00	
46.5	31,000,768	494,339	0.0159	0.9841	56.07	
47.5	28,603,257	515,351	0.0180	0.9820	55.18	
48.5	26,740,457	466,030	0.0174	0.9826	54.18	
49.5	24,935,912	436,461	0.0175	0.9825	53.24	
50.5	22,478,236	501,413	0.0223	0.9777	52.31	
51.5	20,431,422	436,259	0.0214	0.9786	51.14	
52.5	18,661,854	342,415	0.0183	0.9817	50.05	
53.5	16,641,567	405,816	0.0244	0.9756	49.13	
54.5	15,357,447	428,941	0.0279	0.9721	47.93	
55.5	13,735,550	413,075	0.0301	0.9699	46.59	
56.5	12,222,133	443,911	0.0363	0.9637	45.19	
57.5	10,938,671	391,980	0.0358	0.9642	43.55	
58.5	9,857,607	402,428	0.0408	0.9592	41.99	
59.5	8,590,752	524,697	0.0611	0.9389	40.28	
60.5	7,504,998	437,271	0.0583	0.9417	37.82	
61.5	6,514,579	484,108	0.0743	0.9257	35.61	
62.5	5,627,129	411,047	0.0730	0.9270	32.97	
63.5	4,886,851	424,210	0.0868	0.9132	30.56	
64.5	4,244,432	445,293	0.1049	0.8951	27.91	
65.5	3,560,411	490,220	0.1377	0.8623	24.98	
66.5	2,800,736	263,841	0.0942	0.9058	21.54	
67.5	2,450,130	219,747	0.0897	0.9103	19.51	
68.5	2,045,081	239,752	0.1172	0.8828	17.76	
69.5	1,668,960	264,421	0.1584	0.8416	15.68	
70.5	1,315,647	168,079	0.1278	0.8722	13.19	
71.5	1,107,351	166,348	0.1502	0.8498	11.51	
72.5	842,308	130,813	0.1553	0.8447	9.78	
73.5	631,814	136,679	0.2163	0.7837	8.26	
74.5	434,117	115,152	0.2653	0.7347	6.47	
75.5	243,036	39,887	0.1641	0.8359	4.76	
76.5	159,364	11,773	0.0739	0.9261	3.98	
77.5	122,909	7,125	0.0580	0.9420	3.68	
78.5	87,686	34,626	0.3949	0.6051	3.47	

KENTUCKY UTILITIES COMPANY

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1935-2024			EXPERIENCE BAND 1965-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	53,060	1,323	0.0249	0.9751	2.10	
80.5	51,545	2,287	0.0444	0.9556	2.05	
81.5	48,064	1,018	0.0212	0.9788	1.96	
82.5	40,052	777	0.0194	0.9806	1.91	
83.5					1.88	

KENTUCKY UTILITIES COMPANY

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1941-2024			EXPERIENCE BAND 2005-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	505,368,242	5,926,759	0.0117	0.9883	100.00
0.5	465,862,258	11,069,808	0.0238	0.9762	98.83
1.5	426,857,601	10,354,082	0.0243	0.9757	96.48
2.5	388,612,459	9,027,628	0.0232	0.9768	94.14
3.5	370,010,529	8,469,761	0.0229	0.9771	91.95
4.5	360,424,281	9,449,717	0.0262	0.9738	89.85
5.5	337,782,289	8,693,035	0.0257	0.9743	87.49
6.5	321,786,469	9,081,449	0.0282	0.9718	85.24
7.5	263,328,492	8,356,281	0.0317	0.9683	82.83
8.5	253,918,866	4,590,158	0.0181	0.9819	80.21
9.5	212,396,338	3,081,573	0.0145	0.9855	78.76
10.5	186,915,630	2,543,356	0.0136	0.9864	77.61
11.5	179,554,519	1,796,566	0.0100	0.9900	76.56
12.5	168,610,630	1,450,894	0.0086	0.9914	75.79
13.5	163,233,408	1,397,080	0.0086	0.9914	75.14
14.5	157,604,230	1,004,638	0.0064	0.9936	74.50
15.5	123,777,478	918,687	0.0074	0.9926	74.02
16.5	108,015,585	685,931	0.0064	0.9936	73.47
17.5	107,881,788	720,172	0.0067	0.9933	73.00
18.5	106,897,559	891,761	0.0083	0.9917	72.52
19.5	106,539,721	669,695	0.0063	0.9937	71.91
20.5	102,908,976	833,660	0.0081	0.9919	71.46
21.5	102,829,043	748,936	0.0073	0.9927	70.88
22.5	100,086,085	628,855	0.0063	0.9937	70.37
23.5	93,670,443	566,013	0.0060	0.9940	69.92
24.5	92,259,504	622,923	0.0068	0.9932	69.50
25.5	89,745,538	666,522	0.0074	0.9926	69.03
26.5	87,142,131	723,078	0.0083	0.9917	68.52
27.5	82,891,185	736,057	0.0089	0.9911	67.95
28.5	77,919,261	714,884	0.0092	0.9908	67.35
29.5	72,024,462	614,397	0.0085	0.9915	66.73
30.5	68,444,322	599,512	0.0088	0.9912	66.16
31.5	65,524,788	596,068	0.0091	0.9909	65.58
32.5	61,856,443	738,774	0.0119	0.9881	64.98
33.5	59,269,579	529,739	0.0089	0.9911	64.21
34.5	55,539,518	628,651	0.0113	0.9887	63.63
35.5	51,318,853	575,290	0.0112	0.9888	62.91
36.5	48,362,416	595,283	0.0123	0.9877	62.21
37.5	45,464,113	767,072	0.0169	0.9831	61.44
38.5	42,623,197	574,112	0.0135	0.9865	60.41

KENTUCKY UTILITIES COMPANY

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1941-2024			EXPERIENCE BAND 2005-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	41,264,587	538,630	0.0131	0.9869	59.59	
40.5	39,292,762	572,808	0.0146	0.9854	58.81	
41.5	36,993,976	567,954	0.0154	0.9846	57.96	
42.5	34,434,659	546,513	0.0159	0.9841	57.07	
43.5	32,004,560	568,293	0.0178	0.9822	56.16	
44.5	29,225,306	577,865	0.0198	0.9802	55.16	
45.5	26,448,368	501,667	0.0190	0.9810	54.07	
46.5	24,197,549	448,105	0.0185	0.9815	53.05	
47.5	22,404,152	462,135	0.0206	0.9794	52.07	
48.5	21,177,343	436,052	0.0206	0.9794	50.99	
49.5	20,002,184	413,683	0.0207	0.9793	49.94	
50.5	17,958,361	468,913	0.0261	0.9739	48.91	
51.5	16,490,968	424,823	0.0258	0.9742	47.63	
52.5	15,351,444	335,804	0.0219	0.9781	46.40	
53.5	13,812,146	399,360	0.0289	0.9711	45.39	
54.5	13,138,005	394,087	0.0300	0.9700	44.08	
55.5	12,141,407	409,682	0.0337	0.9663	42.75	
56.5	11,058,965	436,020	0.0394	0.9606	41.31	
57.5	10,116,623	386,543	0.0382	0.9618	39.68	
58.5	9,213,864	401,843	0.0436	0.9564	38.17	
59.5	8,062,628	520,883	0.0646	0.9354	36.50	
60.5	7,026,919	436,494	0.0621	0.9379	34.14	
61.5	6,103,372	434,938	0.0713	0.9287	32.02	
62.5	5,297,097	410,431	0.0775	0.9225	29.74	
63.5	4,886,851	424,210	0.0868	0.9132	27.44	
64.5	4,244,432	445,293	0.1049	0.8951	25.06	
65.5	3,560,411	490,220	0.1377	0.8623	22.43	
66.5	2,800,736	263,841	0.0942	0.9058	19.34	
67.5	2,450,130	219,747	0.0897	0.9103	17.52	
68.5	2,045,081	239,752	0.1172	0.8828	15.95	
69.5	1,668,960	264,421	0.1584	0.8416	14.08	
70.5	1,315,647	168,079	0.1278	0.8722	11.85	
71.5	1,107,351	166,348	0.1502	0.8498	10.33	
72.5	842,308	130,813	0.1553	0.8447	8.78	
73.5	631,814	136,679	0.2163	0.7837	7.42	
74.5	434,117	115,152	0.2653	0.7347	5.81	
75.5	243,036	39,887	0.1641	0.8359	4.27	
76.5	159,364	11,773	0.0739	0.9261	3.57	
77.5	122,909	7,125	0.0580	0.9420	3.31	
78.5	87,686	34,626	0.3949	0.6051	3.11	

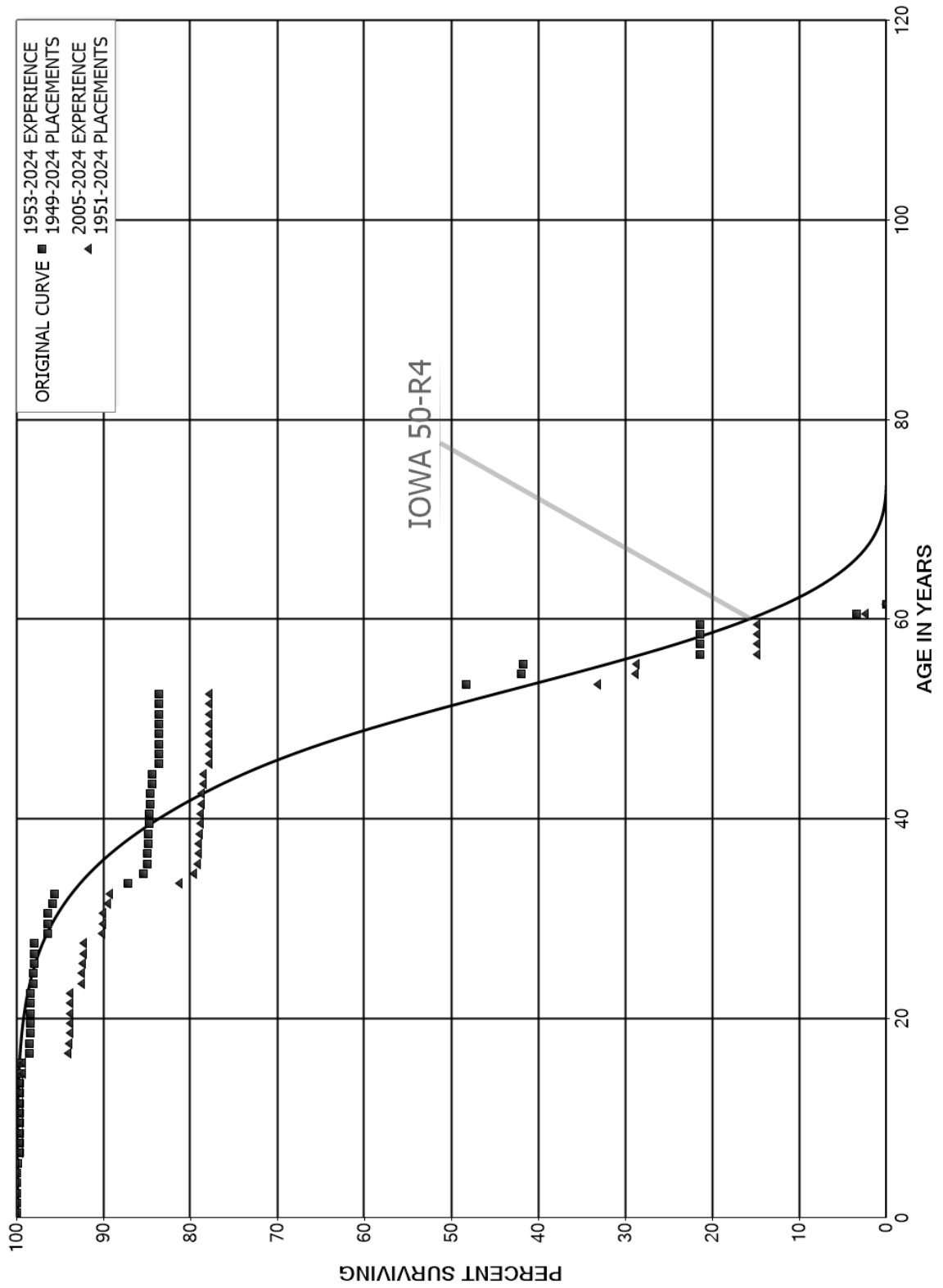
KENTUCKY UTILITIES COMPANY

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1941-2024			EXPERIENCE BAND 2005-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	53,060	1,323	0.0249	0.9751	1.88	
80.5	51,545	2,287	0.0444	0.9556	1.84	
81.5	48,064	1,018	0.0212	0.9788	1.76	
82.5	40,052	777	0.0194	0.9806	1.72	
83.5					1.69	

KENTUCKY UTILITIES COMPANY
 ACCOUNT 366.00 UNDERGROUND CONDUIT
 ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNT 366.00 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1949-2024			EXPERIENCE BAND 1953-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	2,776,929	244	0.0001	0.9999	100.00	
0.5	2,768,108	132	0.0000	1.0000	99.99	
1.5	2,728,571	205	0.0001	0.9999	99.99	
2.5	2,711,734	237	0.0001	0.9999	99.98	
3.5	2,711,453		0.0000	1.0000	99.97	
4.5	2,703,164	3,712	0.0014	0.9986	99.97	
5.5	2,630,592	4,633	0.0018	0.9982	99.83	
6.5	2,620,171		0.0000	1.0000	99.66	
7.5	2,616,155	522	0.0002	0.9998	99.66	
8.5	2,408,252	30	0.0000	1.0000	99.64	
9.5	2,191,662	43	0.0000	1.0000	99.64	
10.5	1,941,254		0.0000	1.0000	99.63	
11.5	1,932,338	34	0.0000	1.0000	99.63	
12.5	1,878,717	9	0.0000	1.0000	99.63	
13.5	1,825,861	1,133	0.0006	0.9994	99.63	
14.5	1,727,803		0.0000	1.0000	99.57	
15.5	1,696,076	18,439	0.0109	0.9891	99.57	
16.5	1,674,009	612	0.0004	0.9996	98.49	
17.5	1,673,396	500	0.0003	0.9997	98.45	
18.5	1,672,896		0.0000	1.0000	98.42	
19.5	1,646,628		0.0000	1.0000	98.42	
20.5	1,602,375		0.0000	1.0000	98.42	
21.5	1,478,099		0.0000	1.0000	98.42	
22.5	1,478,151	5,167	0.0035	0.9965	98.42	
23.5	1,509,996		0.0000	1.0000	98.08	
24.5	1,509,996	1,077	0.0007	0.9993	98.08	
25.5	1,508,994	805	0.0005	0.9995	98.01	
26.5	1,508,011	196	0.0001	0.9999	97.96	
27.5	1,507,815	23,024	0.0153	0.9847	97.94	
28.5	1,488,253	629	0.0004	0.9996	96.45	
29.5	1,380,768	474	0.0003	0.9997	96.41	
30.5	1,378,285	7,754	0.0056	0.9944	96.37	
31.5	1,372,534	2,661	0.0019	0.9981	95.83	
32.5	1,369,697	121,170	0.0885	0.9115	95.65	
33.5	1,248,527	24,870	0.0199	0.9801	87.18	
34.5	1,223,657	6,288	0.0051	0.9949	85.45	
35.5	1,200,465	993	0.0008	0.9992	85.01	
36.5	1,199,473	1,316	0.0011	0.9989	84.94	
37.5	1,140,832	863	0.0008	0.9992	84.85	
38.5	1,102,647	715	0.0006	0.9994	84.78	

KENTUCKY UTILITIES COMPANY

ACCOUNT 366.00 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1949-2024			EXPERIENCE BAND 1953-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	1,101,932	677	0.0006	0.9994	84.73	
40.5	1,101,256	828	0.0008	0.9992	84.67	
41.5	1,038,760	345	0.0003	0.9997	84.61	
42.5	974,262	2,510	0.0026	0.9974	84.58	
43.5	971,738	92	0.0001	0.9999	84.36	
44.5	753,470	6,557	0.0087	0.9913	84.36	
45.5	349,075		0.0000	1.0000	83.62	
46.5	349,075	5	0.0000	1.0000	83.62	
47.5	349,085	64	0.0002	0.9998	83.62	
48.5	337,525	0	0.0000	1.0000	83.61	
49.5	337,525	153	0.0005	0.9995	83.61	
50.5	60,620		0.0000	1.0000	83.57	
51.5	37,175		0.0000	1.0000	83.57	
52.5	37,175	15,711	0.4226	0.5774	83.57	
53.5	21,464	2,826	0.1316	0.8684	48.25	
54.5	18,639	96	0.0051	0.9949	41.90	
55.5	18,543	9,027	0.4868	0.5132	41.68	
56.5	9,210		0.0000	1.0000	21.39	
57.5	6,443		0.0000	1.0000	21.39	
58.5	4,266		0.0000	1.0000	21.39	
59.5	4,266	3,590	0.8417	0.1583	21.39	
60.5	675	675	1.0000		3.39	
61.5						

KENTUCKY UTILITIES COMPANY

ACCOUNT 366.00 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1951-2024			EXPERIENCE BAND 2005-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	1,101,514	244	0.0002	0.9998	100.00	
0.5	1,150,844	132	0.0001	0.9999	99.98	
1.5	1,223,513	205	0.0002	0.9998	99.97	
2.5	1,206,676		0.0000	1.0000	99.95	
3.5	1,213,491		0.0000	1.0000	99.95	
4.5	1,205,202	97	0.0001	0.9999	99.95	
5.5	1,136,245	4,633	0.0041	0.9959	99.94	
6.5	1,131,587		0.0000	1.0000	99.53	
7.5	1,127,571	522	0.0005	0.9995	99.53	
8.5	919,668	30	0.0000	1.0000	99.49	
9.5	825,977	43	0.0001	0.9999	99.48	
10.5	575,533		0.0000	1.0000	99.48	
11.5	566,653	34	0.0001	0.9999	99.48	
12.5	513,032	9	0.0000	1.0000	99.47	
13.5	460,110	1,133	0.0025	0.9975	99.47	
14.5	362,052		0.0000	1.0000	99.23	
15.5	350,402	18,439	0.0526	0.9474	99.23	
16.5	328,335	612	0.0019	0.9981	94.01	
17.5	395,210	500	0.0013	0.9987	93.83	
18.5	439,598		0.0000	1.0000	93.71	
19.5	413,330		0.0000	1.0000	93.71	
20.5	369,077		0.0000	1.0000	93.71	
21.5	306,484		0.0000	1.0000	93.71	
22.5	370,638	5,167	0.0139	0.9861	93.71	
23.5	362,643		0.0000	1.0000	92.40	
24.5	580,819	1,077	0.0019	0.9981	92.40	
25.5	1,010,401	805	0.0008	0.9992	92.23	
26.5	1,009,403	196	0.0002	0.9998	92.16	
27.5	1,009,207	23,024	0.0228	0.9772	92.14	
28.5	1,013,410	629	0.0006	0.9994	90.04	
29.5	908,321	474	0.0005	0.9995	89.98	
30.5	1,305,770	7,754	0.0059	0.9941	89.94	
31.5	1,337,871	2,661	0.0020	0.9980	89.40	
32.5	1,335,210	121,170	0.0908	0.9092	89.23	
33.5	1,214,116	24,870	0.0205	0.9795	81.13	
34.5	1,190,562	6,288	0.0053	0.9947	79.47	
35.5	1,167,370	993	0.0009	0.9991	79.05	
36.5	1,168,612	1,316	0.0011	0.9989	78.98	
37.5	1,113,138	863	0.0008	0.9992	78.89	
38.5	1,077,306	715	0.0007	0.9993	78.83	

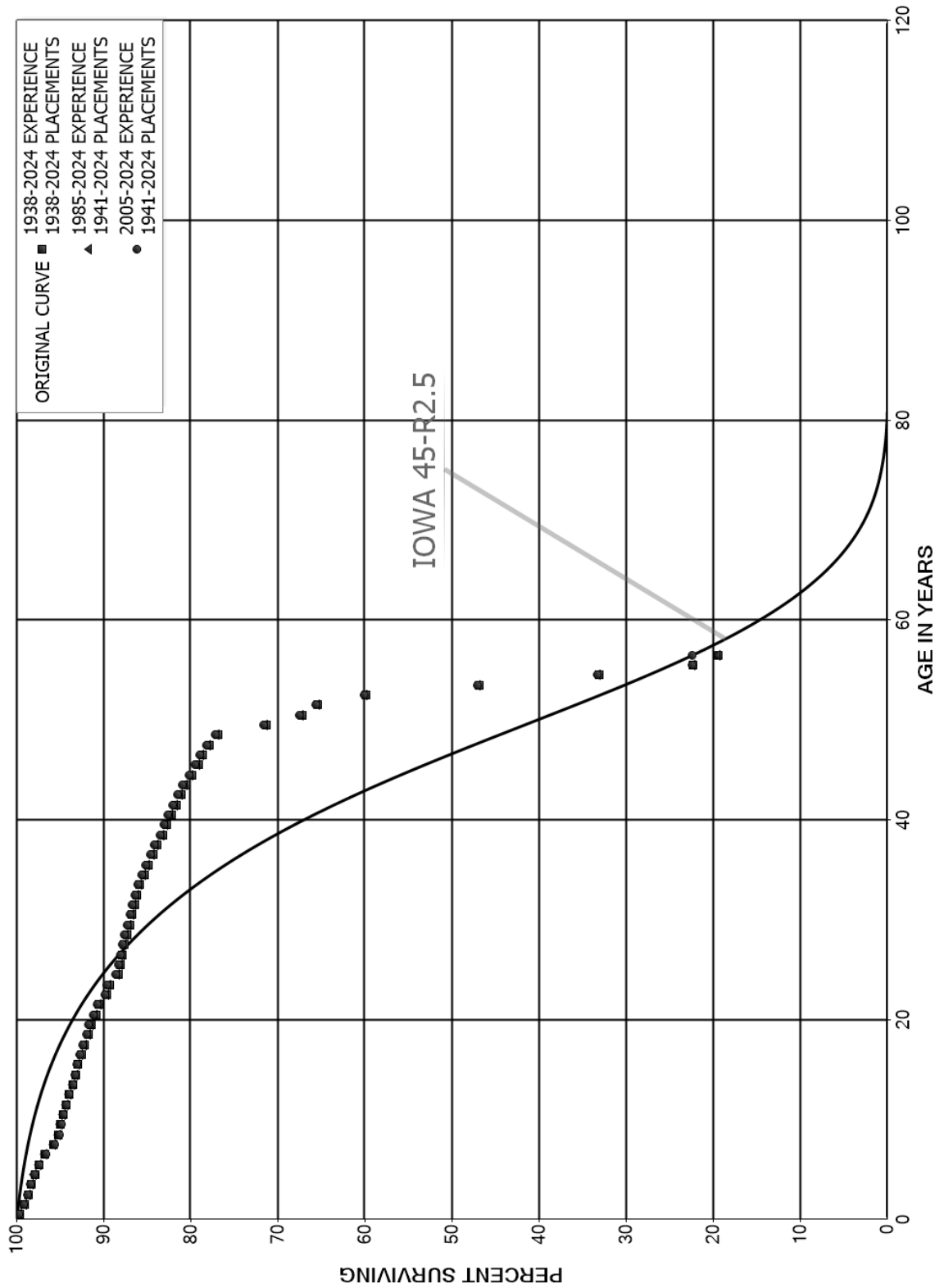
KENTUCKY UTILITIES COMPANY

ACCOUNT 366.00 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1951-2024			EXPERIENCE BAND 2005-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	1,077,765	677	0.0006	0.9994	78.78	
40.5	1,077,089	828	0.0008	0.9992	78.73	
41.5	1,017,103	345	0.0003	0.9997	78.67	
42.5	952,605	2,510	0.0026	0.9974	78.64	
43.5	950,081	92	0.0001	0.9999	78.43	
44.5	731,813	6,557	0.0090	0.9910	78.43	
45.5	317,620		0.0000	1.0000	77.72	
46.5	317,620	5	0.0000	1.0000	77.72	
47.5	317,616	49	0.0002	0.9998	77.72	
48.5	306,224	0	0.0000	1.0000	77.71	
49.5	306,224	153	0.0005	0.9995	77.71	
50.5	29,318		0.0000	1.0000	77.67	
51.5	27,378		0.0000	1.0000	77.67	
52.5	27,378	15,711	0.5739	0.4261	77.67	
53.5	21,464	2,826	0.1316	0.8684	33.10	
54.5	18,639	96	0.0051	0.9949	28.74	
55.5	18,543	9,027	0.4868	0.5132	28.59	
56.5	9,210		0.0000	1.0000	14.67	
57.5	6,443		0.0000	1.0000	14.67	
58.5	4,266		0.0000	1.0000	14.67	
59.5	4,266	3,590	0.8417	0.1583	14.67	
60.5	675	675	1.0000		2.32	
61.5						

KENTUCKY UTILITIES COMPANY
 ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES
 ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1938-2024			EXPERIENCE BAND 1938-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	279,929,997	943,743	0.0034	0.9966	100.00
0.5	265,067,438	1,498,976	0.0057	0.9943	99.66
1.5	251,895,255	1,162,361	0.0046	0.9954	99.10
2.5	236,257,540	839,834	0.0036	0.9964	98.64
3.5	231,375,373	958,554	0.0041	0.9959	98.29
4.5	227,392,913	1,135,930	0.0050	0.9950	97.88
5.5	224,770,377	1,644,437	0.0073	0.9927	97.40
6.5	221,473,440	2,205,155	0.0100	0.9900	96.68
7.5	215,805,104	1,181,833	0.0055	0.9945	95.72
8.5	213,214,506	663,303	0.0031	0.9969	95.20
9.5	172,574,583	539,928	0.0031	0.9969	94.90
10.5	148,964,139	516,737	0.0035	0.9965	94.60
11.5	145,013,200	498,485	0.0034	0.9966	94.27
12.5	135,620,362	663,567	0.0049	0.9951	93.95
13.5	128,331,453	443,106	0.0035	0.9965	93.49
14.5	123,275,778	339,277	0.0028	0.9972	93.17
15.5	88,047,328	334,447	0.0038	0.9962	92.91
16.5	70,742,949	298,015	0.0042	0.9958	92.56
17.5	68,120,404	309,377	0.0045	0.9955	92.17
18.5	65,717,084	256,896	0.0039	0.9961	91.75
19.5	62,311,908	346,273	0.0056	0.9944	91.39
20.5	56,905,833	267,290	0.0047	0.9953	90.88
21.5	47,767,741	457,088	0.0096	0.9904	90.46
22.5	41,996,457	119,817	0.0029	0.9971	89.59
23.5	33,682,318	380,571	0.0113	0.9887	89.34
24.5	29,537,007	88,970	0.0030	0.9970	88.33
25.5	26,553,038	68,521	0.0026	0.9974	88.06
26.5	23,073,901	67,753	0.0029	0.9971	87.83
27.5	19,607,301	59,926	0.0031	0.9969	87.57
28.5	16,312,122	59,662	0.0037	0.9963	87.31
29.5	12,930,523	39,498	0.0031	0.9969	86.99
30.5	11,242,404	39,307	0.0035	0.9965	86.72
31.5	10,143,959	34,972	0.0034	0.9966	86.42
32.5	9,171,394	35,511	0.0039	0.9961	86.12
33.5	8,070,549	43,656	0.0054	0.9946	85.79
34.5	7,354,324	39,692	0.0054	0.9946	85.32
35.5	6,027,191	41,223	0.0068	0.9932	84.86
36.5	5,031,690	27,631	0.0055	0.9945	84.28
37.5	4,182,245	34,083	0.0081	0.9919	83.82
38.5	3,643,327	19,731	0.0054	0.9946	83.14

KENTUCKY UTILITIES COMPANY

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1938-2024			EXPERIENCE BAND 1938-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	3,353,247	19,593	0.0058	0.9942	82.69	
40.5	3,004,088	20,023	0.0067	0.9933	82.20	
41.5	2,668,224	17,808	0.0067	0.9933	81.66	
42.5	2,389,906	16,487	0.0069	0.9931	81.11	
43.5	2,155,163	19,263	0.0089	0.9911	80.55	
44.5	1,747,057	15,768	0.0090	0.9910	79.83	
45.5	1,409,369	8,911	0.0063	0.9937	79.11	
46.5	1,149,948	11,673	0.0102	0.9898	78.61	
47.5	965,861	12,414	0.0129	0.9871	77.81	
48.5	721,139	51,794	0.0718	0.9282	76.81	
49.5	455,875	26,280	0.0576	0.9424	71.30	
50.5	213,582	5,799	0.0272	0.9728	67.19	
51.5	169,243	14,301	0.0845	0.9155	65.36	
52.5	67,443	14,655	0.2173	0.7827	59.84	
53.5	45,336	13,283	0.2930	0.7070	46.84	
54.5	29,302	9,577	0.3268	0.6732	33.11	
55.5	4,001	528	0.1320	0.8680	22.29	
56.5	3,473		0.0000	1.0000	19.35	
57.5	3,473	64	0.0184	0.9816	19.35	
58.5	3,409	64	0.0187	0.9813	18.99	
59.5	3,345		0.0000	1.0000	18.64	
60.5	3,345		0.0000	1.0000	18.64	
61.5	3,345		0.0000	1.0000	18.64	
62.5	3,345		0.0000	1.0000	18.64	
63.5	3,345		0.0000	1.0000	18.64	
64.5	3,345		0.0000	1.0000	18.64	
65.5	3,345	3,345	1.0000		18.64	
66.5						

KENTUCKY UTILITIES COMPANY

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1941-2024			EXPERIENCE BAND 1985-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	275,371,109	933,459	0.0034	0.9966	100.00
0.5	260,929,466	1,466,393	0.0056	0.9944	99.66
1.5	248,171,044	1,140,718	0.0046	0.9954	99.10
2.5	232,992,376	805,053	0.0035	0.9965	98.65
3.5	228,444,440	944,330	0.0041	0.9959	98.30
4.5	224,994,036	1,127,490	0.0050	0.9950	97.90
5.5	222,784,254	1,635,637	0.0073	0.9927	97.41
6.5	219,799,877	2,195,374	0.0100	0.9900	96.69
7.5	214,342,161	1,171,928	0.0055	0.9945	95.73
8.5	212,058,540	661,234	0.0031	0.9969	95.20
9.5	171,689,194	532,344	0.0031	0.9969	94.91
10.5	148,404,655	510,678	0.0034	0.9966	94.61
11.5	144,626,879	487,957	0.0034	0.9966	94.29
12.5	135,387,808	658,220	0.0049	0.9951	93.97
13.5	128,160,011	439,720	0.0034	0.9966	93.51
14.5	123,155,792	337,384	0.0027	0.9973	93.19
15.5	87,974,810	334,160	0.0038	0.9962	92.94
16.5	70,703,034	297,871	0.0042	0.9958	92.58
17.5	68,086,246	309,377	0.0045	0.9955	92.19
18.5	65,689,430	256,290	0.0039	0.9961	91.77
19.5	62,287,466	346,129	0.0056	0.9944	91.42
20.5	56,882,635	264,204	0.0046	0.9954	90.91
21.5	47,747,893	447,240	0.0094	0.9906	90.49
22.5	41,986,457	119,817	0.0029	0.9971	89.64
23.5	33,672,318	380,571	0.0113	0.9887	89.38
24.5	29,527,007	88,882	0.0030	0.9970	88.37
25.5	26,543,126	68,517	0.0026	0.9974	88.11
26.5	23,063,993	67,753	0.0029	0.9971	87.88
27.5	19,597,393	59,926	0.0031	0.9969	87.62
28.5	16,302,214	59,662	0.0037	0.9963	87.35
29.5	12,924,770	39,392	0.0030	0.9970	87.03
30.5	11,236,757	36,200	0.0032	0.9968	86.77
31.5	10,141,419	34,972	0.0034	0.9966	86.49
32.5	9,168,854	35,511	0.0039	0.9961	86.19
33.5	8,068,009	43,656	0.0054	0.9946	85.86
34.5	7,351,784	39,444	0.0054	0.9946	85.39
35.5	6,024,899	41,223	0.0068	0.9932	84.93
36.5	5,029,398	25,339	0.0050	0.9950	84.35
37.5	4,182,245	34,083	0.0081	0.9919	83.93
38.5	3,643,327	19,731	0.0054	0.9946	83.24

KENTUCKY UTILITIES COMPANY

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1941-2024			EXPERIENCE BAND 1985-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	3,353,247	19,593	0.0058	0.9942	82.79	
40.5	3,004,088	20,023	0.0067	0.9933	82.31	
41.5	2,668,224	17,808	0.0067	0.9933	81.76	
42.5	2,389,906	16,487	0.0069	0.9931	81.21	
43.5	2,155,163	19,263	0.0089	0.9911	80.65	
44.5	1,747,057	15,768	0.0090	0.9910	79.93	
45.5	1,409,369	8,911	0.0063	0.9937	79.21	
46.5	1,149,948	11,673	0.0102	0.9898	78.71	
47.5	965,861	12,414	0.0129	0.9871	77.91	
48.5	721,139	51,794	0.0718	0.9282	76.91	
49.5	455,875	26,280	0.0576	0.9424	71.39	
50.5	213,582	5,799	0.0272	0.9728	67.27	
51.5	169,243	14,301	0.0845	0.9155	65.44	
52.5	67,443	14,655	0.2173	0.7827	59.91	
53.5	45,336	13,283	0.2930	0.7070	46.90	
54.5	29,302	9,577	0.3268	0.6732	33.16	
55.5	4,001	528	0.1320	0.8680	22.32	
56.5	3,473		0.0000	1.0000	19.37	
57.5	3,473	64	0.0184	0.9816	19.37	
58.5	3,409	64	0.0187	0.9813	19.02	
59.5	3,345		0.0000	1.0000	18.66	
60.5	3,345		0.0000	1.0000	18.66	
61.5	3,345		0.0000	1.0000	18.66	
62.5	3,345		0.0000	1.0000	18.66	
63.5	3,345		0.0000	1.0000	18.66	
64.5	3,345		0.0000	1.0000	18.66	
65.5	3,345	3,345	1.0000		18.66	
66.5						

KENTUCKY UTILITIES COMPANY

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1941-2024			EXPERIENCE BAND 2005-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	212,892,751	689,377	0.0032	0.9968	100.00	
0.5	203,624,493	1,125,875	0.0055	0.9945	99.68	
1.5	200,019,755	889,091	0.0044	0.9956	99.13	
2.5	190,286,217	631,494	0.0033	0.9967	98.68	
3.5	194,056,602	804,943	0.0041	0.9959	98.36	
4.5	194,305,490	1,015,519	0.0052	0.9948	97.95	
5.5	196,010,206	1,545,515	0.0079	0.9921	97.44	
6.5	196,358,284	2,096,953	0.0107	0.9893	96.67	
7.5	194,325,434	1,066,080	0.0055	0.9945	95.64	
8.5	195,237,032	601,193	0.0031	0.9969	95.11	
9.5	158,154,106	423,529	0.0027	0.9973	94.82	
10.5	136,504,196	448,733	0.0033	0.9967	94.56	
11.5	133,710,362	377,288	0.0028	0.9972	94.25	
12.5	125,413,095	582,380	0.0046	0.9954	93.99	
13.5	119,309,343	392,016	0.0033	0.9967	93.55	
14.5	115,010,348	252,828	0.0022	0.9978	93.24	
15.5	81,232,471	291,299	0.0036	0.9964	93.04	
16.5	64,984,768	216,476	0.0033	0.9967	92.71	
17.5	63,329,210	275,423	0.0043	0.9957	92.40	
18.5	61,502,084	216,346	0.0035	0.9965	92.00	
19.5	58,450,044	326,238	0.0056	0.9944	91.67	
20.5	53,408,907	244,711	0.0046	0.9954	91.16	
21.5	44,633,519	428,866	0.0096	0.9904	90.74	
22.5	39,188,791	104,038	0.0027	0.9973	89.87	
23.5	31,223,985	366,046	0.0117	0.9883	89.63	
24.5	27,521,672	75,822	0.0028	0.9972	88.58	
25.5	24,910,544	62,903	0.0025	0.9975	88.34	
26.5	21,718,034	66,214	0.0030	0.9970	88.11	
27.5	18,452,653	54,478	0.0030	0.9970	87.85	
28.5	15,431,075	54,740	0.0035	0.9965	87.59	
29.5	12,307,599	38,137	0.0031	0.9969	87.28	
30.5	10,926,858	34,722	0.0032	0.9968	87.00	
31.5	9,890,577	32,163	0.0033	0.9967	86.73	
32.5	9,034,620	35,330	0.0039	0.9961	86.45	
33.5	7,947,911	43,656	0.0055	0.9945	86.11	
34.5	7,268,717	39,444	0.0054	0.9946	85.64	
35.5	5,985,832	37,068	0.0062	0.9938	85.17	
36.5	5,020,056	25,339	0.0050	0.9950	84.64	
37.5	4,178,057	34,083	0.0082	0.9918	84.22	
38.5	3,642,435	19,731	0.0054	0.9946	83.53	

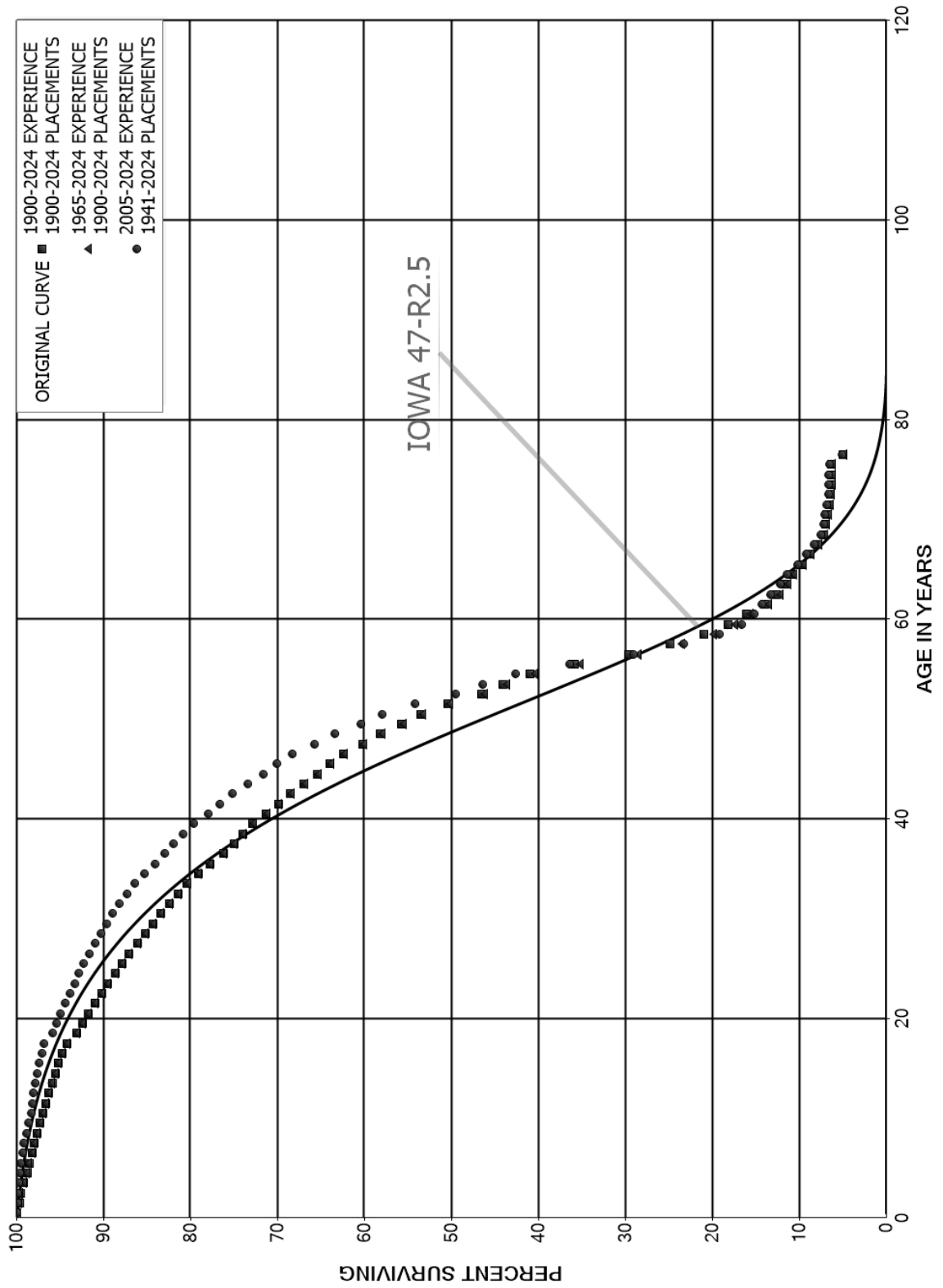
KENTUCKY UTILITIES COMPANY

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1941-2024			EXPERIENCE BAND 2005-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	3,352,807	19,593	0.0058	0.9942	83.08	
40.5	3,003,823	20,023	0.0067	0.9933	82.59	
41.5	2,668,224	17,808	0.0067	0.9933	82.04	
42.5	2,389,906	16,487	0.0069	0.9931	81.49	
43.5	2,155,163	19,263	0.0089	0.9911	80.93	
44.5	1,747,057	15,768	0.0090	0.9910	80.21	
45.5	1,409,242	8,911	0.0063	0.9937	79.48	
46.5	1,149,821	11,673	0.0102	0.9898	78.98	
47.5	965,734	12,414	0.0129	0.9871	78.18	
48.5	721,012	51,794	0.0718	0.9282	77.17	
49.5	455,748	26,280	0.0577	0.9423	71.63	
50.5	213,454	5,799	0.0272	0.9728	67.50	
51.5	169,115	14,301	0.0846	0.9154	65.67	
52.5	67,316	14,655	0.2177	0.7823	60.11	
53.5	45,336	13,283	0.2930	0.7070	47.03	
54.5	29,302	9,577	0.3268	0.6732	33.25	
55.5	128		0.0000	1.0000	22.38	
56.5	128		0.0000	1.0000	22.38	
57.5	128	64	0.5000	0.5000	22.38	
58.5	64	64	1.0000		11.19	
59.5						
60.5						
61.5						
62.5						
63.5	3,345		0.0000			
64.5	3,345		0.0000			
65.5	3,345	3,345	1.0000			
66.5						

KENTUCKY UTILITIES COMPANY
 ACCOUNT 368.00 LINE TRANSFORMERS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNT 368.00 LINE TRANSFORMERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2024			EXPERIENCE BAND 1900-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	443,404,137	443,736	0.0010	0.9990	100.00
0.5	441,015,682	1,047,271	0.0024	0.9976	99.90
1.5	422,222,010	818,043	0.0019	0.9981	99.66
2.5	412,449,389	1,433,367	0.0035	0.9965	99.47
3.5	402,919,271	1,431,962	0.0036	0.9964	99.12
4.5	393,228,239	1,037,595	0.0026	0.9974	98.77
5.5	385,039,832	1,417,468	0.0037	0.9963	98.51
6.5	382,796,896	832,197	0.0022	0.9978	98.15
7.5	381,359,710	1,320,458	0.0035	0.9965	97.93
8.5	379,468,004	1,206,472	0.0032	0.9968	97.60
9.5	377,359,339	1,301,105	0.0034	0.9966	97.29
10.5	330,705,853	1,165,321	0.0035	0.9965	96.95
11.5	324,558,689	1,270,990	0.0039	0.9961	96.61
12.5	316,078,462	1,161,617	0.0037	0.9963	96.23
13.5	301,022,875	1,154,863	0.0038	0.9962	95.88
14.5	297,855,403	986,933	0.0033	0.9967	95.51
15.5	280,776,334	1,369,243	0.0049	0.9951	95.19
16.5	270,406,052	1,653,429	0.0061	0.9939	94.73
17.5	257,233,666	2,932,845	0.0114	0.9886	94.15
18.5	235,972,590	1,810,976	0.0077	0.9923	93.08
19.5	234,137,619	1,678,824	0.0072	0.9928	92.36
20.5	228,275,222	1,904,634	0.0083	0.9917	91.70
21.5	213,390,800	1,654,183	0.0078	0.9922	90.93
22.5	206,386,065	1,671,843	0.0081	0.9919	90.23
23.5	195,171,322	1,915,215	0.0098	0.9902	89.50
24.5	183,889,736	1,571,482	0.0085	0.9915	88.62
25.5	176,475,948	1,617,838	0.0092	0.9908	87.86
26.5	166,364,402	1,889,193	0.0114	0.9886	87.06
27.5	155,731,101	1,611,350	0.0103	0.9897	86.07
28.5	146,129,777	1,511,549	0.0103	0.9897	85.18
29.5	135,957,679	1,372,845	0.0101	0.9899	84.30
30.5	125,997,417	1,588,589	0.0126	0.9874	83.45
31.5	116,478,606	1,391,400	0.0119	0.9881	82.39
32.5	108,651,353	1,418,349	0.0131	0.9869	81.41
33.5	101,595,223	1,659,814	0.0163	0.9837	80.35
34.5	93,874,841	1,516,466	0.0162	0.9838	79.03
35.5	86,278,531	1,710,885	0.0198	0.9802	77.76
36.5	78,520,001	1,263,532	0.0161	0.9839	76.22
37.5	71,944,147	983,175	0.0137	0.9863	74.99
38.5	65,351,211	1,036,456	0.0159	0.9841	73.96

KENTUCKY UTILITIES COMPANY

ACCOUNT 368.00 LINE TRANSFORMERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2024			EXPERIENCE BAND 1900-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	59,524,787	1,250,427	0.0210	0.9790	72.79
40.5	54,926,759	1,064,943	0.0194	0.9806	71.26
41.5	49,122,049	985,490	0.0201	0.9799	69.88
42.5	44,026,494	988,442	0.0225	0.9775	68.48
43.5	41,328,467	979,518	0.0237	0.9763	66.94
44.5	37,737,551	798,450	0.0212	0.9788	65.35
45.5	33,152,112	823,585	0.0248	0.9752	63.97
46.5	28,668,975	1,034,212	0.0361	0.9639	62.38
47.5	24,221,414	809,731	0.0334	0.9666	60.13
48.5	21,451,850	903,059	0.0421	0.9579	58.12
49.5	19,120,699	763,372	0.0399	0.9601	55.67
50.5	15,330,956	880,861	0.0575	0.9425	53.45
51.5	12,037,700	914,216	0.0759	0.9241	50.38
52.5	9,862,866	534,630	0.0542	0.9458	46.55
53.5	8,299,792	582,326	0.0702	0.9298	44.03
54.5	6,743,668	832,478	0.1234	0.8766	40.94
55.5	5,206,009	914,167	0.1756	0.8244	35.89
56.5	4,022,292	651,282	0.1619	0.8381	29.59
57.5	3,085,028	477,585	0.1548	0.8452	24.80
58.5	2,534,828	340,494	0.1343	0.8657	20.96
59.5	2,005,037	226,714	0.1131	0.8869	18.14
60.5	1,746,002	230,859	0.1322	0.8678	16.09
61.5	1,494,919	147,159	0.0984	0.9016	13.96
62.5	930,371	68,556	0.0737	0.9263	12.59
63.5	855,271	56,768	0.0664	0.9336	11.66
64.5	779,571	84,357	0.1082	0.8918	10.89
65.5	679,296	61,717	0.0909	0.9091	9.71
66.5	611,134	62,032	0.1015	0.8985	8.83
67.5	531,840	49,203	0.0925	0.9075	7.93
68.5	478,833	17,698	0.0370	0.9630	7.20
69.5	446,344	9,248	0.0207	0.9793	6.93
70.5	429,867	16,511	0.0384	0.9616	6.79
71.5	261,559	5,687	0.0217	0.9783	6.53
72.5	250,054	1,768	0.0071	0.9929	6.38
73.5	245,678	1,762	0.0072	0.9928	6.34
74.5	243,915	425	0.0017	0.9983	6.29
75.5	25,724	5,632	0.2189	0.7811	6.28
76.5	18,770	1,205	0.0642	0.9358	4.91
77.5	14,535		0.0000	1.0000	4.59
78.5	14,535		0.0000	1.0000	4.59

KENTUCKY UTILITIES COMPANY

ACCOUNT 368.00 LINE TRANSFORMERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2024			EXPERIENCE BAND 1900-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	14,128		0.0000	1.0000	4.59	
80.5	11,459	399	0.0348	0.9652	4.59	
81.5	10,958		0.0000	1.0000	4.43	
82.5	9,651		0.0000	1.0000	4.43	
83.5	38		0.0000	1.0000	4.43	
84.5	38		0.0000	1.0000	4.43	
85.5	38		0.0000	1.0000	4.43	
86.5	38		0.0000	1.0000	4.43	
87.5	38	38	1.0000		4.43	
88.5						

KENTUCKY UTILITIES COMPANY

ACCOUNT 368.00 LINE TRANSFORMERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2024

EXPERIENCE BAND 1965-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	424,559,090	420,212	0.0010	0.9990	100.00
0.5	423,569,142	1,027,371	0.0024	0.9976	99.90
1.5	405,940,510	807,971	0.0020	0.9980	99.66
2.5	398,175,171	1,426,838	0.0036	0.9964	99.46
3.5	389,621,264	1,425,330	0.0037	0.9963	99.10
4.5	381,080,936	1,031,421	0.0027	0.9973	98.74
5.5	374,018,273	1,410,461	0.0038	0.9962	98.47
6.5	372,747,137	828,578	0.0022	0.9978	98.10
7.5	372,162,237	1,317,183	0.0035	0.9965	97.88
8.5	371,169,889	1,197,062	0.0032	0.9968	97.54
9.5	370,005,521	1,293,698	0.0035	0.9965	97.22
10.5	324,095,088	1,165,190	0.0036	0.9964	96.88
11.5	318,551,057	1,270,720	0.0040	0.9960	96.54
12.5	310,536,660	1,159,329	0.0037	0.9963	96.15
13.5	295,933,112	1,154,564	0.0039	0.9961	95.79
14.5	293,504,752	986,202	0.0034	0.9966	95.42
15.5	277,296,165	1,359,616	0.0049	0.9951	95.10
16.5	267,390,937	1,650,179	0.0062	0.9938	94.63
17.5	254,909,445	2,932,471	0.0115	0.9885	94.05
18.5	233,988,675	1,810,321	0.0077	0.9923	92.96
19.5	232,539,344	1,678,459	0.0072	0.9928	92.25
20.5	226,867,405	1,904,489	0.0084	0.9916	91.58
21.5	212,053,873	1,654,080	0.0078	0.9922	90.81
22.5	205,123,298	1,671,588	0.0081	0.9919	90.10
23.5	194,242,610	1,914,302	0.0099	0.9901	89.37
24.5	183,088,753	1,570,683	0.0086	0.9914	88.49
25.5	175,791,823	1,617,838	0.0092	0.9908	87.73
26.5	165,702,894	1,887,360	0.0114	0.9886	86.92
27.5	155,215,042	1,610,838	0.0104	0.9896	85.93
28.5	145,722,651	1,510,342	0.0104	0.9896	85.04
29.5	135,552,010	1,372,235	0.0101	0.9899	84.16
30.5	125,593,803	1,588,199	0.0126	0.9874	83.31
31.5	116,075,510	1,388,749	0.0120	0.9880	82.25
32.5	108,250,908	1,416,038	0.0131	0.9869	81.27
33.5	101,197,089	1,658,752	0.0164	0.9836	80.21
34.5	93,477,769	1,514,391	0.0162	0.9838	78.89
35.5	85,885,333	1,707,917	0.0199	0.9801	77.61
36.5	78,130,341	1,260,961	0.0161	0.9839	76.07
37.5	71,558,141	982,533	0.0137	0.9863	74.84
38.5	64,965,847	1,035,564	0.0159	0.9841	73.81

KENTUCKY UTILITIES COMPANY

ACCOUNT 368.00 LINE TRANSFORMERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2024			EXPERIENCE BAND 1965-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	59,140,619	1,250,111	0.0211	0.9789	72.64
40.5	54,542,907	1,062,066	0.0195	0.9805	71.10
41.5	48,741,074	983,249	0.0202	0.9798	69.72
42.5	43,647,760	986,879	0.0226	0.9774	68.31
43.5	40,951,604	978,438	0.0239	0.9761	66.77
44.5	37,361,768	797,889	0.0214	0.9786	65.17
45.5	32,780,464	822,955	0.0251	0.9749	63.78
46.5	28,297,957	1,033,412	0.0365	0.9635	62.18
47.5	23,851,196	809,649	0.0339	0.9661	59.91
48.5	21,081,714	902,958	0.0428	0.9572	57.87
49.5	18,750,664	762,364	0.0407	0.9593	55.40
50.5	14,961,929	880,596	0.0589	0.9411	53.14
51.5	11,668,938	914,216	0.0783	0.9217	50.02
52.5	9,494,104	534,503	0.0563	0.9437	46.10
53.5	7,931,157	582,326	0.0734	0.9266	43.50
54.5	6,375,033	832,478	0.1306	0.8694	40.31
55.5	4,837,374	914,167	0.1890	0.8110	35.04
56.5	3,654,056	651,282	0.1782	0.8218	28.42
57.5	2,716,792	421,623	0.1552	0.8448	23.36
58.5	2,222,554	270,763	0.1218	0.8782	19.73
59.5	1,885,139	199,742	0.1060	0.8940	17.33
60.5	1,745,964	230,859	0.1322	0.8678	15.49
61.5	1,494,881	147,159	0.0984	0.9016	13.44
62.5	930,333	68,556	0.0737	0.9263	12.12
63.5	855,233	56,768	0.0664	0.9336	11.23
64.5	779,571	84,357	0.1082	0.8918	10.48
65.5	679,296	61,717	0.0909	0.9091	9.35
66.5	611,134	62,032	0.1015	0.8985	8.50
67.5	531,840	49,203	0.0925	0.9075	7.64
68.5	478,833	17,698	0.0370	0.9630	6.93
69.5	446,344	9,248	0.0207	0.9793	6.67
70.5	429,867	16,511	0.0384	0.9616	6.53
71.5	261,559	5,687	0.0217	0.9783	6.28
72.5	250,054	1,768	0.0071	0.9929	6.15
73.5	245,678	1,762	0.0072	0.9928	6.10
74.5	243,915	425	0.0017	0.9983	6.06
75.5	25,724	5,632	0.2189	0.7811	6.05
76.5	18,770	1,205	0.0642	0.9358	4.72
77.5	14,535		0.0000	1.0000	4.42
78.5	14,535		0.0000	1.0000	4.42

KENTUCKY UTILITIES COMPANY

ACCOUNT 368.00 LINE TRANSFORMERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2024			EXPERIENCE BAND 1965-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	14,128		0.0000	1.0000	4.42	
80.5	11,459	399	0.0348	0.9652	4.42	
81.5	10,958		0.0000	1.0000	4.27	
82.5	9,651		0.0000	1.0000	4.27	
83.5	38		0.0000	1.0000	4.27	
84.5	38		0.0000	1.0000	4.27	
85.5	38		0.0000	1.0000	4.27	
86.5	38		0.0000	1.0000	4.27	
87.5	38	38	1.0000		4.27	
88.5						

KENTUCKY UTILITIES COMPANY

ACCOUNT 368.00 LINE TRANSFORMERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1941-2024			EXPERIENCE BAND 2005-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	186,380,094	149,064	0.0008	0.9992	100.00	
0.5	188,038,734	146,524	0.0008	0.9992	99.92	
1.5	183,303,298	48,612	0.0003	0.9997	99.84	
2.5	180,442,600	212,488	0.0012	0.9988	99.82	
3.5	182,506,214	118,898	0.0007	0.9993	99.70	
4.5	184,130,699	292,437	0.0016	0.9984	99.63	
5.5	184,196,928	385,830	0.0021	0.9979	99.47	
6.5	192,184,534	196,926	0.0010	0.9990	99.27	
7.5	200,776,352	622,977	0.0031	0.9969	99.16	
8.5	208,418,168	527,074	0.0025	0.9975	98.86	
9.5	216,390,900	598,538	0.0028	0.9972	98.61	
10.5	179,810,043	315,938	0.0018	0.9982	98.33	
11.5	183,180,335	278,643	0.0015	0.9985	98.16	
12.5	182,662,806	371,222	0.0020	0.9980	98.01	
13.5	174,606,490	373,994	0.0021	0.9979	97.81	
14.5	178,928,944	364,689	0.0020	0.9980	97.60	
15.5	169,310,897	524,941	0.0031	0.9969	97.40	
16.5	166,708,385	519,986	0.0031	0.9969	97.10	
17.5	160,924,163	1,599,053	0.0099	0.9901	96.80	
18.5	147,341,651	620,137	0.0042	0.9958	95.84	
19.5	152,223,011	691,252	0.0045	0.9955	95.43	
20.5	151,291,807	1,005,503	0.0066	0.9934	95.00	
21.5	142,885,277	825,635	0.0058	0.9942	94.37	
22.5	141,873,992	780,560	0.0055	0.9945	93.82	
23.5	133,734,910	717,049	0.0054	0.9946	93.31	
24.5	127,007,567	786,722	0.0062	0.9938	92.81	
25.5	125,287,008	787,979	0.0063	0.9937	92.23	
26.5	120,888,744	1,006,223	0.0083	0.9917	91.65	
27.5	115,775,194	770,750	0.0067	0.9933	90.89	
28.5	109,652,439	802,201	0.0073	0.9927	90.29	
29.5	102,271,131	706,043	0.0069	0.9931	89.62	
30.5	97,534,543	852,355	0.0087	0.9913	89.01	
31.5	92,512,549	947,135	0.0102	0.9898	88.23	
32.5	87,399,378	947,591	0.0108	0.9892	87.32	
33.5	82,911,230	1,000,544	0.0121	0.9879	86.38	
34.5	77,843,288	1,115,510	0.0143	0.9857	85.34	
35.5	72,088,125	985,426	0.0137	0.9863	84.11	
36.5	66,037,659	825,358	0.0125	0.9875	82.96	
37.5	61,352,714	810,009	0.0132	0.9868	81.93	
38.5	55,880,656	878,858	0.0157	0.9843	80.84	

KENTUCKY UTILITIES COMPANY

ACCOUNT 368.00 LINE TRANSFORMERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1941-2024			EXPERIENCE BAND 2005-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	51,087,269	1,074,796	0.0210	0.9790	79.57
40.5	47,220,307	779,664	0.0165	0.9835	77.90
41.5	42,234,920	816,879	0.0193	0.9807	76.61
42.5	38,171,254	864,685	0.0227	0.9773	75.13
43.5	36,065,266	887,200	0.0246	0.9754	73.43
44.5	32,975,542	701,543	0.0213	0.9787	71.62
45.5	29,072,477	764,494	0.0263	0.9737	70.10
46.5	25,067,046	929,584	0.0371	0.9629	68.26
47.5	21,103,700	746,790	0.0354	0.9646	65.72
48.5	18,636,494	873,130	0.0469	0.9531	63.40
49.5	16,755,610	698,226	0.0417	0.9583	60.43
50.5	13,263,646	855,584	0.0645	0.9355	57.91
51.5	10,286,044	891,186	0.0866	0.9134	54.17
52.5	8,402,139	520,220	0.0619	0.9381	49.48
53.5	6,988,723	576,540	0.0825	0.9175	46.42
54.5	5,558,494	808,702	0.1455	0.8545	42.59
55.5	4,366,323	880,022	0.2015	0.7985	36.39
56.5	3,274,415	648,474	0.1980	0.8020	29.06
57.5	2,406,384	421,351	0.1751	0.8249	23.30
58.5	1,969,858	267,772	0.1359	0.8641	19.22
59.5	1,548,530	129,121	0.0834	0.9166	16.61
60.5	1,402,405	84,793	0.0605	0.9395	15.22
61.5	1,303,423	94,561	0.0725	0.9275	14.30
62.5	796,336	66,214	0.0831	0.9169	13.27
63.5	854,834	56,768	0.0664	0.9336	12.16
64.5	779,134	84,357	0.1083	0.8917	11.36
65.5	678,859	61,717	0.0909	0.9091	10.13
66.5	610,697	62,032	0.1016	0.8984	9.21
67.5	531,403	49,203	0.0926	0.9074	8.27
68.5	478,396	17,698	0.0370	0.9630	7.50
69.5	445,907	9,248	0.0207	0.9793	7.23
70.5	429,430	16,511	0.0384	0.9616	7.08
71.5	261,122	5,687	0.0218	0.9782	6.80
72.5	249,617	1,768	0.0071	0.9929	6.66
73.5	245,241	1,762	0.0072	0.9928	6.61
74.5	243,478	425	0.0017	0.9983	6.56
75.5	25,287	5,632	0.2227	0.7773	6.55
76.5	18,333	1,205	0.0657	0.9343	5.09
77.5	14,098		0.0000	1.0000	4.76
78.5	14,098		0.0000	1.0000	4.76

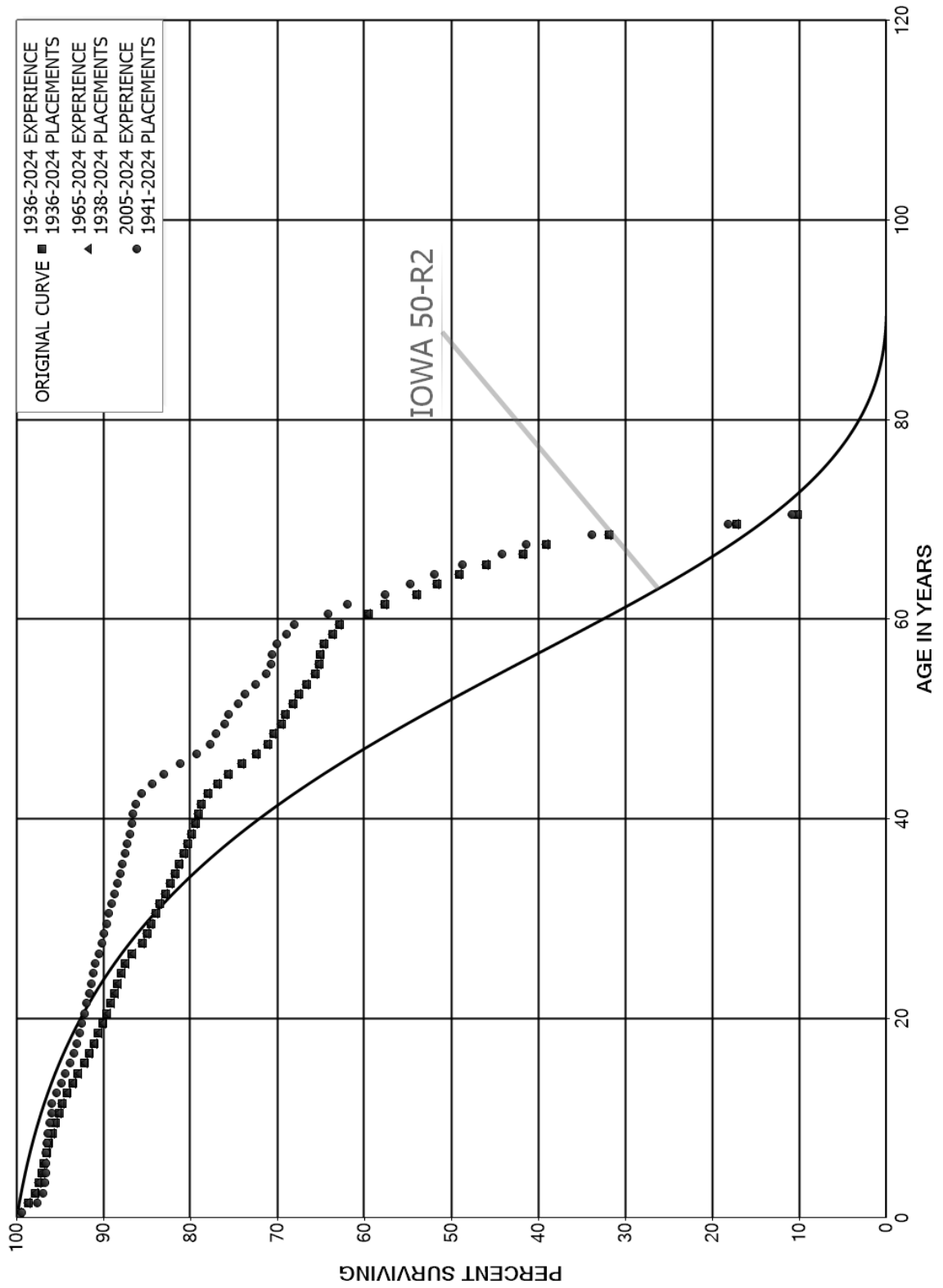
KENTUCKY UTILITIES COMPANY

ACCOUNT 368.00 LINE TRANSFORMERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1941-2024			EXPERIENCE BAND 2005-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	13,691		0.0000	1.0000	4.76
80.5	11,022		0.0000	1.0000	4.76
81.5	10,920		0.0000	1.0000	4.76
82.5	9,613		0.0000	1.0000	4.76
83.5					4.76

KENTUCKY UTILITIES COMPANY
 ACCOUNT 369.00 SERVICES
 ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNT 369.00 SERVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1936-2024

EXPERIENCE BAND 1936-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	197,593,032	809,357	0.0041	0.9959	100.00
0.5	183,694,679	1,750,603	0.0095	0.9905	99.59
1.5	171,065,392	1,449,709	0.0085	0.9915	98.64
2.5	158,340,844	651,371	0.0041	0.9959	97.81
3.5	157,689,473	537,507	0.0034	0.9966	97.40
4.5	157,151,966	450,609	0.0029	0.9971	97.07
5.5	156,701,358	454,924	0.0029	0.9971	96.79
6.5	156,246,434	451,871	0.0029	0.9971	96.51
7.5	155,794,563	558,993	0.0036	0.9964	96.23
8.5	155,235,570	539,225	0.0035	0.9965	95.89
9.5	137,878,049	649,556	0.0047	0.9953	95.55
10.5	116,263,900	406,595	0.0035	0.9965	95.10
11.5	103,884,145	666,422	0.0064	0.9936	94.77
12.5	96,673,932	641,954	0.0066	0.9934	94.16
13.5	93,663,433	647,894	0.0069	0.9931	93.54
14.5	89,293,953	640,403	0.0072	0.9928	92.89
15.5	88,623,462	584,337	0.0066	0.9934	92.22
16.5	85,920,290	514,031	0.0060	0.9940	91.62
17.5	85,395,359	472,551	0.0055	0.9945	91.07
18.5	84,896,404	461,501	0.0054	0.9946	90.56
19.5	84,434,903	451,446	0.0053	0.9947	90.07
20.5	83,800,382	416,716	0.0050	0.9950	89.59
21.5	82,145,406	407,644	0.0050	0.9950	89.15
22.5	78,707,834	318,807	0.0041	0.9959	88.70
23.5	75,393,862	341,387	0.0045	0.9955	88.34
24.5	72,300,808	386,908	0.0054	0.9946	87.94
25.5	67,604,658	610,085	0.0090	0.9910	87.47
26.5	61,750,385	820,535	0.0133	0.9867	86.68
27.5	55,745,230	364,142	0.0065	0.9935	85.53
28.5	50,555,055	283,433	0.0056	0.9944	84.97
29.5	45,668,111	284,353	0.0062	0.9938	84.50
30.5	41,581,319	254,505	0.0061	0.9939	83.97
31.5	38,041,290	289,754	0.0076	0.9924	83.46
32.5	35,231,678	231,233	0.0066	0.9934	82.82
33.5	32,424,380	218,612	0.0067	0.9933	82.28
34.5	29,872,141	179,198	0.0060	0.9940	81.72
35.5	27,230,556	183,649	0.0067	0.9933	81.23
36.5	24,792,403	131,166	0.0053	0.9947	80.68
37.5	23,071,443	121,664	0.0053	0.9947	80.26
38.5	20,901,138	104,384	0.0050	0.9950	79.83

KENTUCKY UTILITIES COMPANY

ACCOUNT 369.00 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1936-2024			EXPERIENCE BAND 1936-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	18,804,302	74,869	0.0040	0.9960	79.44	
40.5	16,670,830	92,000	0.0055	0.9945	79.12	
41.5	14,368,635	128,258	0.0089	0.9911	78.68	
42.5	12,898,312	191,776	0.0149	0.9851	77.98	
43.5	11,546,520	180,247	0.0156	0.9844	76.82	
44.5	10,492,103	220,340	0.0210	0.9790	75.62	
45.5	9,053,448	194,919	0.0215	0.9785	74.03	
46.5	7,843,843	146,239	0.0186	0.9814	72.44	
47.5	6,564,011	62,602	0.0095	0.9905	71.09	
48.5	5,594,000	71,003	0.0127	0.9873	70.41	
49.5	4,965,459	31,054	0.0063	0.9937	69.52	
50.5	4,247,865	54,027	0.0127	0.9873	69.08	
51.5	3,725,869	35,787	0.0096	0.9904	68.20	
52.5	3,327,977	47,009	0.0141	0.9859	67.55	
53.5	2,931,877	44,803	0.0153	0.9847	66.59	
54.5	2,734,988	17,286	0.0063	0.9937	65.58	
55.5	2,499,096	5,673	0.0023	0.9977	65.16	
56.5	2,321,920	14,968	0.0064	0.9936	65.01	
57.5	2,069,886	32,458	0.0157	0.9843	64.60	
58.5	1,845,391	22,180	0.0120	0.9880	63.58	
59.5	1,702,384	90,279	0.0530	0.9470	62.82	
60.5	1,427,719	44,075	0.0309	0.9691	59.49	
61.5	1,211,761	77,143	0.0637	0.9363	57.65	
62.5	976,735	42,402	0.0434	0.9566	53.98	
63.5	763,986	38,247	0.0501	0.9499	51.64	
64.5	682,212	43,352	0.0635	0.9365	49.05	
65.5	495,778	45,862	0.0925	0.9075	45.94	
66.5	352,472	22,313	0.0633	0.9367	41.69	
67.5	288,772	52,931	0.1833	0.8167	39.05	
68.5	235,841	108,896	0.4617	0.5383	31.89	
69.5	126,945	51,565	0.4062	0.5938	17.17	
70.5	75,380	37,551	0.4982	0.5018	10.19	
71.5	37,829	20,040	0.5297	0.4703	5.12	
72.5	17,789	17,789	1.0000		2.41	
73.5						

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ACCOUNT 369.00 SERVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1938-2024

EXPERIENCE BAND 1965-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	191,589,722	795,972	0.0042	0.9958	100.00
0.5	178,079,642	1,738,460	0.0098	0.9902	99.58
1.5	165,820,716	1,444,900	0.0087	0.9913	98.61
2.5	153,468,985	645,794	0.0042	0.9958	97.75
3.5	153,185,153	530,030	0.0035	0.9965	97.34
4.5	153,007,992	445,390	0.0029	0.9971	97.00
5.5	152,938,113	449,296	0.0029	0.9971	96.72
6.5	152,844,704	447,622	0.0029	0.9971	96.44
7.5	152,747,645	553,097	0.0036	0.9964	96.16
8.5	152,506,488	531,655	0.0035	0.9965	95.81
9.5	135,428,904	635,772	0.0047	0.9953	95.47
10.5	114,029,057	406,595	0.0036	0.9964	95.03
11.5	101,733,383	666,422	0.0066	0.9934	94.69
12.5	94,674,602	641,954	0.0068	0.9932	94.07
13.5	91,760,163	647,894	0.0071	0.9929	93.43
14.5	87,515,739	640,403	0.0073	0.9927	92.77
15.5	87,001,446	584,337	0.0067	0.9933	92.09
16.5	84,590,017	514,031	0.0061	0.9939	91.47
17.5	84,377,798	472,551	0.0056	0.9944	90.92
18.5	84,109,605	461,501	0.0055	0.9945	90.41
19.5	83,737,061	451,446	0.0054	0.9946	89.91
20.5	83,148,247	416,716	0.0050	0.9950	89.43
21.5	81,512,662	407,644	0.0050	0.9950	88.98
22.5	78,123,000	318,807	0.0041	0.9959	88.53
23.5	75,058,928	341,387	0.0045	0.9955	88.17
24.5	72,049,392	386,908	0.0054	0.9946	87.77
25.5	67,434,509	575,266	0.0085	0.9915	87.30
26.5	61,662,929	733,079	0.0119	0.9881	86.55
27.5	55,745,230	364,142	0.0065	0.9935	85.53
28.5	50,555,055	283,433	0.0056	0.9944	84.97
29.5	45,668,111	284,353	0.0062	0.9938	84.49
30.5	41,581,319	254,505	0.0061	0.9939	83.96
31.5	38,041,290	289,754	0.0076	0.9924	83.45
32.5	35,231,678	231,233	0.0066	0.9934	82.81
33.5	32,424,380	218,612	0.0067	0.9933	82.27
34.5	29,872,141	179,198	0.0060	0.9940	81.72
35.5	27,230,556	183,649	0.0067	0.9933	81.23
36.5	24,792,403	131,166	0.0053	0.9947	80.68
37.5	23,071,443	121,664	0.0053	0.9947	80.25
38.5	20,901,138	104,384	0.0050	0.9950	79.83

KENTUCKY UTILITIES COMPANY

ACCOUNT 369.00 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1938-2024			EXPERIENCE BAND 1965-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	18,804,302	74,869	0.0040	0.9960	79.43	
40.5	16,670,830	92,000	0.0055	0.9945	79.11	
41.5	14,368,635	128,258	0.0089	0.9911	78.68	
42.5	12,898,312	191,776	0.0149	0.9851	77.97	
43.5	11,546,520	180,247	0.0156	0.9844	76.82	
44.5	10,492,103	220,340	0.0210	0.9790	75.62	
45.5	9,053,448	194,919	0.0215	0.9785	74.03	
46.5	7,843,843	146,239	0.0186	0.9814	72.43	
47.5	6,564,011	62,602	0.0095	0.9905	71.08	
48.5	5,594,000	71,003	0.0127	0.9873	70.41	
49.5	4,965,459	31,054	0.0063	0.9937	69.51	
50.5	4,247,865	54,027	0.0127	0.9873	69.08	
51.5	3,725,869	35,787	0.0096	0.9904	68.20	
52.5	3,327,977	47,009	0.0141	0.9859	67.54	
53.5	2,931,877	44,803	0.0153	0.9847	66.59	
54.5	2,734,988	17,286	0.0063	0.9937	65.57	
55.5	2,499,096	5,673	0.0023	0.9977	65.16	
56.5	2,321,920	14,968	0.0064	0.9936	65.01	
57.5	2,069,886	32,458	0.0157	0.9843	64.59	
58.5	1,845,391	22,180	0.0120	0.9880	63.58	
59.5	1,702,384	90,279	0.0530	0.9470	62.81	
60.5	1,427,719	44,075	0.0309	0.9691	59.48	
61.5	1,211,761	77,143	0.0637	0.9363	57.65	
62.5	976,735	42,402	0.0434	0.9566	53.98	
63.5	763,986	38,247	0.0501	0.9499	51.63	
64.5	682,212	43,352	0.0635	0.9365	49.05	
65.5	495,778	45,862	0.0925	0.9075	45.93	
66.5	352,472	22,313	0.0633	0.9367	41.68	
67.5	288,772	52,931	0.1833	0.8167	39.04	
68.5	235,841	108,896	0.4617	0.5383	31.89	
69.5	126,945	51,565	0.4062	0.5938	17.16	
70.5	75,380	37,551	0.4982	0.5018	10.19	
71.5	37,829	20,040	0.5297	0.4703	5.11	
72.5	17,789	17,789	1.0000		2.41	
73.5						

KENTUCKY UTILITIES COMPANY

ACCOUNT 369.00 SERVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1941-2024			EXPERIENCE BAND 2005-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	102,827,607	655,424	0.0064	0.9936	100.00	
0.5	89,276,613	1,555,982	0.0174	0.9826	99.36	
1.5	78,121,266	546,884	0.0070	0.9930	97.63	
2.5	69,519,571	153,528	0.0022	0.9978	96.95	
3.5	72,501,441	79,690	0.0011	0.9989	96.73	
4.5	75,431,933	8,752	0.0001	0.9999	96.63	
5.5	79,749,260	17,180	0.0002	0.9998	96.62	
6.5	85,300,678	44,546	0.0005	0.9995	96.59	
7.5	90,763,391	179,983	0.0020	0.9980	96.54	
8.5	95,707,467	135,217	0.0014	0.9986	96.35	
9.5	83,657,381	237,233	0.0028	0.9972	96.22	
10.5	66,515,616	24,427	0.0004	0.9996	95.94	
11.5	58,023,278	298,469	0.0051	0.9949	95.91	
12.5	53,876,190	302,528	0.0056	0.9944	95.42	
13.5	53,955,206	287,617	0.0053	0.9947	94.88	
14.5	52,458,033	290,649	0.0055	0.9945	94.37	
15.5	54,776,762	257,365	0.0047	0.9953	93.85	
16.5	54,840,596	207,699	0.0038	0.9962	93.41	
17.5	56,330,243	184,969	0.0033	0.9967	93.06	
18.5	58,326,288	183,702	0.0031	0.9969	92.75	
19.5	60,311,761	185,564	0.0031	0.9969	92.46	
20.5	62,221,534	183,829	0.0030	0.9970	92.17	
21.5	63,236,829	189,767	0.0030	0.9970	91.90	
22.5	61,473,445	128,124	0.0021	0.9979	91.63	
23.5	59,817,445	160,104	0.0027	0.9973	91.44	
24.5	57,910,880	175,741	0.0030	0.9970	91.19	
25.5	54,788,472	218,392	0.0040	0.9960	90.91	
26.5	50,600,483	222,921	0.0044	0.9956	90.55	
27.5	46,538,332	120,531	0.0026	0.9974	90.15	
28.5	42,671,178	133,273	0.0031	0.9969	89.92	
29.5	38,616,605	98,979	0.0026	0.9974	89.64	
30.5	35,566,122	121,061	0.0034	0.9966	89.41	
31.5	32,688,238	139,855	0.0043	0.9957	89.10	
32.5	30,504,378	120,439	0.0039	0.9961	88.72	
33.5	28,222,069	99,805	0.0035	0.9965	88.37	
34.5	25,977,479	73,387	0.0028	0.9972	88.06	
35.5	23,717,483	90,842	0.0038	0.9962	87.81	
36.5	21,585,520	52,428	0.0024	0.9976	87.47	
37.5	20,227,721	67,521	0.0033	0.9967	87.26	
38.5	18,336,684	50,140	0.0027	0.9973	86.97	

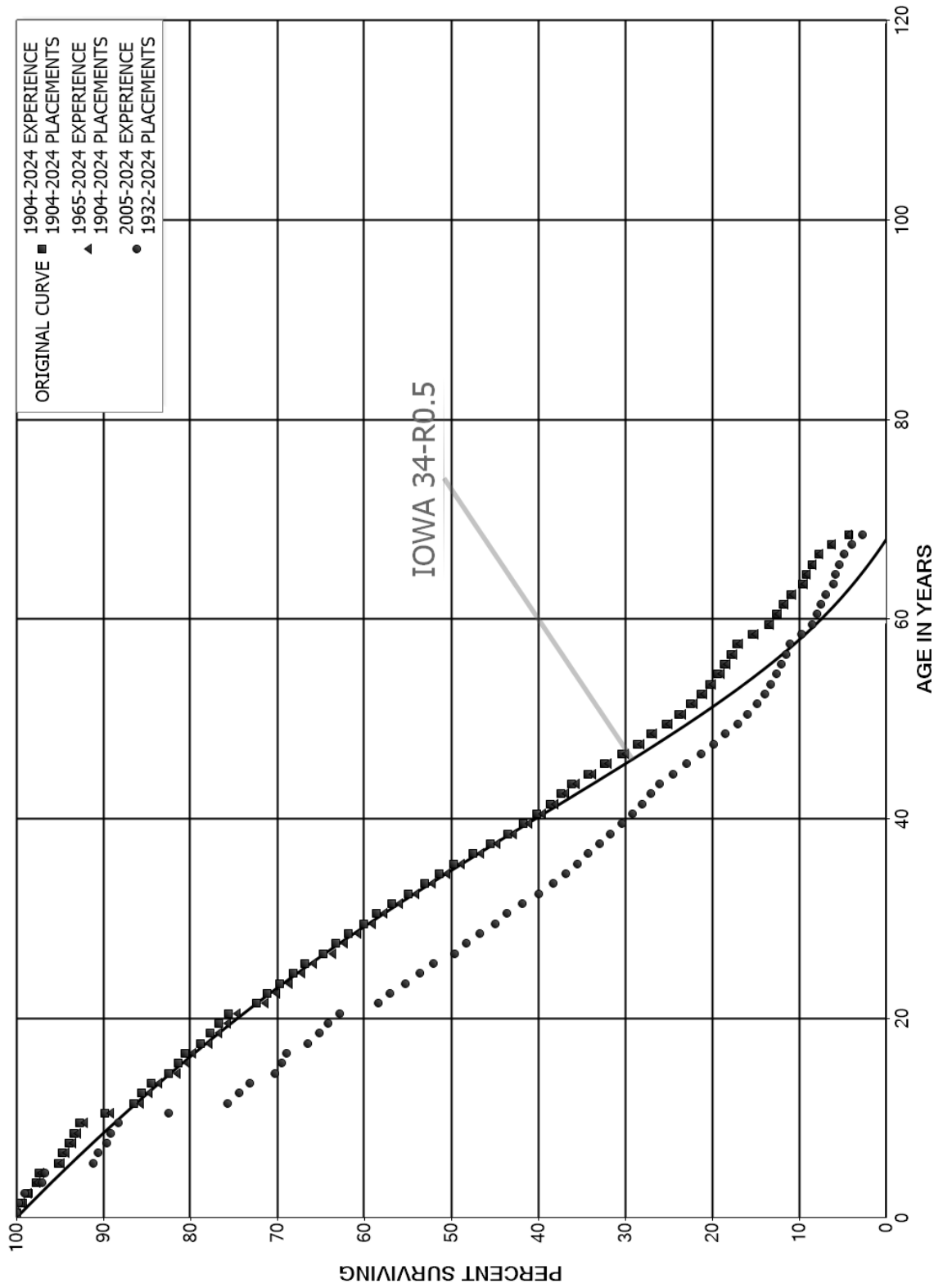
KENTUCKY UTILITIES COMPANY

ACCOUNT 369.00 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1941-2024			EXPERIENCE BAND 2005-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	16,438,508	27,603	0.0017	0.9983	86.73	
40.5	14,574,009	41,965	0.0029	0.9971	86.59	
41.5	12,531,749	97,728	0.0078	0.9922	86.34	
42.5	11,289,912	170,654	0.0151	0.9849	85.66	
43.5	10,174,694	160,228	0.0157	0.9843	84.37	
44.5	9,198,110	206,458	0.0224	0.9776	83.04	
45.5	7,972,039	183,508	0.0230	0.9770	81.18	
46.5	6,907,639	136,161	0.0197	0.9803	79.31	
47.5	5,800,096	53,374	0.0092	0.9908	77.75	
48.5	4,975,376	64,311	0.0129	0.9871	77.03	
49.5	4,394,046	26,091	0.0059	0.9941	76.03	
50.5	3,687,310	51,848	0.0141	0.9859	75.58	
51.5	3,199,233	34,863	0.0109	0.9891	74.52	
52.5	2,872,351	45,994	0.0160	0.9840	73.71	
53.5	2,520,912	43,928	0.0174	0.9826	72.53	
54.5	2,377,853	16,701	0.0070	0.9930	71.26	
55.5	2,217,012	5,260	0.0024	0.9976	70.76	
56.5	2,118,227	14,750	0.0070	0.9930	70.60	
57.5	1,922,123	32,321	0.0168	0.9832	70.10	
58.5	1,714,013	22,180	0.0129	0.9871	68.93	
59.5	1,574,643	90,279	0.0573	0.9427	68.03	
60.5	1,302,387	44,075	0.0338	0.9662	64.13	
61.5	1,087,256	76,827	0.0707	0.9293	61.96	
62.5	857,763	42,402	0.0494	0.9506	57.58	
63.5	763,986	38,247	0.0501	0.9499	54.74	
64.5	682,212	43,352	0.0635	0.9365	52.00	
65.5	495,778	45,862	0.0925	0.9075	48.69	
66.5	352,472	22,313	0.0633	0.9367	44.19	
67.5	288,772	52,931	0.1833	0.8167	41.39	
68.5	235,841	108,896	0.4617	0.5383	33.80	
69.5	126,945	51,565	0.4062	0.5938	18.20	
70.5	75,380	37,551	0.4982	0.5018	10.80	
71.5	37,829	20,040	0.5297	0.4703	5.42	
72.5	17,789	17,789	1.0000		2.55	
73.5						

KENTUCKY UTILITIES COMPANY
 ACCOUNT 370.00 METERS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNT 370.00 METERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1904-2024

EXPERIENCE BAND 1904-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	103,758,105	14,951	0.0001	0.9999	100.00
0.5	104,586,075	675,759	0.0065	0.9935	99.99
1.5	104,570,365	783,240	0.0075	0.9925	99.34
2.5	103,329,056	944,526	0.0091	0.9909	98.60
3.5	101,844,943	351,338	0.0034	0.9966	97.69
4.5	99,616,806	2,235,635	0.0224	0.9776	97.36
5.5	96,500,371	506,096	0.0052	0.9948	95.17
6.5	94,889,594	750,912	0.0079	0.9921	94.67
7.5	93,528,613	503,662	0.0054	0.9946	93.92
8.5	92,092,284	704,403	0.0076	0.9924	93.42
9.5	91,661,936	2,804,306	0.0306	0.9694	92.70
10.5	88,121,117	3,271,080	0.0371	0.9629	89.87
11.5	82,535,020	873,909	0.0106	0.9894	86.53
12.5	82,001,789	1,055,005	0.0129	0.9871	85.62
13.5	79,463,267	1,917,147	0.0241	0.9759	84.51
14.5	77,444,847	1,013,527	0.0131	0.9869	82.47
15.5	75,566,781	692,075	0.0092	0.9908	81.40
16.5	74,731,053	1,650,884	0.0221	0.9779	80.65
17.5	71,858,732	1,052,025	0.0146	0.9854	78.87
18.5	68,719,794	832,454	0.0121	0.9879	77.71
19.5	67,725,459	1,022,881	0.0151	0.9849	76.77
20.5	66,389,924	2,793,096	0.0421	0.9579	75.61
21.5	62,855,811	1,109,977	0.0177	0.9823	72.43
22.5	61,404,222	1,274,551	0.0208	0.9792	71.15
23.5	57,830,289	1,206,634	0.0209	0.9791	69.68
24.5	55,792,459	1,145,570	0.0205	0.9795	68.22
25.5	52,685,283	1,695,318	0.0322	0.9678	66.82
26.5	50,324,340	1,041,924	0.0207	0.9793	64.67
27.5	47,441,593	1,162,180	0.0245	0.9755	63.33
28.5	45,027,120	1,234,026	0.0274	0.9726	61.78
29.5	43,082,504	1,026,183	0.0238	0.9762	60.09
30.5	41,159,169	1,251,912	0.0304	0.9696	58.66
31.5	39,115,694	1,320,820	0.0338	0.9662	56.87
32.5	36,076,893	1,246,289	0.0345	0.9655	54.95
33.5	33,929,469	1,029,888	0.0304	0.9696	53.05
34.5	32,149,956	1,061,525	0.0330	0.9670	51.44
35.5	30,228,784	1,390,691	0.0460	0.9540	49.74
36.5	28,096,849	1,148,281	0.0409	0.9591	47.46
37.5	26,152,375	1,141,641	0.0437	0.9563	45.52
38.5	24,336,819	1,001,513	0.0412	0.9588	43.53

KENTUCKY UTILITIES COMPANY

ACCOUNT 370.00 METERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1904-2024			EXPERIENCE BAND 1904-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	22,803,051	881,322	0.0386	0.9614	41.74	
40.5	21,482,539	809,746	0.0377	0.9623	40.13	
41.5	19,976,213	612,245	0.0306	0.9694	38.61	
42.5	19,114,402	628,397	0.0329	0.9671	37.43	
43.5	18,100,061	959,783	0.0530	0.9470	36.20	
44.5	16,753,546	909,424	0.0543	0.9457	34.28	
45.5	15,252,657	934,154	0.0612	0.9388	32.42	
46.5	13,647,651	792,270	0.0581	0.9419	30.43	
47.5	12,127,244	657,602	0.0542	0.9458	28.67	
48.5	11,087,765	725,146	0.0654	0.9346	27.11	
49.5	10,102,131	600,928	0.0595	0.9405	25.34	
50.5	8,826,996	508,667	0.0576	0.9424	23.83	
51.5	7,913,556	403,274	0.0510	0.9490	22.46	
52.5	7,159,840	331,401	0.0463	0.9537	21.31	
53.5	6,518,576	315,358	0.0484	0.9516	20.33	
54.5	5,987,341	230,990	0.0386	0.9614	19.34	
55.5	5,440,858	209,449	0.0385	0.9615	18.60	
56.5	4,974,501	202,285	0.0407	0.9593	17.88	
57.5	4,588,909	474,978	0.1035	0.8965	17.15	
58.5	3,917,212	471,101	0.1203	0.8797	15.38	
59.5	3,272,502	214,669	0.0656	0.9344	13.53	
60.5	2,939,145	180,842	0.0615	0.9385	12.64	
61.5	2,597,235	206,187	0.0794	0.9206	11.86	
62.5	2,252,701	279,895	0.1242	0.8758	10.92	
63.5	1,888,837	72,365	0.0383	0.9617	9.57	
64.5	1,788,201	133,110	0.0744	0.9256	9.20	
65.5	1,616,475	153,404	0.0949	0.9051	8.51	
66.5	1,432,972	266,808	0.1862	0.8138	7.71	
67.5	1,098,237	341,623	0.3111	0.6889	6.27	
68.5	669,609	181,220	0.2706	0.7294	4.32	
69.5	362,200	42,935	0.1185	0.8815	3.15	
70.5	221,319	24,463	0.1105	0.8895	2.78	
71.5	156,426	9,618	0.0615	0.9385	2.47	
72.5	124,623	16,395	0.1316	0.8684	2.32	
73.5	100,037	23,761	0.2375	0.7625	2.01	
74.5	69,239	322	0.0046	0.9954	1.54	
75.5	65,481	3,193	0.0488	0.9512	1.53	
76.5	39,465	314	0.0080	0.9920	1.45	
77.5	38,683	157	0.0041	0.9959	1.44	
78.5	38,526		0.0000	1.0000	1.44	

KENTUCKY UTILITIES COMPANY

ACCOUNT 370.00 METERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1904-2024			EXPERIENCE BAND 1904-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	37,380		0.0000	1.0000	1.44
80.5	36,731		0.0000	1.0000	1.44
81.5	28,833	674	0.0234	0.9766	1.44
82.5	22,800		0.0000	1.0000	1.40
83.5	340		0.0000	1.0000	1.40
84.5	256		0.0000	1.0000	1.40
85.5	256		0.0000	1.0000	1.40
86.5	256		0.0000	1.0000	1.40
87.5	256		0.0000	1.0000	1.40
88.5	256		0.0000	1.0000	1.40
89.5	256		0.0000	1.0000	1.40
90.5	256		0.0000	1.0000	1.40
91.5	256		0.0000	1.0000	1.40
92.5					1.40

KENTUCKY UTILITIES COMPANY

ACCOUNT 370.00 METERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1904-2024

EXPERIENCE BAND 1965-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	92,752,405	14,868	0.0002	0.9998	100.00
0.5	94,251,426	675,047	0.0072	0.9928	99.98
1.5	94,833,142	780,254	0.0082	0.9918	99.27
2.5	94,153,100	943,860	0.0100	0.9900	98.45
3.5	93,203,086	350,290	0.0038	0.9962	97.46
4.5	91,548,168	2,234,206	0.0244	0.9756	97.10
5.5	89,047,391	504,090	0.0057	0.9943	94.73
6.5	88,005,667	748,276	0.0085	0.9915	94.19
7.5	87,197,537	501,577	0.0058	0.9942	93.39
8.5	86,337,052	702,047	0.0081	0.9919	92.85
9.5	86,410,747	2,800,593	0.0324	0.9676	92.10
10.5	83,356,904	3,264,992	0.0392	0.9608	89.11
11.5	78,076,034	870,395	0.0111	0.9889	85.62
12.5	77,987,792	1,051,286	0.0135	0.9865	84.67
13.5	75,952,620	1,910,866	0.0252	0.9748	83.53
14.5	74,451,793	1,008,310	0.0135	0.9865	81.43
15.5	72,996,878	684,339	0.0094	0.9906	80.32
16.5	72,435,593	1,645,072	0.0227	0.9773	79.57
17.5	70,051,415	1,048,987	0.0150	0.9850	77.76
18.5	67,175,608	829,330	0.0123	0.9877	76.60
19.5	66,323,727	1,021,330	0.0154	0.9846	75.65
20.5	65,098,143	2,792,344	0.0429	0.9571	74.49
21.5	61,601,692	1,108,690	0.0180	0.9820	71.29
22.5	60,198,537	1,273,279	0.0212	0.9788	70.01
23.5	56,917,901	1,204,998	0.0212	0.9788	68.53
24.5	54,940,075	1,144,551	0.0208	0.9792	67.08
25.5	51,872,407	1,695,187	0.0327	0.9673	65.68
26.5	49,597,569	1,038,377	0.0209	0.9791	63.53
27.5	46,797,581	1,157,888	0.0247	0.9753	62.20
28.5	44,462,498	1,231,144	0.0277	0.9723	60.67
29.5	42,579,338	1,025,645	0.0241	0.9759	58.99
30.5	40,699,423	1,251,349	0.0307	0.9693	57.56
31.5	38,682,899	1,319,883	0.0341	0.9659	55.79
32.5	35,686,972	1,244,778	0.0349	0.9651	53.89
33.5	33,554,377	1,026,515	0.0306	0.9694	52.01
34.5	31,826,602	1,059,685	0.0333	0.9667	50.42
35.5	29,961,976	1,387,464	0.0463	0.9537	48.74
36.5	27,886,588	1,103,463	0.0396	0.9604	46.48
37.5	26,008,455	1,101,050	0.0423	0.9577	44.64
38.5	24,233,490	1,000,585	0.0413	0.9587	42.75

KENTUCKY UTILITIES COMPANY

ACCOUNT 370.00 METERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1904-2024

EXPERIENCE BAND 1965-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	22,700,650	879,747	0.0388	0.9612	40.99
40.5	21,381,713	808,867	0.0378	0.9622	39.40
41.5	19,876,266	611,489	0.0308	0.9692	37.91
42.5	19,015,211	627,445	0.0330	0.9670	36.74
43.5	18,001,822	959,394	0.0533	0.9467	35.53
44.5	16,655,696	909,245	0.0546	0.9454	33.64
45.5	15,154,986	933,790	0.0616	0.9384	31.80
46.5	13,550,344	791,936	0.0584	0.9416	29.84
47.5	12,030,271	657,471	0.0547	0.9453	28.10
48.5	10,990,923	725,057	0.0660	0.9340	26.56
49.5	10,005,378	600,856	0.0601	0.9399	24.81
50.5	8,730,315	508,594	0.0583	0.9417	23.32
51.5	7,816,948	403,274	0.0516	0.9484	21.96
52.5	7,063,232	331,401	0.0469	0.9531	20.83
53.5	6,421,968	315,358	0.0491	0.9509	19.85
54.5	5,890,733	230,990	0.0392	0.9608	18.88
55.5	5,344,250	209,449	0.0392	0.9608	18.14
56.5	4,877,893	202,275	0.0415	0.9585	17.43
57.5	4,492,311	474,967	0.1057	0.8943	16.70
58.5	3,820,625	460,557	0.1205	0.8795	14.94
59.5	3,186,459	214,669	0.0674	0.9326	13.14
60.5	2,939,145	180,842	0.0615	0.9385	12.25
61.5	2,597,235	206,187	0.0794	0.9206	11.50
62.5	2,252,701	279,895	0.1242	0.8758	10.58
63.5	1,888,837	72,365	0.0383	0.9617	9.27
64.5	1,788,201	133,110	0.0744	0.9256	8.91
65.5	1,616,475	153,404	0.0949	0.9051	8.25
66.5	1,432,972	266,808	0.1862	0.8138	7.47
67.5	1,098,237	341,623	0.3111	0.6889	6.08
68.5	669,609	181,220	0.2706	0.7294	4.19
69.5	362,200	42,935	0.1185	0.8815	3.05
70.5	221,319	24,463	0.1105	0.8895	2.69
71.5	156,426	9,618	0.0615	0.9385	2.39
72.5	124,623	16,395	0.1316	0.8684	2.25
73.5	100,037	23,761	0.2375	0.7625	1.95
74.5	69,239	322	0.0046	0.9954	1.49
75.5	65,481	3,193	0.0488	0.9512	1.48
76.5	39,465	314	0.0080	0.9920	1.41
77.5	38,683	157	0.0041	0.9959	1.40
78.5	38,526		0.0000	1.0000	1.39

KENTUCKY UTILITIES COMPANY

ACCOUNT 370.00 METERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1904-2024			EXPERIENCE BAND 1965-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	37,380		0.0000	1.0000	1.39
80.5	36,731		0.0000	1.0000	1.39
81.5	28,833	674	0.0234	0.9766	1.39
82.5	22,800		0.0000	1.0000	1.36
83.5	340		0.0000	1.0000	1.36
84.5	256		0.0000	1.0000	1.36
85.5	256		0.0000	1.0000	1.36
86.5	256		0.0000	1.0000	1.36
87.5	256		0.0000	1.0000	1.36
88.5	256		0.0000	1.0000	1.36
89.5	256		0.0000	1.0000	1.36
90.5	256		0.0000	1.0000	1.36
91.5	256		0.0000	1.0000	1.36
92.5					1.36

KENTUCKY UTILITIES COMPANY

ACCOUNT 370.00 METERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1932-2024

EXPERIENCE BAND 2005-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	25,241,195	10,658	0.0004	0.9996	100.00
0.5	26,581,429	51,692	0.0019	0.9981	99.96
1.5	29,043,096	192,898	0.0066	0.9934	99.76
2.5	30,407,522	616,492	0.0203	0.9797	99.10
3.5	31,719,799	118,341	0.0037	0.9963	97.09
4.5	32,238,827	1,860,753	0.0577	0.9423	96.73
5.5	31,297,219	198,184	0.0063	0.9937	91.15
6.5	32,377,838	339,989	0.0105	0.9895	90.57
7.5	34,482,672	172,912	0.0050	0.9950	89.62
8.5	35,408,953	334,314	0.0094	0.9906	89.17
9.5	37,390,993	2,467,242	0.0660	0.9340	88.33
10.5	36,043,471	2,961,530	0.0822	0.9178	82.50
11.5	32,318,148	576,375	0.0178	0.9822	75.72
12.5	34,386,082	566,045	0.0165	0.9835	74.37
13.5	34,988,612	1,376,121	0.0393	0.9607	73.15
14.5	34,694,387	376,283	0.0108	0.9892	70.27
15.5	34,904,713	284,848	0.0082	0.9918	69.51
16.5	36,026,640	1,292,249	0.0359	0.9641	68.94
17.5	34,978,875	674,463	0.0193	0.9807	66.47
18.5	33,713,538	529,044	0.0157	0.9843	65.18
19.5	34,233,096	703,280	0.0205	0.9795	64.16
20.5	34,403,569	2,436,551	0.0708	0.9292	62.84
21.5	32,767,037	757,583	0.0231	0.9769	58.39
22.5	32,794,276	1,040,596	0.0317	0.9683	57.04
23.5	30,332,883	902,337	0.0297	0.9703	55.23
24.5	29,600,067	822,304	0.0278	0.9722	53.59
25.5	28,745,777	1,389,574	0.0483	0.9517	52.10
26.5	28,318,507	762,522	0.0269	0.9731	49.58
27.5	27,719,896	889,304	0.0321	0.9679	48.25
28.5	26,694,553	1,012,004	0.0379	0.9621	46.70
29.5	25,753,069	773,978	0.0301	0.9699	44.93
30.5	25,902,856	1,045,684	0.0404	0.9596	43.58
31.5	25,076,845	1,121,317	0.0447	0.9553	41.82
32.5	23,136,662	966,816	0.0418	0.9582	39.95
33.5	22,064,758	831,671	0.0377	0.9623	38.28
34.5	21,114,226	784,822	0.0372	0.9628	36.84
35.5	20,146,586	656,067	0.0326	0.9674	35.47
36.5	19,314,907	742,917	0.0385	0.9615	34.31
37.5	18,249,747	727,528	0.0399	0.9601	32.99
38.5	17,369,764	676,235	0.0389	0.9611	31.68

KENTUCKY UTILITIES COMPANY

ACCOUNT 370.00 METERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1932-2024

EXPERIENCE BAND 2005-2024

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	16,734,789	699,768	0.0418	0.9582	30.44
40.5	16,062,894	635,826	0.0396	0.9604	29.17
41.5	15,170,990	533,739	0.0352	0.9648	28.02
42.5	14,758,012	530,849	0.0360	0.9640	27.03
43.5	14,184,593	855,159	0.0603	0.9397	26.06
44.5	13,277,087	812,299	0.0612	0.9388	24.49
45.5	12,196,560	897,399	0.0736	0.9264	22.99
46.5	10,977,260	752,763	0.0686	0.9314	21.30
47.5	9,757,356	629,515	0.0645	0.9355	19.84
48.5	8,933,039	699,015	0.0783	0.9217	18.56
49.5	8,206,445	551,695	0.0672	0.9328	17.11
50.5	7,184,788	486,633	0.0677	0.9323	15.96
51.5	6,425,228	379,952	0.0591	0.9409	14.88
52.5	5,945,481	312,444	0.0526	0.9474	14.00
53.5	5,586,519	287,479	0.0515	0.9485	13.26
54.5	5,304,115	221,491	0.0418	0.9582	12.58
55.5	4,879,705	209,363	0.0429	0.9571	12.05
56.5	4,507,597	202,233	0.0449	0.9551	11.54
57.5	4,224,413	474,790	0.1124	0.8876	11.02
58.5	3,598,710	460,557	0.1280	0.8720	9.78
59.5	2,998,183	214,669	0.0716	0.9284	8.53
60.5	2,680,458	135,879	0.0507	0.9493	7.92
61.5	2,396,169	164,813	0.0688	0.9312	7.52
62.5	2,101,713	279,895	0.1332	0.8668	7.00
63.5	1,888,497	72,365	0.0383	0.9617	6.07
64.5	1,787,945	133,110	0.0744	0.9256	5.83
65.5	1,616,219	153,404	0.0949	0.9051	5.40
66.5	1,432,716	266,808	0.1862	0.8138	4.89
67.5	1,097,981	341,623	0.3111	0.6889	3.98
68.5	669,353	181,220	0.2707	0.7293	2.74
69.5	361,944	42,935	0.1186	0.8814	2.00
70.5	221,063	24,463	0.1107	0.8893	1.76
71.5	156,170	9,618	0.0616	0.9384	1.57
72.5	124,623	16,395	0.1316	0.8684	1.47
73.5	100,037	23,761	0.2375	0.7625	1.28
74.5	69,239	322	0.0046	0.9954	0.97
75.5	65,481	3,193	0.0488	0.9512	0.97
76.5	39,465	314	0.0080	0.9920	0.92
77.5	38,683	157	0.0041	0.9959	0.91
78.5	38,526		0.0000	1.0000	0.91

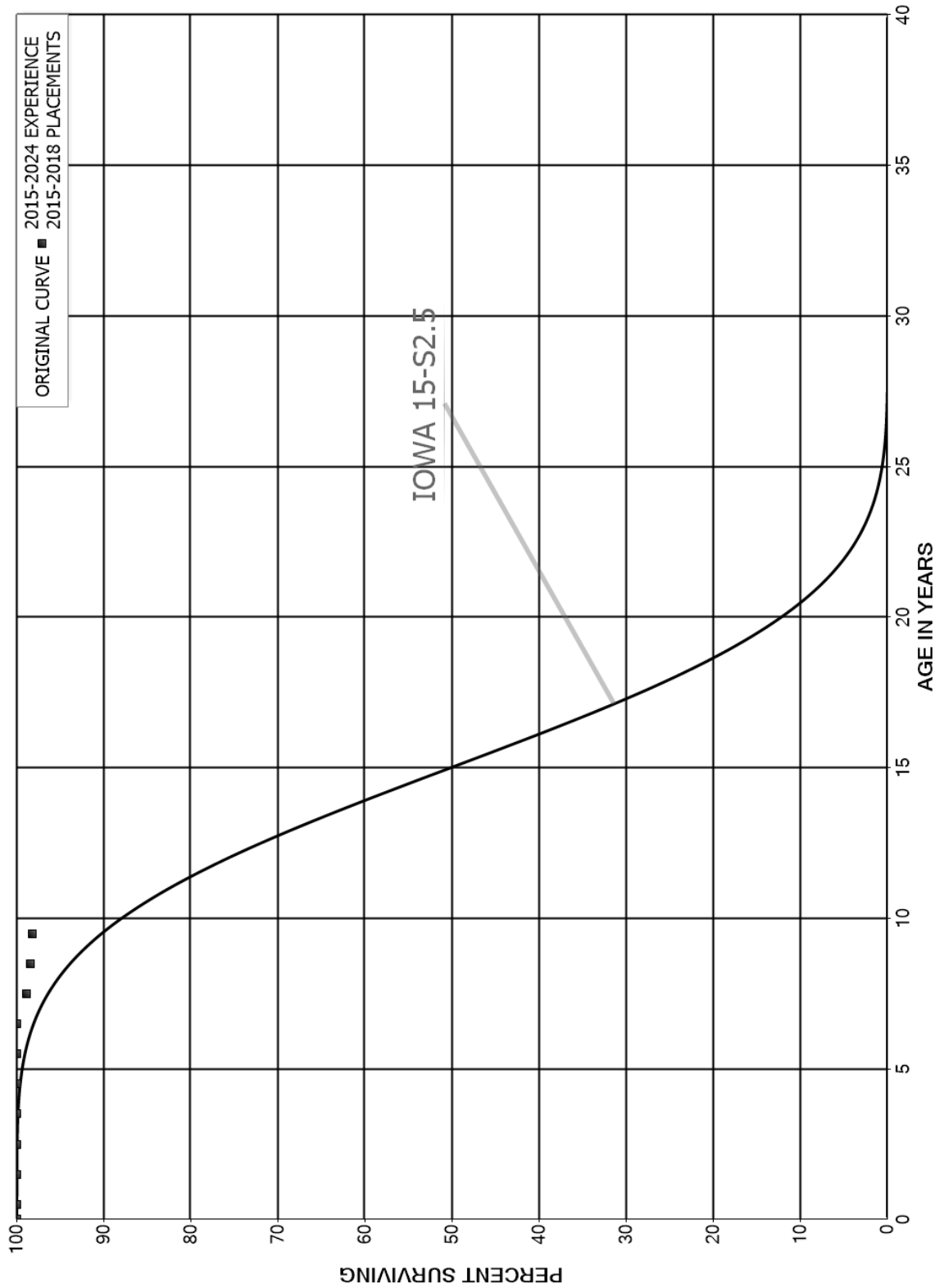
KENTUCKY UTILITIES COMPANY

ACCOUNT 370.00 METERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1932-2024			EXPERIENCE BAND 2005-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	37,380		0.0000	1.0000	0.91
80.5	36,731		0.0000	1.0000	0.91
81.5	28,833	674	0.0234	0.9766	0.91
82.5	22,800		0.0000	1.0000	0.89
83.5	340		0.0000	1.0000	0.89
84.5	256		0.0000	1.0000	0.89
85.5	256		0.0000	1.0000	0.89
86.5	256		0.0000	1.0000	0.89
87.5	256		0.0000	1.0000	0.89
88.5	256		0.0000	1.0000	0.89
89.5	256		0.0000	1.0000	0.89
90.5	256		0.0000	1.0000	0.89
91.5	256		0.0000	1.0000	0.89
92.5					0.89

KENTUCKY UTILITIES COMPANY
 ACCOUNT 370.01 METERS - AMS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



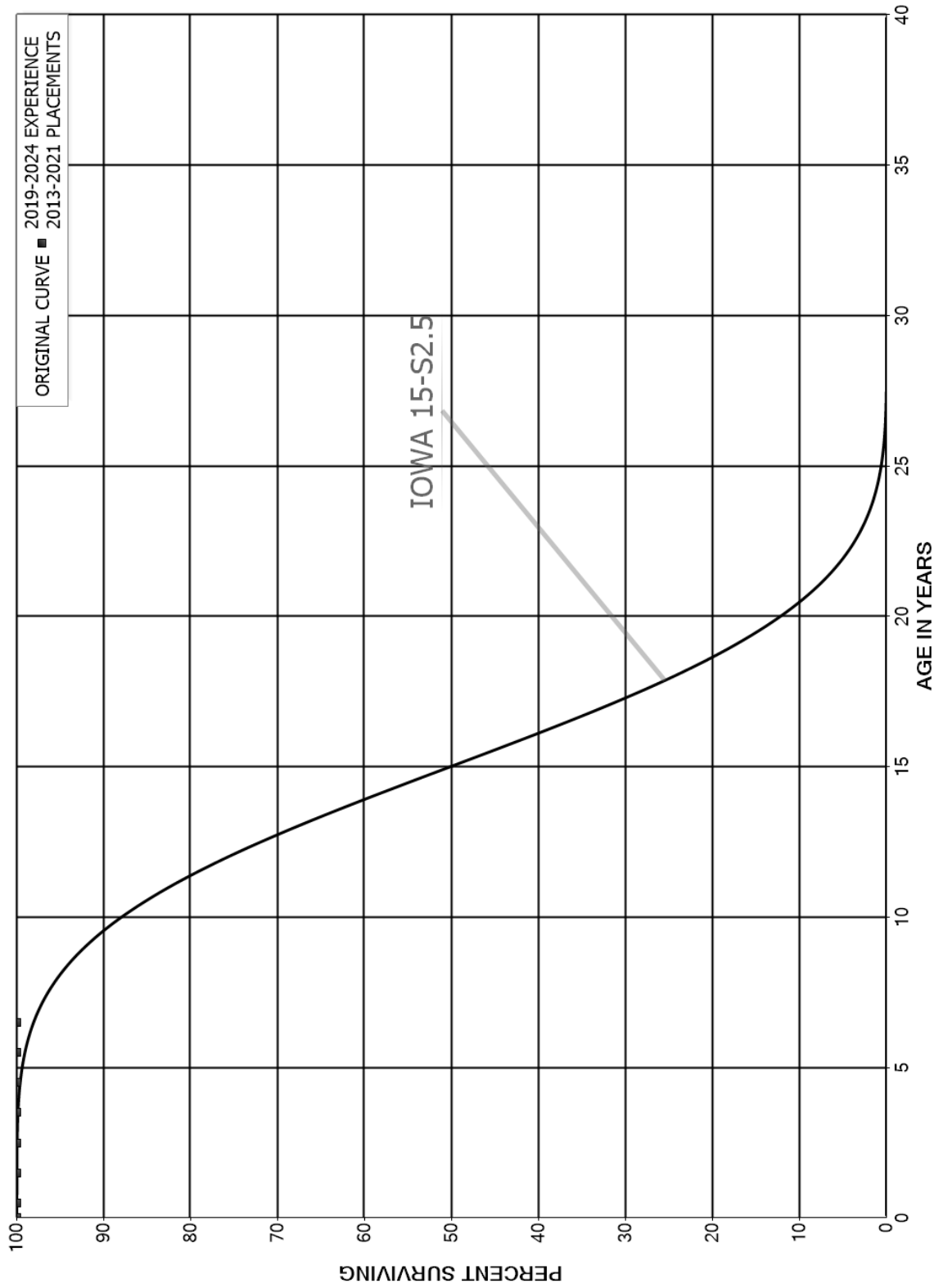
KENTUCKY UTILITIES COMPANY

ACCOUNT 370.01 METERS - AMS

ORIGINAL LIFE TABLE

PLACEMENT BAND 2015-2018			EXPERIENCE BAND 2015-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	3,864,689		0.0000	1.0000	100.00
0.5	3,864,689		0.0000	1.0000	100.00
1.5	3,012,742		0.0000	1.0000	100.00
2.5	3,012,742		0.0000	1.0000	100.00
3.5	3,012,742		0.0000	1.0000	100.00
4.5	3,012,742		0.0000	1.0000	100.00
5.5	3,012,742	2,513	0.0008	0.9992	100.00
6.5	2,913,158	31,365	0.0108	0.9892	99.92
7.5	2,807,488	13,673	0.0049	0.9951	98.84
8.5	2,793,814	4,055	0.0015	0.9985	98.36
9.5					98.22

KENTUCKY UTILITIES COMPANY
 ACCOUNT 370.11 METERS - AMI
 ORIGINAL AND SMOOTH SURVIVOR CURVES



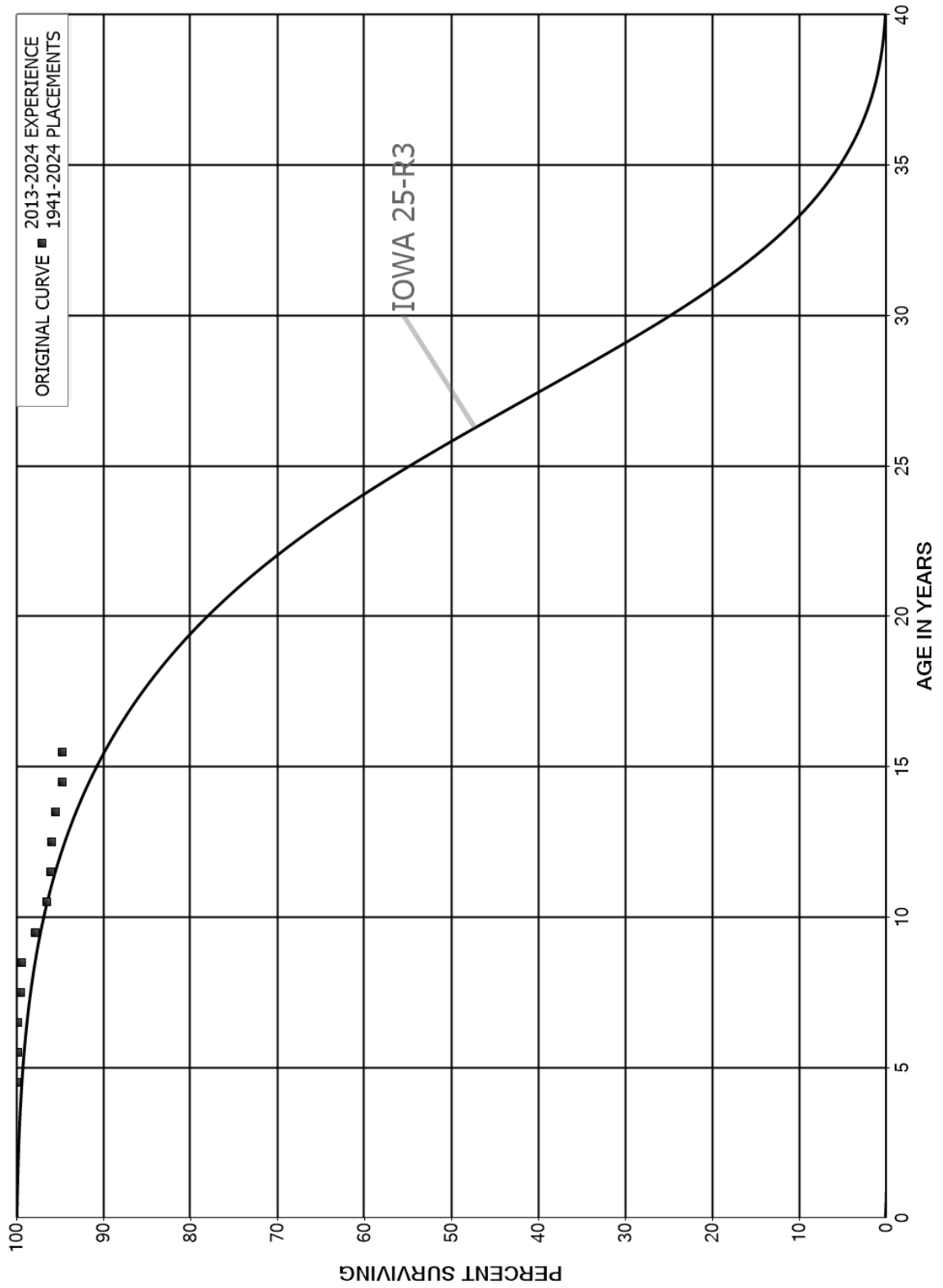
KENTUCKY UTILITIES COMPANY

ACCOUNT 370.11 METERS - AMI

ORIGINAL LIFE TABLE

PLACEMENT BAND 2013-2021			EXPERIENCE BAND 2019-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	120,333		0.0000	1.0000	100.00
0.5	120,333		0.0000	1.0000	100.00
1.5	121,103		0.0000	1.0000	100.00
2.5	121,103		0.0000	1.0000	100.00
3.5	770		0.0000	1.0000	100.00
4.5	770		0.0000	1.0000	100.00
5.5	770		0.0000	1.0000	100.00
6.5					100.00
7.5	240,324	849	0.0035		
8.5	239,475		0.0000		
9.5	239,475		0.0000		
10.5	239,475		0.0000		
11.5					

KENTUCKY UTILITIES COMPANY
 ACCOUNT 370.20 METERS - CT AND PT
 ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNT 370.20 METERS - CT AND PT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1941-2024			EXPERIENCE BAND 2013-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	1,546,801	2,607	0.0017			
0.5	1,105,125	14,415	0.0130			
1.5	900,130	139	0.0002			
2.5	301,940		0.0000			
3.5						
4.5	1,676,482	1,911	0.0011	0.9989	100.00	
5.5	3,017,886	773	0.0003	0.9997	99.89	
6.5	3,792,836	12,856	0.0034	0.9966	99.86	
7.5	4,691,661	4,310	0.0009	0.9991	99.52	
8.5	5,648,632	92,560	0.0164	0.9836	99.43	
9.5	5,556,072	72,558	0.0131	0.9869	97.80	
10.5	5,505,725	26,396	0.0048	0.9952	96.52	
11.5	2,611,033	4,275	0.0016	0.9984	96.06	
12.5	1,811,155	7,916	0.0044	0.9956	95.90	
13.5	1,581,427	13,411	0.0085	0.9915	95.48	
14.5	994,493	12	0.0000	1.0000	94.68	
15.5	91,166	1,401	0.0154	0.9846	94.67	
16.5	188,412	1,069	0.0057	0.9943	93.22	
17.5	514,282	3,344	0.0065	0.9935	92.69	
18.5	514,704	1,493	0.0029	0.9971	92.09	
19.5	675,093	1,422	0.0021	0.9979	91.82	
20.5	917,897	1,628	0.0018	0.9982	91.63	
21.5	1,151,880	5,491	0.0048	0.9952	91.46	
22.5	1,463,977	5,841	0.0040	0.9960	91.03	
23.5	1,617,995	10,043	0.0062	0.9938	90.67	
24.5	1,521,084	4,960	0.0033	0.9967	90.10	
25.5	1,700,682	26,757	0.0157	0.9843	89.81	
26.5	1,580,510	8,204	0.0052	0.9948	88.40	
27.5	1,355,771	3,348	0.0025	0.9975	87.94	
28.5	1,271,769	10,663	0.0084	0.9916	87.72	
29.5	1,147,661	9,946	0.0087	0.9913	86.98	
30.5	1,098,775	7,729	0.0070	0.9930	86.23	
31.5	1,085,938	9,576	0.0088	0.9912	85.62	
32.5	1,076,414	16,160	0.0150	0.9850	84.87	
33.5	1,192,310	14,843	0.0124	0.9876	83.60	
34.5	1,222,351	36,629	0.0300	0.9700	82.55	
35.5	1,337,993	21,629	0.0162	0.9838	80.08	
36.5	1,329,566	20,835	0.0157	0.9843	78.79	
37.5	1,319,850	24,589	0.0186	0.9814	77.55	
38.5	1,256,112	23,193	0.0185	0.9815	76.11	

KENTUCKY UTILITIES COMPANY

ACCOUNT 370.20 METERS - CT AND PT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1941-2024			EXPERIENCE BAND 2013-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	1,293,550	16,708	0.0129	0.9871	74.70	
40.5	1,271,327	21,064	0.0166	0.9834	73.74	
41.5	1,297,073	18,150	0.0140	0.9860	72.51	
42.5	1,133,341	15,762	0.0139	0.9861	71.50	
43.5	1,117,206	15,105	0.0135	0.9865	70.51	
44.5	1,025,754	24,456	0.0238	0.9762	69.55	
45.5	926,552	21,249	0.0229	0.9771	67.89	
46.5	833,279	20,152	0.0242	0.9758	66.34	
47.5	759,444	15,353	0.0202	0.9798	64.73	
48.5	728,089	12,505	0.0172	0.9828	63.42	
49.5	731,055	9,589	0.0131	0.9869	62.34	
50.5	630,035	13,922	0.0221	0.9779	61.52	
51.5	597,750	9,590	0.0160	0.9840	60.16	
52.5	577,467	7,549	0.0131	0.9869	59.19	
53.5	507,061	10,268	0.0203	0.9797	58.42	
54.5	472,715	6,524	0.0138	0.9862	57.24	
55.5	422,084	6,913	0.0164	0.9836	56.45	
56.5	366,914	6,650	0.0181	0.9819	55.52	
57.5	332,651	5,605	0.0168	0.9832	54.52	
58.5	290,633	3,895	0.0134	0.9866	53.60	
59.5	245,691	4,945	0.0201	0.9799	52.88	
60.5	217,630	7,029	0.0323	0.9677	51.81	
61.5	190,076	4,367	0.0230	0.9770	50.14	
62.5	169,504	3,410	0.0201	0.9799	48.99	
63.5	147,638	3,830	0.0259	0.9741	48.00	
64.5	130,165	6,287	0.0483	0.9517	46.76	
65.5	116,999	2,821	0.0241	0.9759	44.50	
66.5	110,281	5,911	0.0536	0.9464	43.43	
67.5	105,431	6,446	0.0611	0.9389	41.10	
68.5	87,922	1,669	0.0190	0.9810	38.59	
69.5	126,570	11,804	0.0933	0.9067	37.85	
70.5	161,878	6,602	0.0408	0.9592	34.32	
71.5	174,887	52,082	0.2978	0.7022	32.92	
72.5	128,212	23,437	0.1828	0.8172	23.12	
73.5	102,127	1,455	0.0142	0.9858	18.89	
74.5	93,437	6,336	0.0678	0.9322	18.62	
75.5	82,239	5,204	0.0633	0.9367	17.36	
76.5	44,424	2,306	0.0519	0.9481	16.26	
77.5	39,193	9,984	0.2548	0.7452	15.42	
78.5	20,868	733	0.0351	0.9649	11.49	

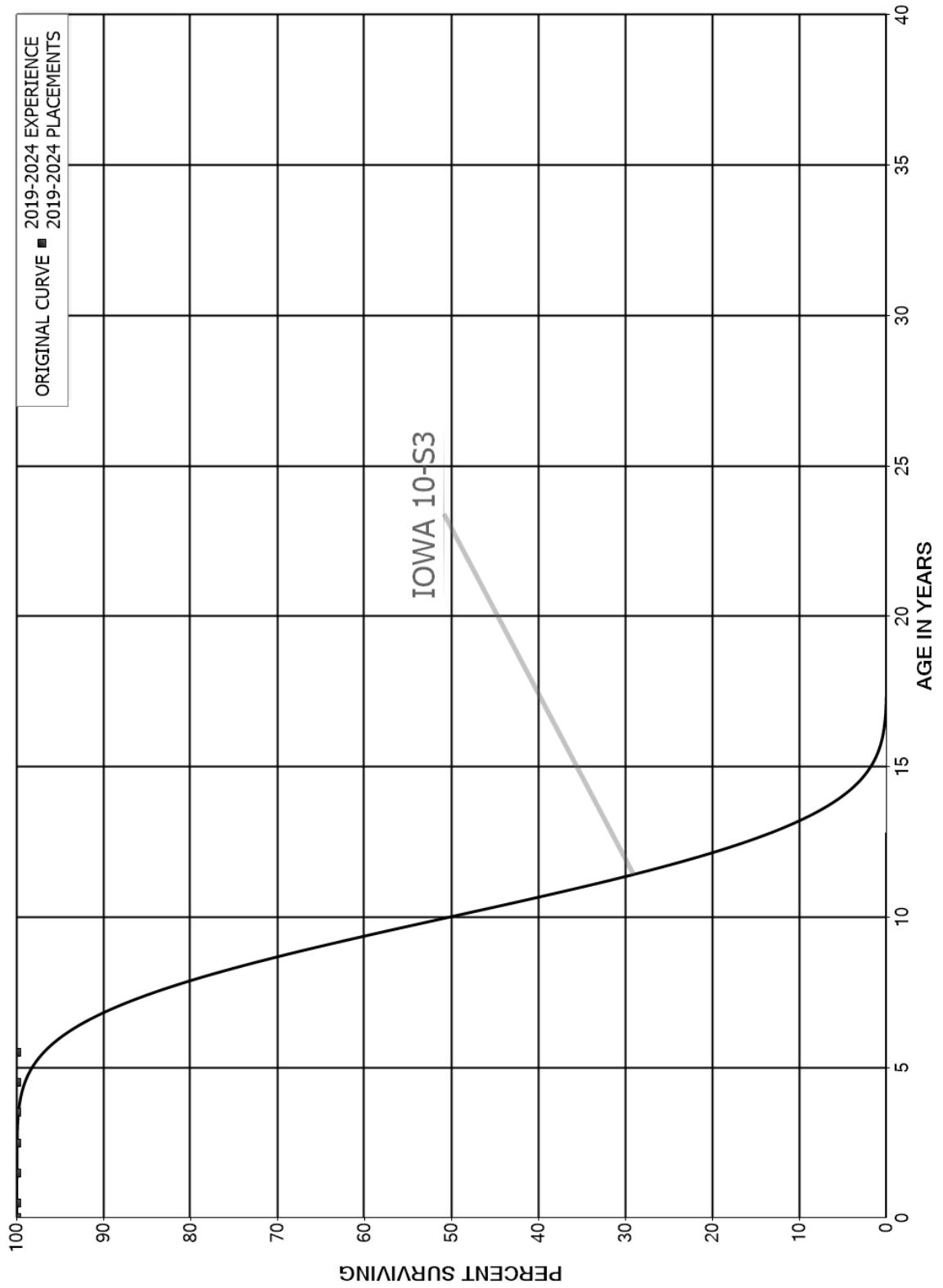
KENTUCKY UTILITIES COMPANY

ACCOUNT 370.20 METERS - CT AND PT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1941-2024			EXPERIENCE BAND 2013-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	6,947	366	0.0527	0.9473	11.09	
80.5	6,550	183	0.0280	0.9720	10.50	
81.5	6,367	4,946	0.7768	0.2232	10.21	
82.5	1,376		0.0000	1.0000	2.28	
83.5					2.28	

KENTUCKY UTILITIES COMPANY
 ACCOUNT 371.01 INSTALLATIONS ON CUSTOMERS' PREMISES - EV CHARGING STATIONS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



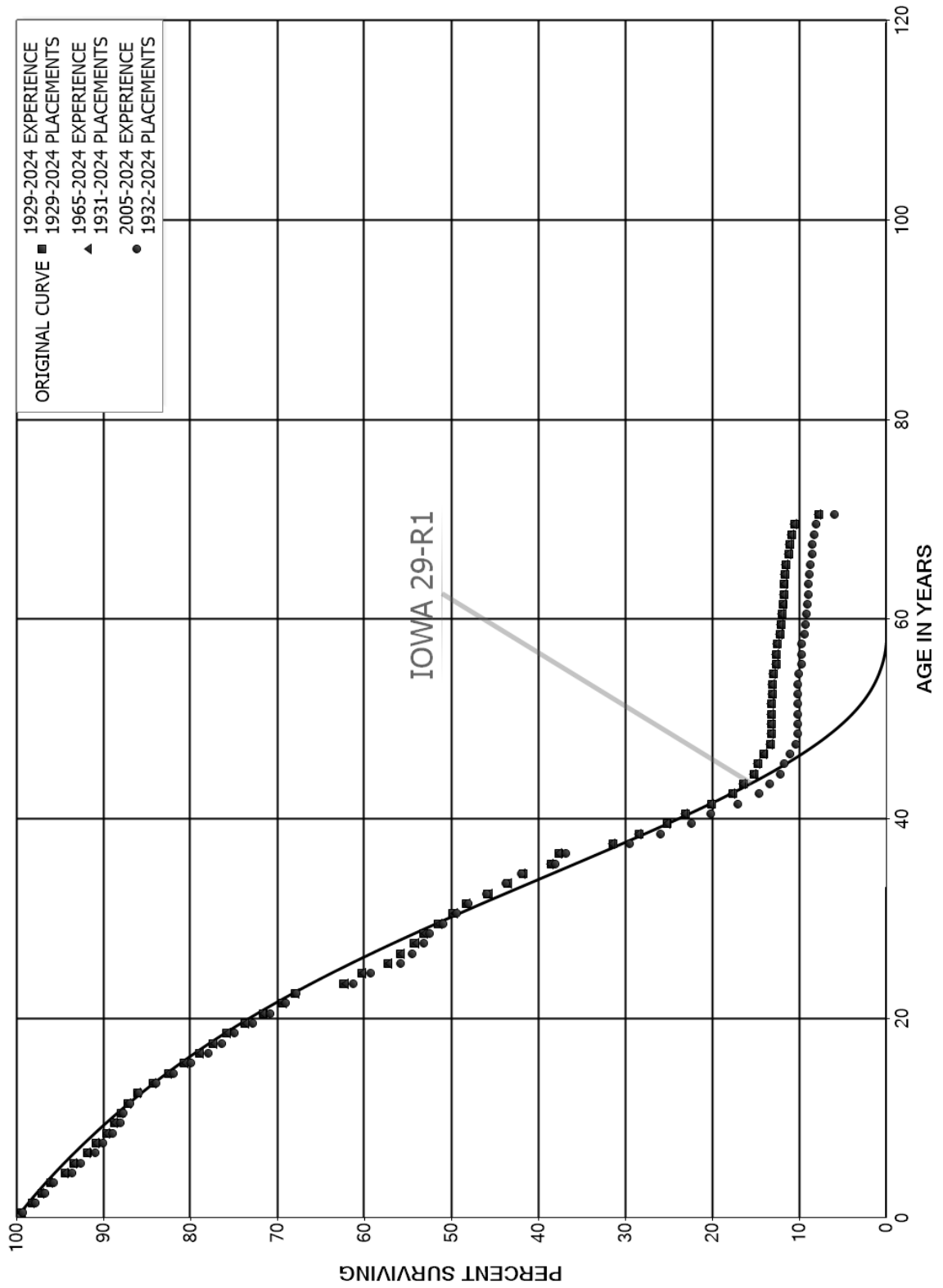
KENTUCKY UTILITIES COMPANY

ACCOUNT 371.01 INSTALLATIONS ON CUSTOMERS' PREMISES - EV CHARGING STATIONS

ORIGINAL LIFE TABLE

PLACEMENT BAND 2019-2024			EXPERIENCE BAND 2019-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	198,339		0.0000	1.0000	100.00
0.5	177,757		0.0000	1.0000	100.00
1.5	177,757		0.0000	1.0000	100.00
2.5	177,757		0.0000	1.0000	100.00
3.5	171,516		0.0000	1.0000	100.00
4.5	159,234		0.0000	1.0000	100.00
5.5					100.00

KENTUCKY UTILITIES COMPANY
 ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1929-2024			EXPERIENCE BAND 1929-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	213,681,248	1,317,925	0.0062	0.9938	100.00
0.5	199,614,140	2,394,968	0.0120	0.9880	99.38
1.5	182,545,634	2,082,665	0.0114	0.9886	98.19
2.5	169,253,200	1,725,704	0.0102	0.9898	97.07
3.5	159,146,002	2,797,066	0.0176	0.9824	96.08
4.5	151,615,027	1,646,572	0.0109	0.9891	94.39
5.5	148,990,837	2,490,971	0.0167	0.9833	93.37
6.5	143,715,404	1,526,909	0.0106	0.9894	91.81
7.5	140,652,513	1,926,352	0.0137	0.9863	90.83
8.5	137,546,767	1,403,078	0.0102	0.9898	89.59
9.5	128,105,643	963,203	0.0075	0.9925	88.67
10.5	97,516,215	959,742	0.0098	0.9902	88.01
11.5	94,662,930	1,121,238	0.0118	0.9882	87.14
12.5	87,652,482	1,872,255	0.0214	0.9786	86.11
13.5	81,687,784	1,718,988	0.0210	0.9790	84.27
14.5	63,621,225	1,394,600	0.0219	0.9781	82.50
15.5	54,002,077	1,199,284	0.0222	0.9778	80.69
16.5	50,427,778	982,759	0.0195	0.9805	78.90
17.5	51,325,673	1,014,995	0.0198	0.9802	77.36
18.5	51,975,201	1,478,486	0.0284	0.9716	75.83
19.5	51,667,541	1,408,500	0.0273	0.9727	73.67
20.5	49,920,517	1,546,401	0.0310	0.9690	71.66
21.5	44,972,942	965,835	0.0215	0.9785	69.44
22.5	43,390,912	3,579,115	0.0825	0.9175	67.95
23.5	38,508,600	1,252,214	0.0325	0.9675	62.35
24.5	34,639,489	1,726,280	0.0498	0.9502	60.32
25.5	30,754,427	796,407	0.0259	0.9741	57.31
26.5	27,791,249	787,384	0.0283	0.9717	55.83
27.5	24,999,118	479,526	0.0192	0.9808	54.25
28.5	22,502,104	727,083	0.0323	0.9677	53.21
29.5	19,811,524	643,961	0.0325	0.9675	51.49
30.5	17,053,246	520,062	0.0305	0.9695	49.81
31.5	14,787,922	767,133	0.0519	0.9481	48.29
32.5	13,363,529	668,393	0.0500	0.9500	45.79
33.5	12,377,526	495,709	0.0400	0.9600	43.50
34.5	11,225,270	863,097	0.0769	0.9231	41.76
35.5	9,375,684	234,797	0.0250	0.9750	38.55
36.5	9,140,517	1,497,098	0.1638	0.8362	37.58
37.5	7,804,090	742,022	0.0951	0.9049	31.43
38.5	7,055,564	822,740	0.1166	0.8834	28.44

KENTUCKY UTILITIES COMPANY

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1929-2024			EXPERIENCE BAND 1929-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	5,813,146	465,175	0.0800	0.9200	25.12	
40.5	5,403,879	703,107	0.1301	0.8699	23.11	
41.5	4,678,437	578,305	0.1236	0.8764	20.10	
42.5	4,073,158	270,519	0.0664	0.9336	17.62	
43.5	3,023,807	231,852	0.0767	0.9233	16.45	
44.5	2,725,716	80,796	0.0296	0.9704	15.19	
45.5	2,627,813	128,275	0.0488	0.9512	14.74	
46.5	2,486,120	121,317	0.0488	0.9512	14.02	
47.5	2,343,942	28,990	0.0124	0.9876	13.33	
48.5	2,295,683	1,888	0.0008	0.9992	13.17	
49.5	2,271,640	2,668	0.0012	0.9988	13.16	
50.5	2,232,020	1,552	0.0007	0.9993	13.14	
51.5	2,214,546	5,038	0.0023	0.9977	13.13	
52.5	2,184,105	10,054	0.0046	0.9954	13.10	
53.5	1,986,392	8,328	0.0042	0.9958	13.04	
54.5	1,942,740	56,551	0.0291	0.9709	12.99	
55.5	1,693,700	575	0.0003	0.9997	12.61	
56.5	1,544,460	12,238	0.0079	0.9921	12.61	
57.5	1,339,669	35,326	0.0264	0.9736	12.51	
58.5	997,634	7,480	0.0075	0.9925	12.18	
59.5	932,912	11,042	0.0118	0.9882	12.09	
60.5	750,225	10,134	0.0135	0.9865	11.94	
61.5	611,085	3,234	0.0053	0.9947	11.78	
62.5	575,841	2,368	0.0041	0.9959	11.72	
63.5	497,452	2,743	0.0055	0.9945	11.67	
64.5	435,744	5,233	0.0120	0.9880	11.61	
65.5	409,660	11,061	0.0270	0.9730	11.47	
66.5	351,831	3,216	0.0091	0.9909	11.16	
67.5	319,110	6,514	0.0204	0.9796	11.06	
68.5	278,875	7,507	0.0269	0.9731	10.83	
69.5	223,637	58,759	0.2627	0.7373	10.54	
70.5	134,044	8,268	0.0617	0.9383	7.77	
71.5	102,039	831	0.0081	0.9919	7.29	
72.5	97,193	1,463	0.0151	0.9849	7.23	
73.5	89,260	3,806	0.0426	0.9574	7.12	
74.5	78,759	2,022	0.0257	0.9743	6.82	
75.5	69,187	10,506	0.1518	0.8482	6.64	
76.5	45,193	873	0.0193	0.9807	5.63	
77.5	38,181	16	0.0004	0.9996	5.53	
78.5	37,764	979	0.0259	0.9741	5.52	

KENTUCKY UTILITIES COMPANY

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1929-2024			EXPERIENCE BAND 1929-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	36,032	4,675	0.1297	0.8703	5.38	
80.5	31,218	87	0.0028	0.9972	4.68	
81.5	30,979	3	0.0001	0.9999	4.67	
82.5	28,184		0.0000	1.0000	4.67	
83.5					4.67	

KENTUCKY UTILITIES COMPANY

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1931-2024			EXPERIENCE BAND 1965-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	209,874,527	1,313,239	0.0063	0.9937	100.00
0.5	196,254,189	2,388,671	0.0122	0.9878	99.37
1.5	179,588,194	2,074,822	0.0116	0.9884	98.16
2.5	166,653,328	1,716,398	0.0103	0.9897	97.03
3.5	156,816,361	2,785,986	0.0178	0.9822	96.03
4.5	149,572,833	1,640,176	0.0110	0.9890	94.33
5.5	147,104,312	2,479,425	0.0169	0.9831	93.29
6.5	142,095,270	1,524,315	0.0107	0.9893	91.72
7.5	139,274,639	1,919,292	0.0138	0.9862	90.73
8.5	136,376,796	1,389,512	0.0102	0.9898	89.48
9.5	127,117,553	958,527	0.0075	0.9925	88.57
10.5	96,656,374	959,742	0.0099	0.9901	87.90
11.5	93,868,549	1,121,238	0.0119	0.9881	87.03
12.5	86,916,044	1,872,255	0.0215	0.9785	85.99
13.5	81,050,289	1,718,988	0.0212	0.9788	84.14
14.5	63,042,792	1,394,600	0.0221	0.9779	82.36
15.5	53,493,201	1,199,284	0.0224	0.9776	80.53
16.5	49,993,984	982,759	0.0197	0.9803	78.73
17.5	50,936,401	1,014,995	0.0199	0.9801	77.18
18.5	51,601,178	1,478,486	0.0287	0.9713	75.64
19.5	51,304,079	1,408,500	0.0275	0.9725	73.48
20.5	49,568,267	1,546,401	0.0312	0.9688	71.46
21.5	44,626,851	965,835	0.0216	0.9784	69.23
22.5	43,053,272	3,579,115	0.0831	0.9169	67.73
23.5	38,299,219	1,252,214	0.0327	0.9673	62.10
24.5	34,458,880	1,726,280	0.0501	0.9499	60.07
25.5	30,605,376	796,407	0.0260	0.9740	57.06
26.5	27,649,629	787,384	0.0285	0.9715	55.58
27.5	24,857,499	479,526	0.0193	0.9807	53.99
28.5	22,373,791	727,083	0.0325	0.9675	52.95
29.5	19,693,993	643,961	0.0327	0.9673	51.23
30.5	16,944,473	520,062	0.0307	0.9693	49.56
31.5	14,687,823	767,133	0.0522	0.9478	48.03
32.5	13,274,615	658,718	0.0496	0.9504	45.53
33.5	12,318,579	436,762	0.0355	0.9645	43.27
34.5	11,225,270	863,097	0.0769	0.9231	41.73
35.5	9,375,684	234,797	0.0250	0.9750	38.52
36.5	9,140,517	1,497,098	0.1638	0.8362	37.56
37.5	7,804,090	742,022	0.0951	0.9049	31.41
38.5	7,055,564	822,740	0.1166	0.8834	28.42

KENTUCKY UTILITIES COMPANY

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1931-2024			EXPERIENCE BAND 1965-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	5,813,146	465,175	0.0800	0.9200	25.11	
40.5	5,403,879	703,107	0.1301	0.8699	23.10	
41.5	4,678,437	578,305	0.1236	0.8764	20.09	
42.5	4,073,158	270,519	0.0664	0.9336	17.61	
43.5	3,023,807	231,852	0.0767	0.9233	16.44	
44.5	2,725,716	80,796	0.0296	0.9704	15.18	
45.5	2,627,813	128,275	0.0488	0.9512	14.73	
46.5	2,486,120	121,317	0.0488	0.9512	14.01	
47.5	2,343,942	28,990	0.0124	0.9876	13.33	
48.5	2,295,683	1,888	0.0008	0.9992	13.16	
49.5	2,271,640	2,668	0.0012	0.9988	13.15	
50.5	2,232,020	1,552	0.0007	0.9993	13.14	
51.5	2,214,546	5,038	0.0023	0.9977	13.13	
52.5	2,184,105	10,054	0.0046	0.9954	13.10	
53.5	1,986,392	8,328	0.0042	0.9958	13.04	
54.5	1,942,740	56,551	0.0291	0.9709	12.98	
55.5	1,693,700	575	0.0003	0.9997	12.60	
56.5	1,544,460	12,238	0.0079	0.9921	12.60	
57.5	1,339,669	35,326	0.0264	0.9736	12.50	
58.5	997,634	7,480	0.0075	0.9925	12.17	
59.5	932,912	11,042	0.0118	0.9882	12.08	
60.5	750,225	10,134	0.0135	0.9865	11.94	
61.5	611,085	3,234	0.0053	0.9947	11.77	
62.5	575,841	2,368	0.0041	0.9959	11.71	
63.5	497,452	2,743	0.0055	0.9945	11.66	
64.5	435,744	5,233	0.0120	0.9880	11.60	
65.5	409,660	11,061	0.0270	0.9730	11.46	
66.5	351,831	3,216	0.0091	0.9909	11.15	
67.5	319,110	6,514	0.0204	0.9796	11.05	
68.5	278,875	7,507	0.0269	0.9731	10.82	
69.5	223,637	58,759	0.2627	0.7373	10.53	
70.5	134,044	8,268	0.0617	0.9383	7.76	
71.5	102,039	831	0.0081	0.9919	7.29	
72.5	97,193	1,463	0.0151	0.9849	7.23	
73.5	89,260	3,806	0.0426	0.9574	7.12	
74.5	78,759	2,022	0.0257	0.9743	6.81	
75.5	69,187	10,506	0.1518	0.8482	6.64	
76.5	45,193	873	0.0193	0.9807	5.63	
77.5	38,181	16	0.0004	0.9996	5.52	
78.5	37,764	979	0.0259	0.9741	5.52	

KENTUCKY UTILITIES COMPANY

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1931-2024			EXPERIENCE BAND 1965-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	36,032	4,675	0.1297	0.8703	5.38	
80.5	31,218	87	0.0028	0.9972	4.68	
81.5	30,979	3	0.0001	0.9999	4.67	
82.5	28,184		0.0000	1.0000	4.67	
83.5					4.67	

KENTUCKY UTILITIES COMPANY

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1932-2024			EXPERIENCE BAND 2005-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	149,273,552	1,134,683	0.0076	0.9924	100.00
0.5	137,631,271	1,888,457	0.0137	0.9863	99.24
1.5	127,058,657	1,559,786	0.0123	0.9877	97.88
2.5	117,739,145	1,220,528	0.0104	0.9896	96.68
3.5	110,989,703	2,350,970	0.0212	0.9788	95.67
4.5	107,322,162	1,159,896	0.0108	0.9892	93.65
5.5	108,875,724	2,025,188	0.0186	0.9814	92.64
6.5	105,591,183	967,116	0.0092	0.9908	90.91
7.5	105,492,939	1,354,240	0.0128	0.9872	90.08
8.5	105,294,785	977,761	0.0093	0.9907	88.92
9.5	97,831,013	450,397	0.0046	0.9954	88.10
10.5	70,819,324	604,879	0.0085	0.9915	87.69
11.5	69,736,889	785,510	0.0113	0.9887	86.94
12.5	63,954,588	1,537,868	0.0240	0.9760	85.96
13.5	59,934,095	1,399,826	0.0234	0.9766	83.90
14.5	43,788,862	1,059,757	0.0242	0.9758	81.94
15.5	36,024,857	879,872	0.0244	0.9756	79.95
16.5	34,253,016	711,681	0.0208	0.9792	78.00
17.5	36,512,033	669,468	0.0183	0.9817	76.38
18.5	39,033,054	1,121,247	0.0287	0.9713	74.98
19.5	40,148,153	1,102,547	0.0275	0.9725	72.83
20.5	39,926,308	1,023,954	0.0256	0.9744	70.83
21.5	35,781,256	616,465	0.0172	0.9828	69.01
22.5	35,173,164	3,365,812	0.0957	0.9043	67.82
23.5	31,673,794	1,084,610	0.0342	0.9658	61.33
24.5	28,061,403	1,591,197	0.0567	0.9433	59.23
25.5	25,435,873	620,814	0.0244	0.9756	55.87
26.5	22,871,288	580,247	0.0254	0.9746	54.51
27.5	20,496,363	229,404	0.0112	0.9888	53.13
28.5	18,391,061	556,519	0.0303	0.9697	52.53
29.5	16,058,688	483,347	0.0301	0.9699	50.94
30.5	13,799,912	383,625	0.0278	0.9722	49.41
31.5	11,888,481	507,118	0.0427	0.9573	48.03
32.5	10,861,986	541,289	0.0498	0.9502	45.99
33.5	10,196,147	409,899	0.0402	0.9598	43.69
34.5	9,170,815	851,377	0.0928	0.9072	41.94
35.5	7,525,639	233,000	0.0310	0.9690	38.04
36.5	7,442,674	1,495,181	0.2009	0.7991	36.87
37.5	6,312,456	739,450	0.1171	0.8829	29.46
38.5	5,878,090	819,667	0.1394	0.8606	26.01

KENTUCKY UTILITIES COMPANY

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1932-2024			EXPERIENCE BAND 2005-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	4,699,773	464,947	0.0989	0.9011	22.38	
40.5	4,474,051	678,619	0.1517	0.8483	20.17	
41.5	3,913,982	577,014	0.1474	0.8526	17.11	
42.5	3,405,586	269,946	0.0793	0.9207	14.59	
43.5	2,434,064	231,215	0.0950	0.9050	13.43	
44.5	2,206,975	80,621	0.0365	0.9635	12.15	
45.5	2,164,163	128,275	0.0593	0.9407	11.71	
46.5	2,076,392	120,481	0.0580	0.9420	11.02	
47.5	1,976,658	28,929	0.0146	0.9854	10.38	
48.5	1,974,158	1,084	0.0005	0.9995	10.23	
49.5	2,003,770	2,078	0.0010	0.9990	10.22	
50.5	1,999,634	1,256	0.0006	0.9994	10.21	
51.5	2,010,192	4,893	0.0024	0.9976	10.20	
52.5	1,989,367	9,909	0.0050	0.9950	10.18	
53.5	1,803,682	8,328	0.0046	0.9954	10.13	
54.5	1,767,786	56,340	0.0319	0.9681	10.08	
55.5	1,529,671	575	0.0004	0.9996	9.76	
56.5	1,396,619	11,512	0.0082	0.9918	9.76	
57.5	1,201,905	35,326	0.0294	0.9706	9.68	
58.5	864,493	7,335	0.0085	0.9915	9.39	
59.5	800,817	11,042	0.0138	0.9862	9.31	
60.5	619,311	10,134	0.0164	0.9836	9.18	
61.5	480,401	3,234	0.0067	0.9933	9.03	
62.5	449,452	2,368	0.0053	0.9947	8.97	
63.5	494,303	2,743	0.0055	0.9945	8.92	
64.5	432,596	5,233	0.0121	0.9879	8.87	
65.5	406,512	11,061	0.0272	0.9728	8.77	
66.5	348,683	3,216	0.0092	0.9908	8.53	
67.5	315,962	6,514	0.0206	0.9794	8.45	
68.5	275,802	7,507	0.0272	0.9728	8.28	
69.5	220,564	58,759	0.2664	0.7336	8.05	
70.5	130,971	8,268	0.0631	0.9369	5.91	
71.5	98,966	831	0.0084	0.9916	5.53	
72.5	97,193	1,463	0.0151	0.9849	5.49	
73.5	89,260	3,806	0.0426	0.9574	5.40	
74.5	78,759	2,022	0.0257	0.9743	5.17	
75.5	69,187	10,506	0.1518	0.8482	5.04	
76.5	45,193	873	0.0193	0.9807	4.28	
77.5	38,181	16	0.0004	0.9996	4.19	
78.5	37,764	979	0.0259	0.9741	4.19	

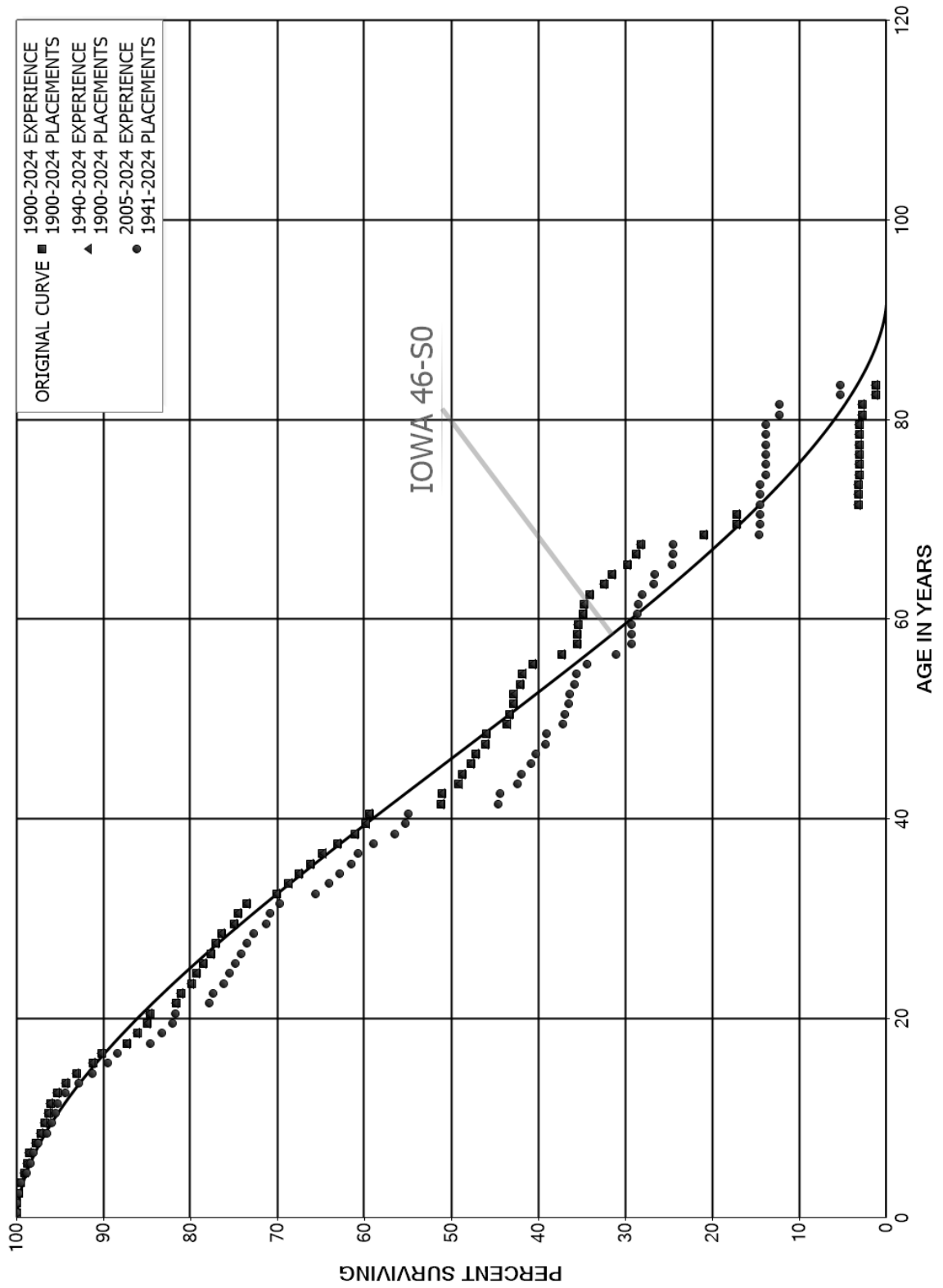
KENTUCKY UTILITIES COMPANY

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1932-2024			EXPERIENCE BAND 2005-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	36,032	4,675	0.1297	0.8703	4.08	
80.5	31,218	87	0.0028	0.9972	3.55	
81.5	30,979	3	0.0001	0.9999	3.54	
82.5	28,184		0.0000	1.0000	3.54	
83.5					3.54	

KENTUCKY UTILITIES COMPANY
 ACCOUNT 390.10 STRUCTURES AND IMPROVEMENTS - OWNED PROPERTY
 ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNT 390.10 STRUCTURES AND IMPROVEMENTS - OWNED PROPERTY

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2024			EXPERIENCE BAND 1900-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	131,581,713		0.0000	1.0000	100.00
0.5	128,024,453	57,832	0.0005	0.9995	100.00
1.5	123,569,803	283,146	0.0023	0.9977	99.95
2.5	115,873,082	209,031	0.0018	0.9982	99.73
3.5	102,058,445	494,533	0.0048	0.9952	99.55
4.5	91,732,804	284,981	0.0031	0.9969	99.06
5.5	79,003,323	211,706	0.0027	0.9973	98.76
6.5	71,432,112	525,880	0.0074	0.9926	98.49
7.5	67,111,083	402,474	0.0060	0.9940	97.77
8.5	64,387,810	272,847	0.0042	0.9958	97.18
9.5	59,298,274	293,517	0.0049	0.9951	96.77
10.5	57,109,994	130,632	0.0023	0.9977	96.29
11.5	54,106,487	431,983	0.0080	0.9920	96.07
12.5	47,465,075	494,126	0.0104	0.9896	95.30
13.5	43,940,077	576,509	0.0131	0.9869	94.31
14.5	42,250,319	845,361	0.0200	0.9800	93.07
15.5	38,914,668	453,152	0.0116	0.9884	91.21
16.5	34,234,341	1,106,189	0.0323	0.9677	90.15
17.5	32,268,058	432,493	0.0134	0.9866	87.23
18.5	31,229,628	417,148	0.0134	0.9866	86.07
19.5	30,118,642	102,990	0.0034	0.9966	84.92
20.5	29,981,818	1,047,418	0.0349	0.9651	84.63
21.5	27,341,040	194,246	0.0071	0.9929	81.67
22.5	27,080,693	405,251	0.0150	0.9850	81.09
23.5	25,668,523	182,329	0.0071	0.9929	79.88
24.5	25,170,734	267,010	0.0106	0.9894	79.31
25.5	24,727,967	273,780	0.0111	0.9889	78.47
26.5	24,354,761	183,656	0.0075	0.9925	77.60
27.5	23,930,176	209,047	0.0087	0.9913	77.01
28.5	23,035,200	429,437	0.0186	0.9814	76.34
29.5	19,406,503	110,476	0.0057	0.9943	74.92
30.5	18,602,434	250,330	0.0135	0.9865	74.49
31.5	18,332,532	853,534	0.0466	0.9534	73.49
32.5	16,515,855	327,918	0.0199	0.9801	70.07
33.5	15,980,723	266,812	0.0167	0.9833	68.68
34.5	14,949,832	305,762	0.0205	0.9795	67.53
35.5	9,043,954	183,325	0.0203	0.9797	66.15
36.5	8,348,117	220,857	0.0265	0.9735	64.81
37.5	8,127,069	254,181	0.0313	0.9687	63.09
38.5	7,227,981	153,008	0.0212	0.9788	61.12

KENTUCKY UTILITIES COMPANY

ACCOUNT 390.10 STRUCTURES AND IMPROVEMENTS - OWNED PROPERTY

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2024			EXPERIENCE BAND 1900-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	5,900,391	39,004	0.0066	0.9934	59.83	
40.5	5,711,390	790,146	0.1383	0.8617	59.43	
41.5	4,641,142	15,139	0.0033	0.9967	51.21	
42.5	4,388,028	163,587	0.0373	0.9627	51.04	
43.5	4,057,477	34,502	0.0085	0.9915	49.14	
44.5	3,972,203	82,924	0.0209	0.9791	48.72	
45.5	3,794,628	40,503	0.0107	0.9893	47.70	
46.5	3,755,290	89,446	0.0238	0.9762	47.19	
47.5	3,582,755	8,216	0.0023	0.9977	46.07	
48.5	3,574,539	186,336	0.0521	0.9479	45.96	
49.5	3,289,018	19,182	0.0058	0.9942	43.57	
50.5	3,262,767	36,870	0.0113	0.9887	43.31	
51.5	3,225,898	3,268	0.0010	0.9990	42.82	
52.5	2,919,375	47,950	0.0164	0.9836	42.78	
53.5	2,735,816	19,131	0.0070	0.9930	42.08	
54.5	1,805,883	52,689	0.0292	0.9708	41.78	
55.5	1,577,208	129,242	0.0819	0.9181	40.57	
56.5	1,441,705	66,167	0.0459	0.9541	37.24	
57.5	1,366,269	944	0.0007	0.9993	35.53	
58.5	1,110,801	1,928	0.0017	0.9983	35.51	
59.5	1,089,505	18,524	0.0170	0.9830	35.45	
60.5	1,070,941	2,974	0.0028	0.9972	34.84	
61.5	1,053,397	21,173	0.0201	0.9799	34.75	
62.5	711,195	33,692	0.0474	0.9526	34.05	
63.5	640,672	18,038	0.0282	0.9718	32.44	
64.5	622,634	35,234	0.0566	0.9434	31.52	
65.5	587,401	21,095	0.0359	0.9641	29.74	
66.5	429,537	6,717	0.0156	0.9844	28.67	
67.5	422,689	109,550	0.2592	0.7408	28.22	
68.5	195,567	35,030	0.1791	0.8209	20.91	
69.5	151,402		0.0000	1.0000	17.16	
70.5	151,402	123,291	0.8143	0.1857	17.16	
71.5	27,304		0.0000	1.0000	3.19	
72.5	25,160		0.0000	1.0000	3.19	
73.5	25,160	1,200	0.0477	0.9523	3.19	
74.5	21,487		0.0000	1.0000	3.03	
75.5	21,487		0.0000	1.0000	3.03	
76.5	21,487		0.0000	1.0000	3.03	
77.5	21,487		0.0000	1.0000	3.03	
78.5	21,487		0.0000	1.0000	3.03	

KENTUCKY UTILITIES COMPANY

ACCOUNT 390.10 STRUCTURES AND IMPROVEMENTS - OWNED PROPERTY

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2024			EXPERIENCE BAND 1900-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	21,487	2,333	0.1086	0.8914	3.03	
80.5	19,154		0.0000	1.0000	2.71	
81.5	19,154	10,910	0.5696	0.4304	2.71	
82.5	7,683		0.0000	1.0000	1.16	
83.5					1.16	

KENTUCKY UTILITIES COMPANY

ACCOUNT 390.10 STRUCTURES AND IMPROVEMENTS - OWNED PROPERTY

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2024			EXPERIENCE BAND 1940-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	131,187,411		0.0000	1.0000	100.00
0.5	127,630,151	57,832	0.0005	0.9995	100.00
1.5	123,175,501	283,146	0.0023	0.9977	99.95
2.5	115,478,780	209,031	0.0018	0.9982	99.72
3.5	101,665,802	494,533	0.0049	0.9951	99.54
4.5	91,342,161	284,981	0.0031	0.9969	99.06
5.5	78,632,761	211,706	0.0027	0.9973	98.75
6.5	71,061,550	525,880	0.0074	0.9926	98.49
7.5	66,740,521	402,474	0.0060	0.9940	97.76
8.5	64,017,248	272,847	0.0043	0.9957	97.17
9.5	58,948,350	293,517	0.0050	0.9950	96.75
10.5	56,760,520	130,632	0.0023	0.9977	96.27
11.5	53,757,013	431,983	0.0080	0.9920	96.05
12.5	47,122,363	494,126	0.0105	0.9895	95.28
13.5	43,607,927	576,509	0.0132	0.9868	94.28
14.5	41,941,484	817,861	0.0195	0.9805	93.03
15.5	38,633,333	453,152	0.0117	0.9883	91.22
16.5	33,953,006	1,106,189	0.0326	0.9674	90.15
17.5	32,003,211	432,493	0.0135	0.9865	87.21
18.5	30,964,781	417,148	0.0135	0.9865	86.03
19.5	29,868,443	102,990	0.0034	0.9966	84.87
20.5	29,731,619	1,047,418	0.0352	0.9648	84.58
21.5	27,090,841	194,246	0.0072	0.9928	81.60
22.5	26,830,494	405,251	0.0151	0.9849	81.02
23.5	25,420,324	182,329	0.0072	0.9928	79.79
24.5	24,925,185	267,010	0.0107	0.9893	79.22
25.5	24,493,178	273,780	0.0112	0.9888	78.37
26.5	24,122,022	183,656	0.0076	0.9924	77.50
27.5	23,836,827	209,047	0.0088	0.9912	76.91
28.5	22,941,851	429,437	0.0187	0.9813	76.23
29.5	19,315,724	110,476	0.0057	0.9943	74.80
30.5	18,511,655	250,330	0.0135	0.9865	74.38
31.5	18,241,753	853,534	0.0468	0.9532	73.37
32.5	16,456,945	327,918	0.0199	0.9801	69.94
33.5	15,921,813	266,812	0.0168	0.9832	68.54
34.5	14,890,922	305,762	0.0205	0.9795	67.40
35.5	8,985,044	183,325	0.0204	0.9796	66.01
36.5	8,289,207	220,857	0.0266	0.9734	64.66
37.5	8,068,159	254,181	0.0315	0.9685	62.94
38.5	7,169,071	153,008	0.0213	0.9787	60.96

KENTUCKY UTILITIES COMPANY

ACCOUNT 390.10 STRUCTURES AND IMPROVEMENTS - OWNED PROPERTY

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2024			EXPERIENCE BAND 1940-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	5,900,391	39,004	0.0066	0.9934	59.66	
40.5	5,711,390	790,146	0.1383	0.8617	59.26	
41.5	4,641,142	15,139	0.0033	0.9967	51.06	
42.5	4,388,028	163,587	0.0373	0.9627	50.90	
43.5	4,057,477	34,502	0.0085	0.9915	49.00	
44.5	3,972,203	82,924	0.0209	0.9791	48.58	
45.5	3,794,628	40,503	0.0107	0.9893	47.57	
46.5	3,755,290	89,446	0.0238	0.9762	47.06	
47.5	3,582,755	8,216	0.0023	0.9977	45.94	
48.5	3,574,539	186,336	0.0521	0.9479	45.84	
49.5	3,289,018	19,182	0.0058	0.9942	43.45	
50.5	3,262,767	36,870	0.0113	0.9887	43.19	
51.5	3,225,898	3,268	0.0010	0.9990	42.70	
52.5	2,919,375	47,950	0.0164	0.9836	42.66	
53.5	2,735,816	19,131	0.0070	0.9930	41.96	
54.5	1,805,883	52,689	0.0292	0.9708	41.67	
55.5	1,577,208	129,242	0.0819	0.9181	40.45	
56.5	1,441,705	66,167	0.0459	0.9541	37.14	
57.5	1,366,269	944	0.0007	0.9993	35.43	
58.5	1,110,801	1,928	0.0017	0.9983	35.41	
59.5	1,089,505	18,524	0.0170	0.9830	35.35	
60.5	1,070,941	2,974	0.0028	0.9972	34.75	
61.5	1,053,397	21,173	0.0201	0.9799	34.65	
62.5	711,195	33,692	0.0474	0.9526	33.95	
63.5	640,672	18,038	0.0282	0.9718	32.34	
64.5	622,634	35,234	0.0566	0.9434	31.43	
65.5	587,401	21,095	0.0359	0.9641	29.65	
66.5	429,537	6,717	0.0156	0.9844	28.59	
67.5	422,689	109,550	0.2592	0.7408	28.14	
68.5	195,567	35,030	0.1791	0.8209	20.85	
69.5	151,402		0.0000	1.0000	17.11	
70.5	151,402	123,291	0.8143	0.1857	17.11	
71.5	27,304		0.0000	1.0000	3.18	
72.5	25,160		0.0000	1.0000	3.18	
73.5	25,160	1,200	0.0477	0.9523	3.18	
74.5	21,487		0.0000	1.0000	3.03	
75.5	21,487		0.0000	1.0000	3.03	
76.5	21,487		0.0000	1.0000	3.03	
77.5	21,487		0.0000	1.0000	3.03	
78.5	21,487		0.0000	1.0000	3.03	

KENTUCKY UTILITIES COMPANY

ACCOUNT 390.10 STRUCTURES AND IMPROVEMENTS - OWNED PROPERTY

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2024			EXPERIENCE BAND 1940-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	21,487	2,333	0.1086	0.8914	3.03	
80.5	19,154		0.0000	1.0000	2.70	
81.5	19,154	10,910	0.5696	0.4304	2.70	
82.5	7,683		0.0000	1.0000	1.16	
83.5					1.16	

KENTUCKY UTILITIES COMPANY

ACCOUNT 390.10 STRUCTURES AND IMPROVEMENTS - OWNED PROPERTY

ORIGINAL LIFE TABLE

PLACEMENT BAND 1941-2024			EXPERIENCE BAND 2005-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	95,758,980		0.0000	1.0000	100.00
0.5	91,199,266	56,984	0.0006	0.9994	100.00
1.5	87,438,511	157,754	0.0018	0.9982	99.94
2.5	80,021,148	185,286	0.0023	0.9977	99.76
3.5	67,241,188	467,671	0.0070	0.9930	99.53
4.5	57,489,188	258,382	0.0045	0.9955	98.83
5.5	46,397,337	175,232	0.0038	0.9962	98.39
6.5	41,143,713	224,900	0.0055	0.9945	98.02
7.5	37,835,932	362,049	0.0096	0.9904	97.48
8.5	36,125,209	242,643	0.0067	0.9933	96.55
9.5	34,534,485	135,814	0.0039	0.9961	95.90
10.5	33,466,126	76,054	0.0023	0.9977	95.52
11.5	30,520,438	307,261	0.0101	0.9899	95.31
12.5	25,118,917	392,875	0.0156	0.9844	94.35
13.5	22,224,873	386,703	0.0174	0.9826	92.87
14.5	21,723,463	419,101	0.0193	0.9807	91.26
15.5	25,140,449	318,819	0.0127	0.9873	89.50
16.5	21,410,591	901,594	0.0421	0.9579	88.36
17.5	19,649,718	325,975	0.0166	0.9834	84.64
18.5	20,375,170	297,601	0.0146	0.9854	83.24
19.5	20,738,826	64,432	0.0031	0.9969	82.02
20.5	20,893,613	992,256	0.0475	0.9525	81.76
21.5	18,927,478	128,272	0.0068	0.9932	77.88
22.5	19,054,258	282,337	0.0148	0.9852	77.35
23.5	19,486,467	170,894	0.0088	0.9912	76.21
24.5	19,125,082	174,407	0.0091	0.9909	75.54
25.5	18,822,594	166,763	0.0089	0.9911	74.85
26.5	18,556,406	164,966	0.0089	0.9911	74.19
27.5	18,358,269	189,317	0.0103	0.9897	73.53
28.5	17,604,294	366,510	0.0208	0.9792	72.77
29.5	14,190,667	82,304	0.0058	0.9942	71.25
30.5	13,537,015	208,746	0.0154	0.9846	70.84
31.5	13,481,711	808,207	0.0599	0.9401	69.75
32.5	12,600,423	293,239	0.0233	0.9767	65.57
33.5	12,270,898	226,107	0.0184	0.9816	64.04
34.5	12,282,614	256,124	0.0209	0.9791	62.86
35.5	6,764,228	93,123	0.0138	0.9862	61.55
36.5	6,165,642	182,565	0.0296	0.9704	60.70
37.5	6,027,696	241,039	0.0400	0.9600	58.91
38.5	5,485,551	119,690	0.0218	0.9782	56.55

KENTUCKY UTILITIES COMPANY

ACCOUNT 390.10 STRUCTURES AND IMPROVEMENTS - OWNED PROPERTY

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1941-2024			EXPERIENCE BAND 2005-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	4,289,794	30,943	0.0072	0.9928	55.32	
40.5	4,108,886	769,922	0.1874	0.8126	54.92	
41.5	3,097,647	14,654	0.0047	0.9953	44.63	
42.5	3,313,715	153,561	0.0463	0.9537	44.42	
43.5	3,037,173	27,742	0.0091	0.9909	42.36	
44.5	3,036,778	79,504	0.0262	0.9738	41.97	
45.5	2,864,284	40,503	0.0141	0.9859	40.87	
46.5	3,143,527	89,173	0.0284	0.9716	40.29	
47.5	2,971,649	7,716	0.0026	0.9974	39.15	
48.5	3,244,260	158,678	0.0489	0.9511	39.05	
49.5	2,995,569	17,962	0.0060	0.9940	37.14	
50.5	2,970,538	36,870	0.0124	0.9876	36.92	
51.5	2,934,698	3,268	0.0011	0.9989	36.46	
52.5	2,641,848	38,450	0.0146	0.9854	36.42	
53.5	2,474,519	18,956	0.0077	0.9923	35.89	
54.5	1,553,797	52,689	0.0339	0.9661	35.61	
55.5	1,325,349	129,242	0.0975	0.9025	34.41	
56.5	1,189,846	66,167	0.0556	0.9444	31.05	
57.5	1,114,479	944	0.0008	0.9992	29.32	
58.5	859,467	1,928	0.0022	0.9978	29.30	
59.5	838,172	18,524	0.0221	0.9779	29.23	
60.5	819,648	2,724	0.0033	0.9967	28.59	
61.5	802,353	12,731	0.0159	0.9841	28.49	
62.5	469,446	21,538	0.0459	0.9541	28.04	
63.5	433,203	2,895	0.0067	0.9933	26.75	
64.5	430,308	31,893	0.0741	0.9259	26.57	
65.5	398,416	1,003	0.0025	0.9975	24.61	
66.5	260,644	292	0.0011	0.9989	24.54	
67.5	260,221	105,176	0.4042	0.5958	24.52	
68.5	37,473	227	0.0061	0.9939	14.61	
69.5	28,111		0.0000	1.0000	14.52	
70.5	28,111		0.0000	1.0000	14.52	
71.5	27,304		0.0000	1.0000	14.52	
72.5	25,160		0.0000	1.0000	14.52	
73.5	25,160	1,200	0.0477	0.9523	14.52	
74.5	21,487		0.0000	1.0000	13.83	
75.5	21,487		0.0000	1.0000	13.83	
76.5	21,487		0.0000	1.0000	13.83	
77.5	21,487		0.0000	1.0000	13.83	
78.5	21,487		0.0000	1.0000	13.83	

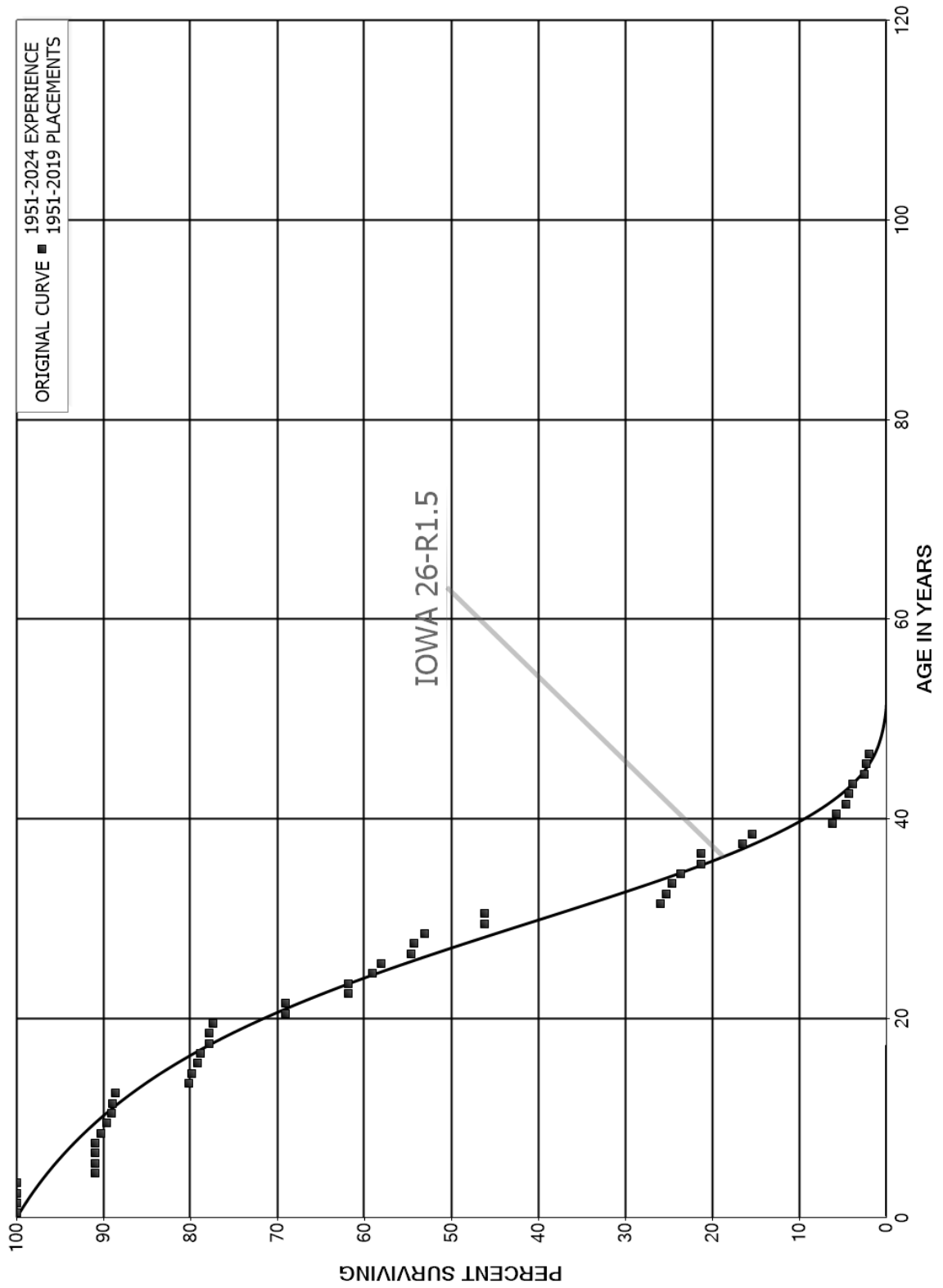
KENTUCKY UTILITIES COMPANY

ACCOUNT 390.10 STRUCTURES AND IMPROVEMENTS - OWNED PROPERTY

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1941-2024			EXPERIENCE BAND 2005-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	21,487	2,333	0.1086	0.8914	13.83	
80.5	19,154		0.0000	1.0000	12.32	
81.5	19,154	10,910	0.5696	0.4304	12.32	
82.5	7,683		0.0000	1.0000	5.30	
83.5					5.30	

KENTUCKY UTILITIES COMPANY
 ACCOUNT 390.20 STRUCTURES AND IMPROVEMENTS - LEASEHOLD IMPROVEMENTS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNT 390.20 STRUCTURES AND IMPROVEMENTS - LEASEHOLD IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1951-2019			EXPERIENCE BAND 1951-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	772,768		0.0000	1.0000	100.00
0.5	772,768		0.0000	1.0000	100.00
1.5	772,768		0.0000	1.0000	100.00
2.5	772,768		0.0000	1.0000	100.00
3.5	772,768	70,369	0.0911	0.9089	100.00
4.5	702,399		0.0000	1.0000	90.89
5.5	697,151		0.0000	1.0000	90.89
6.5	697,151		0.0000	1.0000	90.89
7.5	697,151	4,307	0.0062	0.9938	90.89
8.5	692,844	5,163	0.0075	0.9925	90.33
9.5	687,682	4,256	0.0062	0.9938	89.66
10.5	683,425	1,125	0.0016	0.9984	89.10
11.5	682,300	2,788	0.0041	0.9959	88.96
12.5	679,512	64,948	0.0956	0.9044	88.59
13.5	614,564	2,010	0.0033	0.9967	80.13
14.5	612,555	4,922	0.0080	0.9920	79.86
15.5	607,632	2,649	0.0044	0.9956	79.22
16.5	558,069	7,220	0.0129	0.9871	78.88
17.5	541,789		0.0000	1.0000	77.86
18.5	541,789	3,315	0.0061	0.9939	77.86
19.5	538,474	57,773	0.1073	0.8927	77.38
20.5	480,701		0.0000	1.0000	69.08
21.5	480,701	50,694	0.1055	0.8945	69.08
22.5	430,007		0.0000	1.0000	61.79
23.5	430,007	19,205	0.0447	0.9553	61.79
24.5	410,803	6,632	0.0161	0.9839	59.03
25.5	363,460	21,664	0.0596	0.9404	58.08
26.5	341,796	1,787	0.0052	0.9948	54.62
27.5	340,009	7,794	0.0229	0.9771	54.33
28.5	332,214	43,124	0.1298	0.8702	53.09
29.5	289,090		0.0000	1.0000	46.20
30.5	289,090	126,530	0.4377	0.5623	46.20
31.5	162,560	4,433	0.0273	0.9727	25.98
32.5	158,126	3,903	0.0247	0.9753	25.27
33.5	154,224	6,267	0.0406	0.9594	24.64
34.5	147,957	14,554	0.0984	0.9016	23.64
35.5	133,403		0.0000	1.0000	21.32
36.5	133,403	30,101	0.2256	0.7744	21.32
37.5	103,303	6,857	0.0664	0.9336	16.51
38.5	96,445	57,560	0.5968	0.4032	15.41

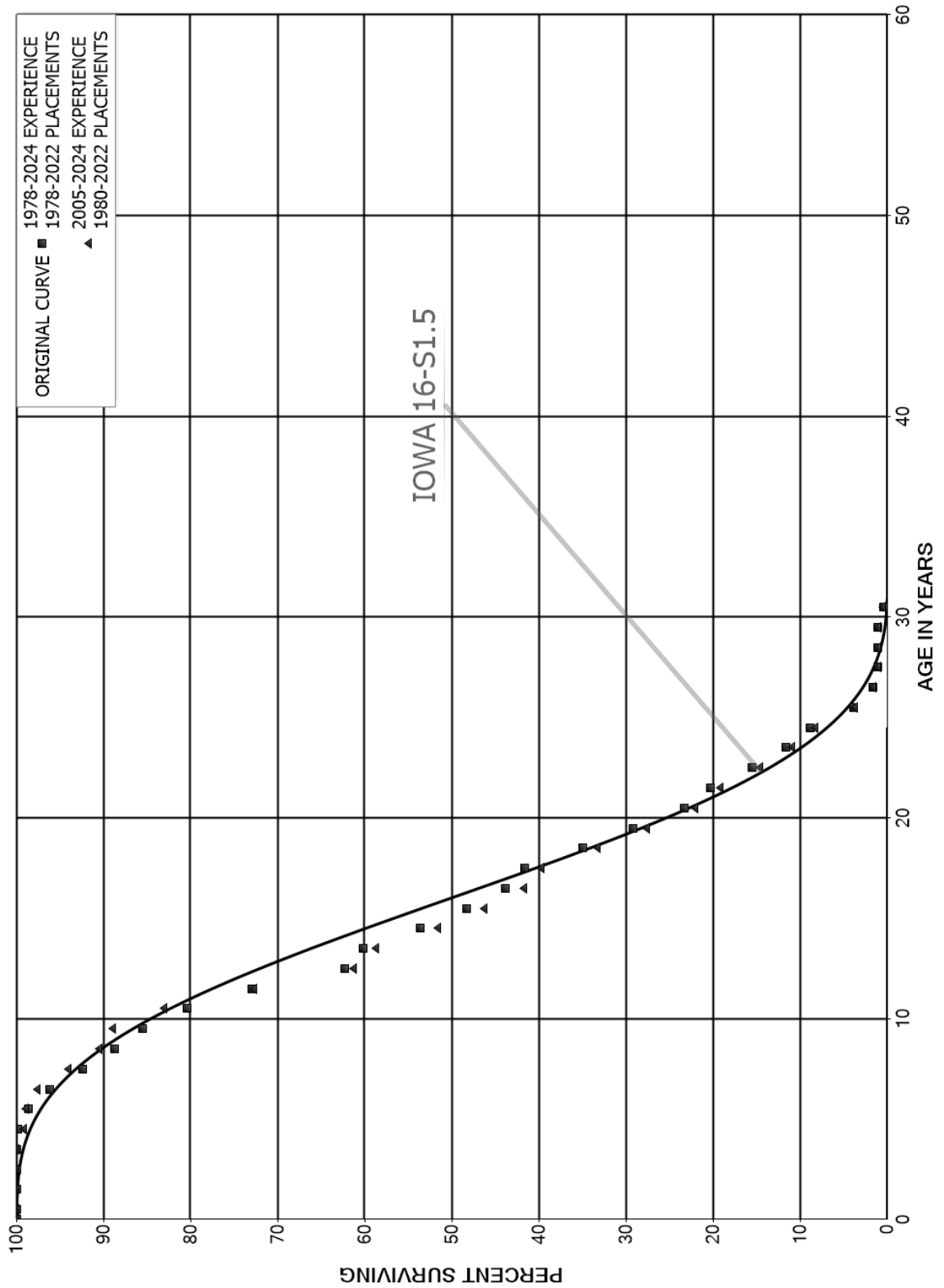
KENTUCKY UTILITIES COMPANY

ACCOUNT 390.20 STRUCTURES AND IMPROVEMENTS - LEASEHOLD IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1951-2019			EXPERIENCE BAND 1951-2024			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	38,885	2,757	0.0709	0.9291	6.21	
40.5	36,128	7,059	0.1954	0.8046	5.77	
41.5	29,069	2,274	0.0782	0.9218	4.65	
42.5	26,795	2,997	0.1118	0.8882	4.28	
43.5	23,798	7,941	0.3337	0.6663	3.80	
44.5	15,857	1,520	0.0959	0.9041	2.53	
45.5	14,337	1,928	0.1345	0.8655	2.29	
46.5	12,409	148	0.0119	0.9881	1.98	
47.5	12,261	683	0.0557	0.9443	1.96	
48.5	11,578		0.0000	1.0000	1.85	
49.5	11,578	172	0.0148	0.9852	1.85	
50.5	11,407	131	0.0115	0.9885	1.82	
51.5	11,275		0.0000	1.0000	1.80	
52.5	11,275	1,630	0.1445	0.8555	1.80	
53.5	9,645	857	0.0889	0.9111	1.54	
54.5	8,788	285	0.0325	0.9675	1.40	
55.5	8,503	2,907	0.3419	0.6581	1.36	
56.5	5,596	399	0.0714	0.9286	0.89	
57.5	5,196	1,726	0.3321	0.6679	0.83	
58.5	3,470		0.0000	1.0000	0.55	
59.5	3,470	725	0.2090	0.7910	0.55	
60.5	2,745		0.0000	1.0000	0.44	
61.5	2,745	2,572	0.9370	0.0630	0.44	
62.5	173		0.0000	1.0000	0.03	
63.5	173		0.0000	1.0000	0.03	
64.5	173		0.0000	1.0000	0.03	
65.5	173		0.0000	1.0000	0.03	
66.5	173		0.0000	1.0000	0.03	
67.5	173		0.0000	1.0000	0.03	
68.5	173		0.0000	1.0000	0.03	
69.5	173	173	1.0000		0.03	
70.5						

KENTUCKY UTILITIES COMPANY
 ACCOUNT 392.00 TRANSPORTATION EQUIPMENT - CARS AND LIGHT TRUCKS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNT 392.00 TRANSPORTATION EQUIPMENT - CARS AND LIGHT TRUCKS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1978-2022			EXPERIENCE BAND 1978-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	32,739,586		0.0000	1.0000	100.00
0.5	32,636,297		0.0000	1.0000	100.00
1.5	32,429,922	2,876	0.0001	0.9999	100.00
2.5	31,412,264	25,833	0.0008	0.9992	99.99
3.5	30,964,159	31,121	0.0010	0.9990	99.91
4.5	30,709,025	355,463	0.0116	0.9884	99.81
5.5	30,068,323	751,972	0.0250	0.9750	98.65
6.5	29,111,155	1,140,011	0.0392	0.9608	96.19
7.5	27,619,436	1,119,500	0.0405	0.9595	92.42
8.5	26,389,929	952,809	0.0361	0.9639	88.67
9.5	25,077,472	1,474,267	0.0588	0.9412	85.47
10.5	23,536,584	2,209,218	0.0939	0.9061	80.45
11.5	21,114,007	3,060,617	0.1450	0.8550	72.90
12.5	18,047,412	629,504	0.0349	0.9651	62.33
13.5	17,267,599	1,891,601	0.1095	0.8905	60.16
14.5	15,345,994	1,497,042	0.0976	0.9024	53.57
15.5	13,059,595	1,231,262	0.0943	0.9057	48.34
16.5	11,685,604	583,678	0.0499	0.9501	43.78
17.5	11,101,926	1,770,944	0.1595	0.8405	41.60
18.5	9,330,982	1,552,694	0.1664	0.8336	34.96
19.5	7,661,024	1,528,874	0.1996	0.8004	29.14
20.5	6,066,196	782,863	0.1291	0.8709	23.33
21.5	5,283,333	1,250,351	0.2367	0.7633	20.32
22.5	4,032,982	1,002,064	0.2485	0.7515	15.51
23.5	2,987,812	709,372	0.2374	0.7626	11.66
24.5	2,250,424	1,273,459	0.5659	0.4341	8.89
25.5	934,566	548,896	0.5873	0.4127	3.86
26.5	385,670	126,155	0.3271	0.6729	1.59
27.5	259,515		0.0000	1.0000	1.07
28.5	229,714		0.0000	1.0000	1.07
29.5	162,982	95,604	0.5866	0.4134	1.07
30.5	67,378		0.0000	1.0000	0.44
31.5	67,378		0.0000	1.0000	0.44
32.5	67,378		0.0000	1.0000	0.44
33.5	67,378		0.0000	1.0000	0.44
34.5	67,378	67,378	1.0000		0.44
35.5					

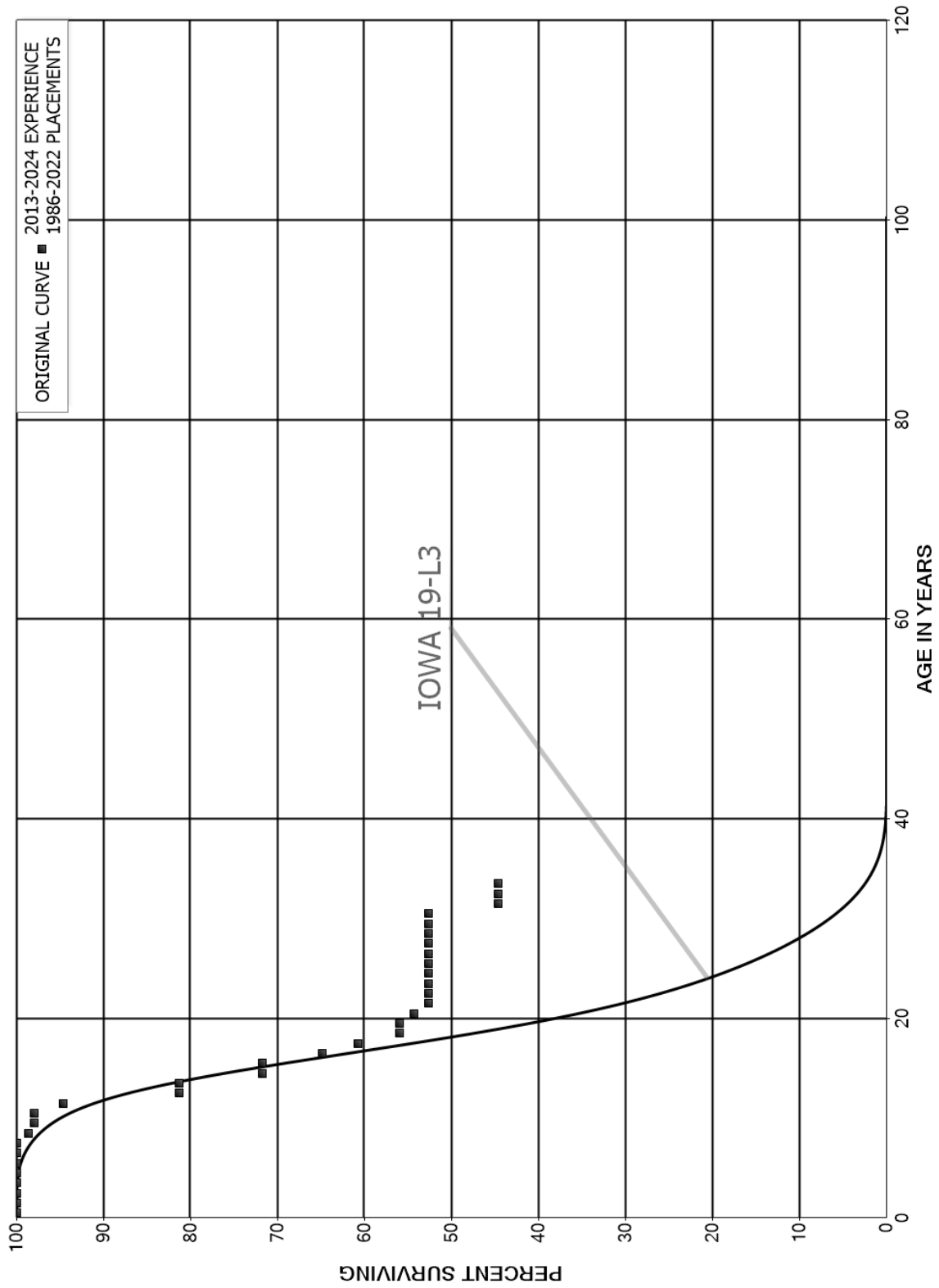
KENTUCKY UTILITIES COMPANY

ACCOUNT 392.00 TRANSPORTATION EQUIPMENT - CARS AND LIGHT TRUCKS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1980-2022			EXPERIENCE BAND 2005-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	4,049,759		0.0000	1.0000	100.00
0.5	4,042,549		0.0000	1.0000	100.00
1.5	3,836,173	2,876	0.0007	0.9993	100.00
2.5	2,937,084		0.0000	1.0000	99.93
3.5	2,952,253	24,188	0.0082	0.9918	99.93
4.5	6,079,586	15,400	0.0025	0.9975	99.11
5.5	9,087,899	120,318	0.0132	0.9868	98.86
6.5	9,062,900	338,886	0.0374	0.9626	97.55
7.5	11,351,065	419,946	0.0370	0.9630	93.90
8.5	13,767,546	234,280	0.0170	0.9830	90.43
9.5	15,465,639	1,025,529	0.0663	0.9337	88.89
10.5	15,532,218	1,933,410	0.1245	0.8755	82.99
11.5	15,103,110	2,386,310	0.1580	0.8420	72.66
12.5	13,724,837	573,397	0.0418	0.9582	61.18
13.5	14,246,215	1,728,683	0.1213	0.8787	58.62
14.5	14,041,316	1,464,503	0.1043	0.8957	51.51
15.5	12,638,138	1,231,262	0.0974	0.9026	46.14
16.5	11,390,302	563,209	0.0494	0.9506	41.64
17.5	10,856,894	1,770,944	0.1631	0.8369	39.58
18.5	9,139,343	1,552,694	0.1699	0.8301	33.13
19.5	7,564,990	1,528,874	0.2021	0.7979	27.50
20.5	5,970,162	782,863	0.1311	0.8689	21.94
21.5	5,187,299	1,250,351	0.2410	0.7590	19.06
22.5	3,956,678	1,002,064	0.2533	0.7467	14.47
23.5	2,911,509	700,446	0.2406	0.7594	10.80
24.5	2,250,424	1,273,459	0.5659	0.4341	8.21
25.5	934,566	548,896	0.5873	0.4127	3.56
26.5	385,670	126,155	0.3271	0.6729	1.47
27.5	259,515		0.0000	1.0000	0.99
28.5	229,714		0.0000	1.0000	0.99
29.5	162,982	95,604	0.5866	0.4134	0.99
30.5	67,378		0.0000	1.0000	0.41
31.5	67,378		0.0000	1.0000	0.41
32.5	67,378		0.0000	1.0000	0.41
33.5	67,378		0.0000	1.0000	0.41
34.5	67,378	67,378	1.0000		0.41
35.5					

KENTUCKY UTILITIES COMPANY
 ACCOUNT 392.10 TRANSPORTATION EQUIPMENT - HEAVY TRUCKS AND OTHER
 ORIGINAL AND SMOOTH SURVIVOR CURVES



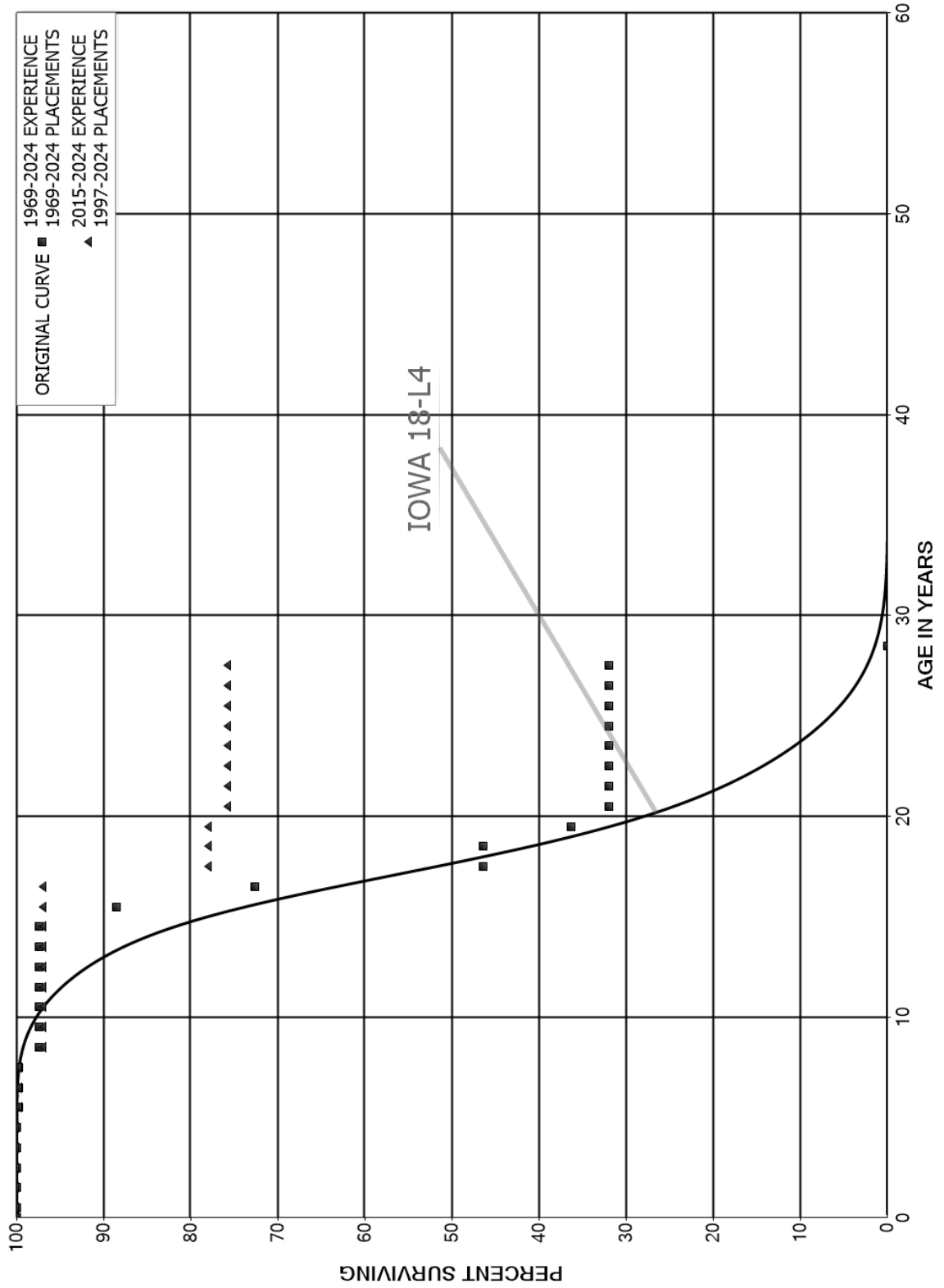
KENTUCKY UTILITIES COMPANY

ACCOUNT 392.10 TRANSPORTATION EQUIPMENT - HEAVY TRUCKS AND OTHER

ORIGINAL LIFE TABLE

PLACEMENT BAND 1986-2022			EXPERIENCE BAND 2013-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	4,264,463		0.0000	1.0000	100.00
0.5	4,298,933		0.0000	1.0000	100.00
1.5	4,505,308		0.0000	1.0000	100.00
2.5	5,342,262		0.0000	1.0000	100.00
3.5	5,301,912		0.0000	1.0000	100.00
4.5	4,678,124		0.0000	1.0000	100.00
5.5	4,674,824		0.0000	1.0000	100.00
6.5	4,594,638		0.0000	1.0000	100.00
7.5	4,531,600	61,516	0.0136	0.9864	100.00
8.5	4,483,077	31,924	0.0071	0.9929	98.64
9.5	2,946,949		0.0000	1.0000	97.94
10.5	1,052,991	35,585	0.0338	0.9662	97.94
11.5	1,113,484	156,924	0.1409	0.8591	94.63
12.5	900,878		0.0000	1.0000	81.29
13.5	187,831	22,204	0.1182	0.8818	81.29
14.5	145,223		0.0000	1.0000	71.68
15.5	897,204	86,204	0.0961	0.9039	71.68
16.5	900,313	57,033	0.0633	0.9367	64.80
17.5	843,280	65,176	0.0773	0.9227	60.69
18.5	778,104		0.0000	1.0000	56.00
19.5	895,367	27,247	0.0304	0.9696	56.00
20.5	904,850	27,678	0.0306	0.9694	54.30
21.5	877,172		0.0000	1.0000	52.64
22.5	828,027		0.0000	1.0000	52.64
23.5	871,133		0.0000	1.0000	52.64
24.5	343,652		0.0000	1.0000	52.64
25.5	296,737		0.0000	1.0000	52.64
26.5	296,737		0.0000	1.0000	52.64
27.5	296,737		0.0000	1.0000	52.64
28.5	209,275		0.0000	1.0000	52.64
29.5	196,715		0.0000	1.0000	52.64
30.5	196,715	29,801	0.1515	0.8485	52.64
31.5	166,914		0.0000	1.0000	44.66
32.5	123,808		0.0000	1.0000	44.66
33.5	95,792		0.0000	1.0000	44.66
34.5	53,394		0.0000	1.0000	44.66
35.5	53,394		0.0000	1.0000	44.66
36.5	53,394		0.0000	1.0000	44.66
37.5	53,394		0.0000	1.0000	44.66
38.5					44.66

KENTUCKY UTILITIES COMPANY
 ACCOUNTS 396.10 AND 369.20 POWER OPERATED EQUIPMENT
 ORIGINAL AND SMOOTH SURVIVOR CURVES



KENTUCKY UTILITIES COMPANY

ACCOUNTS 396.10 AND 369.20 POWER OPERATED EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1969-2024			EXPERIENCE BAND 1969-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	9,949,277		0.0000	1.0000	100.00
0.5	9,756,072		0.0000	1.0000	100.00
1.5	8,493,214		0.0000	1.0000	100.00
2.5	7,199,041		0.0000	1.0000	100.00
3.5	6,214,788		0.0000	1.0000	100.00
4.5	5,693,303	17,508	0.0031	0.9969	100.00
5.5	4,603,810		0.0000	1.0000	99.69
6.5	4,063,475		0.0000	1.0000	99.69
7.5	2,705,223	63,177	0.0234	0.9766	99.69
8.5	2,480,750		0.0000	1.0000	97.36
9.5	2,335,331	367	0.0002	0.9998	97.36
10.5	1,944,595		0.0000	1.0000	97.35
11.5	1,692,421		0.0000	1.0000	97.35
12.5	1,494,193		0.0000	1.0000	97.35
13.5	1,255,575		0.0000	1.0000	97.35
14.5	547,962	50,041	0.0913	0.9087	97.35
15.5	490,358	87,816	0.1791	0.8209	88.46
16.5	294,992	106,312	0.3604	0.6396	72.62
17.5	188,680		0.0000	1.0000	46.45
18.5	188,680	41,283	0.2188	0.7812	46.45
19.5	147,397	17,730	0.1203	0.8797	36.28
20.5	118,359		0.0000	1.0000	31.92
21.5	27,893		0.0000	1.0000	31.92
22.5	27,893		0.0000	1.0000	31.92
23.5	27,893		0.0000	1.0000	31.92
24.5	7,062		0.0000	1.0000	31.92
25.5	7,062		0.0000	1.0000	31.92
26.5	7,062		0.0000	1.0000	31.92
27.5	964	964	1.0000		31.92
28.5					

KENTUCKY UTILITIES COMPANY

ACCOUNTS 396.10 AND 369.20 POWER OPERATED EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1997-2024			EXPERIENCE BAND 2015-2024		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	7,418,396		0.0000	1.0000	100.00
0.5	7,747,932		0.0000	1.0000	100.00
1.5	6,788,673		0.0000	1.0000	100.00
2.5	5,731,322		0.0000	1.0000	100.00
3.5	4,947,538		0.0000	1.0000	100.00
4.5	5,127,714	17,508	0.0034	0.9966	100.00
5.5	4,170,593		0.0000	1.0000	99.66
6.5	3,630,259		0.0000	1.0000	99.66
7.5	2,272,007	63,177	0.0278	0.9722	99.66
8.5	2,047,533		0.0000	1.0000	96.89
9.5	1,913,423		0.0000	1.0000	96.89
10.5	1,619,631		0.0000	1.0000	96.89
11.5	1,392,279		0.0000	1.0000	96.89
12.5	1,194,051		0.0000	1.0000	96.89
13.5	955,433		0.0000	1.0000	96.89
14.5	268,651		0.0000	1.0000	96.89
15.5	264,794		0.0000	1.0000	96.89
16.5	157,244	30,934	0.1967	0.8033	96.89
17.5	132,408		0.0000	1.0000	77.83
18.5	132,408		0.0000	1.0000	77.83
19.5	132,408	3,705	0.0280	0.9720	77.83
20.5	117,395		0.0000	1.0000	75.65
21.5	26,929		0.0000	1.0000	75.65
22.5	26,929		0.0000	1.0000	75.65
23.5	26,929		0.0000	1.0000	75.65
24.5	6,098		0.0000	1.0000	75.65
25.5	6,098		0.0000	1.0000	75.65
26.5	6,098		0.0000	1.0000	75.65
27.5					75.65

PART VIII. NET SALVAGE STATISTICS

KENTUCKY UTILITIES COMPANY

TABLE 2. CALCULATION OF WEIGHTED NET SALVAGE PERCENT FOR GENERATION PLANT AS OF JUNE 30, 2024

ACCOUNT (1)	TERMINAL RETIREMENTS		INTERIM RETIREMENTS		TOTAL NET SALVAGE		ESTIMATED NET SALVAGE (10)-(8)/(9)
	RETIREMENTS (\$) (2)	NET SALVAGE (\$) (3)	RETIREMENTS (\$) (5)	NET SALVAGE (\$) (6)	RETIREMENTS (\$) (8)-(3)+(7)	NET SALVAGE (\$) (9)-(2)+(5)	
STEAM PRODUCTION PLANT							
BROWN GENERATING STATION							
311.00 STRUCTURES AND IMPROVEMENTS	94,615,246	(1,882,305)	1,387,757	(40)	(2,447,409)	96,003,003	(3)
312.00 BOILER PLANT EQUIPMENT	800,790,131	(16,015,003)	3,636,248	(30)	(27,906,677)	840,426,379	(3)
313.00 TURBOGENERATOR UNITS	14,779,419	(314,816)	1,879,416	(15)	(1,879,416)	14,779,419	(2)
314.00 ACCESSORY ELECTRIC EQUIPMENT	44,772,372	(895,447)	838,316	(15)	(1,067,295)	45,811,667	(2)
315.00 MISCELLANEOUS POWER PLANT EQUIPMENT	7,407,985	(148,159)	546,423	(5)	(27,321)	7,954,388	(2)
TOTAL BROWN GENERATING STATION	993,876,592	(19,877,532)	47,433,193	(5)	(33,481,467)	1,041,395,785	(3)
GHEAT GENERATING STATION							
311.00 STRUCTURES AND IMPROVEMENTS	229,880,423	(9,195,217)	6,245,453	(40)	(11,693,398)	236,125,679	(5)
312.00 BOILER PLANT EQUIPMENT	2,587,112,280	(32,254,722)	179,109,615	(30)	(53,732,885)	2,766,221,895	(6)
314.00 TURBOGENERATOR UNITS	204,269,053	(8,170,782)	30,963,775	(20)	(14,363,517)	235,232,828	(6)
315.00 ACCESSORY ELECTRIC EQUIPMENT	159,773,717	(6,390,949)	7,464,134	(15)	(7,510,569)	167,237,851	(4)
316.00 MISCELLANEOUS POWER PLANT EQUIPMENT	22,426,720	(857,059)	2,079,228	(5)	(1,001,030)	24,505,948	(4)
TOTAL GHEAT GENERATING STATION	3,203,462,193	(28,138,689)	225,862,204	(5)	(191,785,890)	3,429,324,388	(6)
SYSTEM LABORATORY							
311.00 STRUCTURES AND IMPROVEMENTS	3,800,345	0	82,544	(40)	(33,017)	3,865,868	(1)
316.00 MISCELLANEOUS POWER PLANT EQUIPMENT	5,345,565	0	437,640	(5)	(64,750)	5,718,455	(1)
TOTAL SYSTEM LABORATORY	8,945,904	0	517,190	(5)	(64,750)	9,463,094	(1)
TRIMBLE COUNTY							
311.00 STRUCTURES AND IMPROVEMENTS	130,480,249	(7,828,815)	17,991,188	(40)	(15,025,290)	148,471,437	(10)
312.00 BOILER PLANT EQUIPMENT	537,578,694	(32,254,722)	269,546,248	(30)	(80,863,875)	807,124,942	(14)
314.00 TURBOGENERATOR UNITS	51,115,910	(3,066,955)	42,362,030	(20)	(11,539,361)	93,477,940	(12)
315.00 ACCESSORY ELECTRIC EQUIPMENT	40,441,274	(2,426,478)	11,899,387	(15)	(4,211,384)	52,340,661	(8)
316.00 MISCELLANEOUS POWER PLANT EQUIPMENT	6,138,688	(368,521)	2,394,221	(5)	(488,032)	8,532,998	(13)
TOTAL TRIMBLE COUNTY	765,754,815	(45,945,289)	344,193,073	(5)	(144,382,654)	1,109,947,898	(13)
TOTAL STEAM PRODUCTION PLANT	4,972,039,504	(193,961,308)	616,005,660	(5)	(368,704,771)	5,590,045,165	(6)
HYDROELECTRIC PRODUCTION PLANT							
DIK DAM							
331.00 STRUCTURES AND IMPROVEMENTS	4,007,362	(40,074)	267,842	(20)	(93,642)	4,275,194	(2)
332.00 RESERVOIRS, DAMS, AND WATERWAYS	25,516,455	(255,169)	1,263,127	(25)	(315,792)	26,779,528	(2)
333.00 WATER WHEELS, TURBINES AND GENERATORS	14,065,088	(140,651)	723,395	(25)	(321,500)	14,788,483	(2)
334.00 ACCESSORY ELECTRIC EQUIPMENT	1,187,522	(11,875)	229,324	(10)	(22,932)	1,416,845	(2)
335.00 MISCELLANEOUS POWER PLANT EQUIPMENT	524,598	(5,246)	159,334	(5)	(7,967)	683,931	(2)
336.00 ROADS, RAILROADS AND BRIDGES	185,777	(1,859)	4,256	0	0	190,033	(1)
TOTAL DIK DAM	45,486,801	(454,669)	2,647,278	0	(587,698)	46,134,079	(2)
TOTAL HYDRAULIC PRODUCTION PLANT	45,486,801	(454,669)	2,647,278	0	(587,698)	48,134,079	(2)
OTHER PRODUCTION PLANT							
BROWN CTS							
341.00 STRUCTURES AND IMPROVEMENTS	11,852,551	(474,102)	1,155,642	(10)	(589,666)	13,008,193	(5)
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	30,254,978	(1,210,167)	5,059,866	(5)	(1,463,181)	35,314,596	(4)
343.00 GENERATORS	1,879,419	(37,475)	1,879,419	(10)	(37,475)	1,916,894	(5)
344.00 ACCESSORY ELECTRIC EQUIPMENT	28,812,114	(1,152,487)	2,686,603	(10)	(1,439,159)	30,473,017	(5)
345.00 MISCELLANEOUS POWER PLANT EQUIPMENT	19,060,103	(752,004)	1,920,230	(10)	(954,427)	20,980,333	(5)
TOTAL BROWN CTS	279,260,409	(11,170,416)	62,844,872	(3)	(1,657,930)	342,105,282	(4)
CANE RUN CCS							
341.00 STRUCTURES AND IMPROVEMENTS	43,456,499	(3,911,085)	7,693,917	(10)	(4,680,477)	51,150,417	(9)
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	4,572,802	(411,552)	25,433,286	(5)	(1,683,216)	30,006,087	(9)
343.00 PRIME MOVERS	180,860,072	(16,277,406)	120,724,575	(20)	(40,422,322)	301,684,647	(13)
344.00 GENERATORS	54,866,180	(4,937,956)	8,915,815	(10)	(5,829,538)	63,781,994	(9)
345.00 ACCESSORY ELECTRIC EQUIPMENT	21,018,796	(1,891,632)	3,613,594	(5)	(361,389)	24,632,390	(9)
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	2,753,699	(288,731)	3,000,979	(3)	(30,359)	3,723,674	(7)
TOTAL CANE RUN CCS	307,336,047	(27,076,424)	167,392,162	(3)	(57,467,669)	474,930,209	(12)
HAEFELING CTS							
341.00 STRUCTURES AND IMPROVEMENTS	291,452	(29,145)	0	(10)	0	291,452	(10)
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	496,458	(49,646)	0	(5)	0	496,458	(10)
344.00 GENERATORS	2,692,136	(268,214)	0	(10)	(268,214)	2,692,136	(10)
345.00 ACCESSORY ELECTRIC EQUIPMENT	816,263	(81,626)	0	(10)	0	816,263	(10)
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	112,095	(11,210)	0	(3)	0	112,095	(10)
TOTAL HAEFELING CTS	4,398,404	(439,640)	0	(3)	(439,640)	4,398,404	(10)

KENTUCKY UTILITIES COMPANY

TABLE 2. CALCULATION OF WEIGHTED NET SALVAGE PERCENT FOR GENERATION PLANT AS OF JUNE 30, 2024

ACCOUNT (1)	TERMINAL RETIREMENTS		INTERIM RETIREMENTS		TOTAL NET SALVAGE		ESTIMATED NET SALVAGE NET SALVAGE (10)-(8)/(9)
	RETIREMENTS (\$) (2)	NET SALVAGE (\$) (3)	RETIREMENTS (\$) (5)	NET SALVAGE (\$) (6)	NET SALVAGE (\$) (8)-(3)+(7)	RETIREMENTS (\$) (9)-(2)+(5)	
PADDYS RUN CTS							
341.00 STRUCTURES AND IMPROVEMENTS	2,017,151	(60,686)	253,818	(10)	(106,068)	2,270,989	(4)
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	7,737,536	(693,501)	1,082,024	(6)	(54,601)	8,828,980	(5)
343.00 GENERATORS	1,076,762	(17,894)	1,058,868	(10)	(17,894)	1,076,762	(6)
344.00 ACCESSORY ELECTRIC EQUIPMENT	5,292,536	(210,101)	572,841	(10)	(37,382)	5,923,376	(5)
345.00 MISCELLANEOUS POWER PLANT EQUIPMENT	2,195,251	(67,910)	309,141	(10)	(18,724)	2,504,332	(6)
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	870,753	(34,830)	273,183	(3)	(6,195)	1,143,936	(4)
TOTAL PADDYS RUN CTS	31,841,816	(1,273,673)	6,370,949		(2,612,039)	40,152,765	(7)
TRIMBLE COUNTY CTS							
341.00 STRUCTURES AND IMPROVEMENTS	19,676,764	(1,180,606)	2,939,431	(10)	(293,943)	22,616,195	(7)
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	6,290,235	(377,414)	2,365,789	(5)	(118,289)	8,656,025	(6)
343.00 PRIME MOVERS	131,099,545	(7,865,973)	58,642,266	(20)	(11,728,453)	189,741,811	(10)
344.00 GENERATORS	18,635,353	(1,118,121)	2,312,259	(10)	(1,349,347)	20,947,612	(6)
345.00 ACCESSORY ELECTRIC EQUIPMENT	24,255,076	(1,455,305)	3,289,419	(10)	(326,942)	27,524,495	(6)
346.00 MISCELLANEOUS POWER PLANT EQUIPMENT	379,261	(22,756)	30,652	(3)	(620)	409,913	(6)
TOTAL TRIMBLE COUNTY CTS	200,339,235	(12,020,174)	69,559,976		(24,739,947)	269,896,057	(9)
TOTAL OTHER PRODUCTION PLANT	823,374,911	(62,582,328)	308,107,800		(108,179,949)	1,131,482,711	
OTHER PRODUCTION PLANT - SOLAR							
BROWN SOLAR							
341.60 STRUCTURES AND IMPROVEMENTS	1,361,228	(13,612)	82,582	(5)	(4,129)	1,443,810	(1)
344.60 GENERATORS	6,929,303	(69,293)	6,139,356	(5)	(306,968)	13,068,659	(3)
345.60 ACCESSORY ELECTRIC EQUIPMENT	459,914	(4,599)	40,853	0	0	500,767	(1)
346.60 MISCELLANEOUS POWER PLANT EQUIPMENT	376,332	(3,763)	48,446	(3)	(1,453)	424,778	(1)
TOTAL BROWN SOLAR	9,126,778	(91,268)	6,371,237		(312,550)	15,436,014	(3)
SIMPSONVILLE SOLAR							
341.60 STRUCTURES AND IMPROVEMENTS	772,466	(30,899)	46,894	(5)	(2,345)	819,381	(4)
344.60 GENERATORS	1,106,918	(44,357)	929,712	(5)	(46,466)	2,038,630	(4)
345.60 ACCESSORY ELECTRIC EQUIPMENT	326,390	(13,136)	32,463	0	0	360,854	(4)
346.60 MISCELLANEOUS POWER PLANT EQUIPMENT	446,667	(16,610)	1,074,445	(5)	(48,592)	3,264,479	(4)
TOTAL SIMPSONVILLE SOLAR	2,550,034	(60,002)	1,074,445		(48,592)	3,264,479	
TOTAL OTHER PRODUCTION PLANT - SOLAR	11,376,811	(181,269)	7,325,682		(361,542)	18,702,494	
OTHER PRODUCTION PLANT - WIND							
BROWN WIND							
344.70 GENERATORS	652,059	(19,562)	55,057	(5)	(2,753)	707,116	(3)
TOTAL BROWN WIND	652,059	(19,562)	55,057		(2,753)	707,116	(3)
TOTAL OTHER PRODUCTION PLANT - WIND	652,059	(19,562)	55,057		(2,753)	707,116	
TOTAL PRODUCTION PLANT	5,822,930,887	(247,199,535)	936,141,478		(476,485,812)	6,789,071,565	

KENTUCKY UTILITIES COMPANY

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1988	6,045		0		0		0
1989	2,547		0		0		0
1990	54,378		0		0		0
1991							
1992							
1993							
1994							
1995	86,278	10,005	12	2,930	3	7,074-	8-
1996	2,936	609	21	3,210	109	2,601	89
1997	103,244	8,046	8		0	8,046-	8-
1998	32,510	16,167	50		0	16,167-	50-
1999	5,858-	1,967-	34		0	1,967	34-
2000	11,626		0		0		0
2001	144,193	33,335	23		0	33,335-	23-
2002	370,024	20,477	6	241,345	65	220,868	60
2003							
2004	228,612	46,180	20		0	46,180-	20-
2005							
2006	137,959	47,675	35		0	47,675-	35-
2007	2,213,101	777,334	35		0	777,334-	35-
2008	89,209	20,700	23		0	20,700-	23-
2009	145,695	45,964	32	87,350	60	41,386	28
2010	88,392	12,254	14		0	12,254-	14-
2011	681,753	435,245	64		0	435,245-	64-
2012	243,522	153,934	63	2,596	1	151,338-	62-
2013	290,864	98,691	34	276	0	98,416-	34-
2014	674,281	1,428,648	212	38,924-	6-	1,467,572-	218-
2015	1,711,254	156,217	9	30,000	2	126,217-	7-
2016	856,221	350,961	41	1,307	0	349,653-	41-
2017	562,235	496,650	88	1,285	0	495,366-	88-
2018	958,332	1,590,192	166	488	0	1,589,704-	166-
2019	306,587	63,788	21	983	0	62,805-	20-
2020	910,147	784,963	86	6,181	1	778,782-	86-
2021	1,684,565	161,000	10	5,791	0	155,209-	9-
2022	865,519	823,434	95	112,697	13	710,737-	82-
2023	437,249	299,694	69	29,317	7	270,376-	62-
2024	74,841	81,118	108	10,735	14	70,382-	94-
TOTAL	13,968,263	7,961,314	57	497,568	4	7,463,746-	53-

KENTUCKY UTILITIES COMPANY

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
88-90	20,990		0		0		0
89-91	18,975		0		0		0
90-92	18,126		0		0		0
91-93							
92-94							
93-95	28,759	3,335	12	977	3	2,358-	8-
94-96	29,738	3,538	12	2,047	7	1,491-	5-
95-97	64,153	6,220	10	2,047	3	4,173-	7-
96-98	46,230	8,274	18	1,070	2	7,204-	16-
97-99	43,299	7,415	17		0	7,415-	17-
98-00	12,759	4,733	37		0	4,733-	37-
99-01	49,987	10,456	21		0	10,456-	21-
00-02	175,281	17,937	10	80,448	46	62,511	36
01-03	171,406	17,937	10	80,448	47	62,511	36
02-04	199,545	22,219	11	80,448	40	58,229	29
03-05	76,204	15,393	20		0	15,393-	20-
04-06	122,191	31,285	26		0	31,285-	26-
05-07	783,687	275,003	35		0	275,003-	35-
06-08	813,423	281,903	35		0	281,903-	35-
07-09	816,002	281,333	34	29,117	4	252,216-	31-
08-10	107,766	26,306	24	29,117	27	2,811	3
09-11	305,280	164,488	54	29,117	10	135,371-	44-
10-12	337,889	200,478	59	865	0	199,613-	59-
11-13	405,380	229,290	57	957	0	228,333-	56-
12-14	402,889	560,424	139	12,018-	3-	572,442-	142-
13-15	892,133	561,185	63	2,883-	0	564,068-	63-
14-16	1,080,585	645,275	60	2,539-	0	647,814-	60-
15-17	1,043,236	334,609	32	10,864	1	323,745-	31-
16-18	792,262	812,601	103	1,027	0	811,574-	102-
17-19	609,051	716,877	118	919	0	715,958-	118-
18-20	725,022	812,981	112	2,551	0	810,430-	112-
19-21	967,100	336,584	35	4,318	0	332,265-	34-
20-22	1,153,411	589,799	51	41,557	4	548,242-	48-
21-23	995,778	428,043	43	49,269	5	378,774-	38-
22-24	459,203	401,415	87	50,916	11	350,498-	76-

FIVE-YEAR AVERAGE

20-24	794,465	430,042	54	32,944	4	397,097-	50-
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KENTUCKY UTILITIES COMPANY

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1988	5,472,744	33,162-	1-	85,506	2	118,668	2
1989	140,477		0		0		0
1990	139,953		0		0		0
1991							
1992	3,381,168	126,229	4	2,358	0	123,871-	4-
1993	73,171	586,475	802	202,990-	277-	789,466-	
1994	3,105,560	1,235,481	40	5,496	0	1,229,984-	40-
1995	2,831,089	887,355	31	88,317	3	799,038-	28-
1996	2,448,557	1,372,067	56	1,245,733	51	126,335-	5-
1997	3,497,148	736,637	21	6,713	0	729,924-	21-
1998	614,620	826,172	134	14,906-	2-	841,078-	137-
1999	855,983	776,825	91	5,197	1	771,628-	90-
2000	4,074,449		0	20,250	0	20,250	0
2001	2,773,207	973,763	35	350	0	973,413-	35-
2002	1,580,022	47,752	3	842,803	53	795,051	50
2003	3,081,492	1,016,856	33		0	1,016,856-	33-
2004	2,629,000	1,220,722	46		0	1,220,722-	46-
2005	2,723,301	1,455,836	53	3,066	0	1,452,769-	53-
2006	8,467,051	5,300,625	63	17,365	0	5,283,260-	62-
2007	5,552,705	1,817,773	33	176,926	3	1,640,847-	30-
2008	1,480,235	654,037	44		0	654,037-	44-
2009	4,750,276	2,120,465	45	20,000	0	2,100,465-	44-
2010	8,267,108	974,238	12	10,802	0	963,435-	12-
2011	7,436,356	1,421,560	19	342,587	5	1,078,973-	15-
2012	23,431,274	5,029,476	21	172,783	1	4,856,693-	21-
2013	5,299,416	4,590,997	87	323,182	6	4,267,815-	81-
2014	12,989,896	2,451,690	19	186,603	1	2,265,087-	17-
2015	18,285,838	1,902,123	10	260,531	1	1,641,592-	9-
2016	10,706,444	3,910,726	37	199,327	2	3,711,400-	35-
2017	8,820,017	5,529,286	63	131,933	1	5,397,354-	61-
2018	17,996,120	13,654,801	76	160,425	1	13,494,376-	75-
2019	26,873,870	3,481,976	13	318,145	1	3,163,831-	12-
2020	23,314,022	11,229,749	48	115,870	0	11,113,878-	48-
2021	27,173,172	8,809,322	32	413,900	2	8,395,422-	31-
2022	13,174,600	3,425,453	26	595,445	5	2,830,008-	21-
2023	15,875,469	7,886,607	50	336,640	2	7,549,968-	48-
2024	5,233,187	2,346,599	45	332,742	6	2,013,857-	38-
TOTAL	284,548,995	97,766,512	34	6,203,099	2	91,563,413-	32-

KENTUCKY UTILITIES COMPANY

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
88-90	1,917,725	11,054-	1-	28,502	1	39,556	2
89-91	93,477		0		0		0
90-92	1,173,707	42,076	4	786	0	41,290-	4-
91-93	1,151,446	237,568	21	66,877-	6-	304,446-	26-
92-94	2,186,633	649,395	30	65,045-	3-	714,440-	33-
93-95	2,003,273	903,104	45	36,392-	2-	939,496-	47-
94-96	2,795,069	1,164,968	42	446,515	16	718,452-	26-
95-97	2,925,598	998,687	34	446,921	15	551,766-	19-
96-98	2,186,775	978,292	45	412,513	19	565,779-	26-
97-99	1,655,917	779,878	47	999-	0	780,877-	47-
98-00	1,848,351	534,332	29	3,514	0	530,819-	29-
99-01	2,567,880	583,529	23	8,599	0	574,930-	22-
00-02	2,809,226	340,505	12	287,801	10	52,704-	2-
01-03	2,478,240	679,457	27	281,051	11	398,406-	16-
02-04	2,430,171	761,777	31	280,934	12	480,842-	20-
03-05	2,811,264	1,231,138	44	1,022	0	1,230,116-	44-
04-06	4,606,451	2,659,061	58	6,811	0	2,652,250-	58-
05-07	5,581,019	2,858,078	51	65,786	1	2,792,292-	50-
06-08	5,166,664	2,590,812	50	64,764	1	2,526,048-	49-
07-09	3,927,739	1,530,758	39	65,642	2	1,465,117-	37-
08-10	4,832,540	1,249,580	26	10,267	0	1,239,312-	26-
09-11	6,817,913	1,505,421	22	124,463	2	1,380,958-	20-
10-12	13,044,913	2,475,091	19	175,391	1	2,299,700-	18-
11-13	12,055,682	3,680,678	31	279,518	2	3,401,160-	28-
12-14	13,906,862	4,024,055	29	227,523	2	3,796,532-	27-
13-15	12,191,717	2,981,604	24	256,772	2	2,724,832-	22-
14-16	13,994,059	2,754,847	20	215,487	2	2,539,360-	18-
15-17	12,604,100	3,780,712	30	197,263	2	3,583,449-	28-
16-18	12,507,527	7,698,271	62	163,895	1	7,534,376-	60-
17-19	17,896,669	7,555,354	42	203,501	1	7,351,853-	41-
18-20	22,728,004	9,455,508	42	198,147	1	9,257,362-	41-
19-21	25,787,021	7,840,349	30	282,638	1	7,557,711-	29-
20-22	21,220,598	7,821,508	37	375,072	2	7,446,436-	35-
21-23	18,741,080	6,707,127	36	448,661	2	6,258,466-	33-
22-24	11,427,752	4,552,886	40	421,609	4	4,131,278-	36-

FIVE-YEAR AVERAGE

20-24	16,954,090	6,739,546	40	358,919	2	6,380,627-	38-
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KENTUCKY UTILITIES COMPANY

ACCOUNT 314.00 TURBOGENERATOR UNITS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1994	1,285,265	314,381	24		0	314,381-	24-
1995	1,942,977	374,438	19	110,477	6	263,960-	14-
1996	1,313,231	452,454	34	2,403,674	183	1,951,220	149
1997	3,603,445	466,687	13		0	466,687-	13-
1998	210,345	173,846	83		0	173,846-	83-
1999	152,655	85,180	56		0	85,180-	56-
2000	32,604		0		0		0
2001	100,327	27,123	27		0	27,123-	27-
2002	405,528	42,556	10	314,790	78	272,234	67
2003	3,275,422	878,306	27	61,336	2	816,969-	25-
2004	1,624,795	449,310	28		0	449,310-	28-
2005	771,200	302,941	39		0	302,941-	39-
2006	3,934,128	1,012,073	26		0	1,012,073-	26-
2007	832,436	139,427	17	582,620	70	443,192	53
2008	3,477,445	544,686	16		0	544,686-	16-
2009	4,484,265	1,068,154	24	167,816	4	900,337-	20-
2010	133,532	18,175	14		0	18,175-	14-
2011	1,816,683	534,507	29	920,288	51	385,780	21
2012	957,971	536,939	56		0	536,939-	56-
2013	3,284,484	330,529	10		0	330,529-	10-
2014	1,010,285	223,264	22		0	223,264-	22-
2015	4,274,069	850,763	20		0	850,763-	20-
2016	513,878	481,408	94		0	481,408-	94-
2017	4,382,123	490,378	11	48,995	1	441,383-	10-
2018	2,998,173	153,941	5	14,945	0	138,996-	5-
2019	10,548,026	1,174,253	11	98-	0	1,174,350-	11-
2020	7,587,063	4,250,162	56	23,014	0	4,227,148-	56-
2021	2,536,652	2,272,283	90		0	2,272,283-	90-
2022	2,103,928	1,820,332	87	38,134	2	1,782,199-	85-
2023	1,083,594	122,118	11	6,441	1	115,677-	11-
2024	1,362,591	1,452,736	107	3,893	0	1,448,843-	106-
TOTAL	72,039,120	21,043,348	29	4,696,325	7	16,347,022-	23-

THREE-YEAR MOVING AVERAGES

94-96	1,513,824	380,424	25	838,051	55	457,626	30
95-97	2,286,551	431,193	19	838,051	37	406,858	18
96-98	1,709,007	364,329	21	801,225	47	436,896	26
97-99	1,322,148	241,904	18		0	241,904-	18-
98-00	131,868	86,342	65		0	86,342-	65-
99-01	95,195	37,434	39		0	37,434-	39-

KENTUCKY UTILITIES COMPANY

ACCOUNT 314.00 TURBOGENERATOR UNITS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
00-02	179,486	23,226	13	104,930	58	81,704	46
01-03	1,260,426	315,995	25	125,376	10	190,619-	15-
02-04	1,768,582	456,724	26	125,376	7	331,348-	19-
03-05	1,890,472	543,519	29	20,446	1	523,073-	28-
04-06	2,110,041	588,108	28		0	588,108-	28-
05-07	1,845,921	484,814	26	194,207	11	290,607-	16-
06-08	2,748,003	565,395	21	194,207	7	371,189-	14-
07-09	2,931,382	584,089	20	250,145	9	333,944-	11-
08-10	2,698,414	543,672	20	55,939	2	487,733-	18-
09-11	2,144,827	540,279	25	362,701	17	177,578-	8-
10-12	969,395	363,207	37	306,762	32	56,445-	6-
11-13	2,019,713	467,325	23	306,762	15	160,563-	8-
12-14	1,750,913	363,577	21		0	363,577-	21-
13-15	2,856,280	468,185	16		0	468,185-	16-
14-16	1,932,744	518,478	27		0	518,478-	27-
15-17	3,056,690	607,516	20	16,332	1	591,184-	19-
16-18	2,631,391	375,242	14	21,313	1	353,929-	13-
17-19	5,976,108	606,190	10	21,281	0	584,910-	10-
18-20	7,044,421	1,859,452	26	12,620	0	1,846,831-	26-
19-21	6,890,581	2,565,566	37	7,639	0	2,557,927-	37-
20-22	4,075,881	2,780,926	68	20,383	1	2,760,543-	68-
21-23	1,908,058	1,404,911	74	14,858	1	1,390,053-	73-
22-24	1,516,704	1,131,729	75	16,156	1	1,115,573-	74-
FIVE-YEAR AVERAGE							
20-24	2,934,765	1,983,526	68	14,296	0	1,969,230-	67-

KENTUCKY UTILITIES COMPANY

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1991	6,329		0		0		0
1992							
1993	37,232	74,358	200	396,748-		471,106-	
1994	9,852	977	10		0	977-	10-
1995	145,075	11,330	8	7,322	5	4,008-	3-
1996	76,925	10,741	14	124,975	162	114,234	149
1997	38,297	2,010	5		0	2,010-	5-
1998							
1999							
2000							
2001	16,118	6,569	41		0	6,569-	41-
2002	434		0	64,999		64,999	
2003	836		0		0		0
2004	28,226	7,603	27		0	7,603-	27-
2005							
2006	108,356	11,238	10		0	11,238-	10-
2007	195,095	71,257	37		0	71,257-	37-
2008	975		0		0		0
2009	69,407	58,030	84		0	58,030-	84-
2010	33,428	2,689	8	9,196	28	6,507	19
2011	909,711	308,869	34	119,912	13	188,957-	21-
2012	151,980	93,390	61	618	0	92,772-	61-
2013	363,097	239,415	66	2,808	1	236,607-	65-
2014	50,933	3,296	6	2,842	6	454-	1-
2015	30,263	7,973	26		0	7,973-	26-
2016	248,392	40,448	16		0	40,448-	16-
2017	115,065	15,658	14		0	15,658-	14-
2018	152,367	110,256	72	8,581	6	101,674-	67-
2019	841,440	111,842	13	2,000	0	109,842-	13-
2020	891,105	66,090	7	2,633	0	63,457-	7-
2021	338,996	35,017	10	8,657	3	26,360-	8-
2022	104,365	12,646	12		0	12,646-	12-
2023	403,230	192,636	48	93,913	23	98,723-	24-
2024	117,963	98,420	83	10,655	9	87,765-	74-
TOTAL	5,485,491	1,592,757	29	62,362	1	1,530,395-	28-

THREE-YEAR MOVING AVERAGES

91-93	14,520	24,786	171	132,249-	911-	157,035-	
92-94	15,695	25,112	160	132,249-	843-	157,361-	
93-95	64,053	28,888	45	129,809-	203-	158,697-	248-

KENTUCKY UTILITIES COMPANY

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
94-96	77,284	7,682	10	44,099	57	36,416	47
95-97	86,766	8,027	9	44,099	51	36,072	42
96-98	38,407	4,250	11	41,658	108	37,408	97
97-99	12,766	670	5		0	670-	5-
98-00							
99-01	5,373	2,190	41		0	2,190-	41-
00-02	5,517	2,190	40	21,666	393	19,477	353
01-03	5,796	2,190	38	21,666	374	19,477	336
02-04	9,832	2,534	26	21,666	220	19,132	195
03-05	9,687	2,534	26		0	2,534-	26-
04-06	45,527	6,280	14		0	6,280-	14-
05-07	101,150	27,498	27		0	27,498-	27-
06-08	101,475	27,498	27		0	27,498-	27-
07-09	88,492	43,096	49		0	43,096-	49-
08-10	34,603	20,240	58	3,065	9	17,174-	50-
09-11	337,515	123,196	37	43,036	13	80,160-	24-
10-12	365,039	134,983	37	43,242	12	91,741-	25-
11-13	474,929	213,891	45	41,113	9	172,779-	36-
12-14	188,670	112,034	59	2,089	1	109,944-	58-
13-15	148,098	83,562	56	1,883	1	81,678-	55-
14-16	109,862	17,239	16	947	1	16,292-	15-
15-17	131,240	21,360	16		0	21,360-	16-
16-18	171,941	55,454	32	2,860	2	52,594-	31-
17-19	369,624	79,252	21	3,527	1	75,725-	20-
18-20	628,304	96,062	15	4,405	1	91,658-	15-
19-21	690,514	70,983	10	4,430	1	66,553-	10-
20-22	444,822	37,918	9	3,763	1	34,154-	8-
21-23	282,197	80,099	28	34,190	12	45,910-	16-
22-24	208,519	101,234	49	34,856	17	66,378-	32-
FIVE-YEAR AVERAGE							
20-24	371,132	80,962	22	23,171	6	57,790-	16-

KENTUCKY UTILITIES COMPANY

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1988	7,815		0	100	1	100	1
1989	20,616		0	4,480	22	4,480	22
1990	4,249,398		0	164,118	4	164,118	4
1991	4,929		0		0		0
1992	55,521	958	2		0	958-	2-
1993	11,206	383	3	37,633	336	37,251	332
1994	24,722	42	0	337	1	295	1
1995	52,493	70	0	6,472	12	6,402	12
1996	50,369	120	0	7,529	15	7,409	15
1997	244,396	219	0	3,617	1	3,397	1
1998	65,320	374	1	12,212-	19-	12,586-	19-
1999	111,838	432	0	5,234	5	4,802	4
2000	472		0		0		0
2001	25,187		0		0		0
2002	56,542-		0	23,399	41-	23,399	41-
2003							
2004	186,564	10,310	6		0	10,310-	6-
2005							
2006	122,613	3,804	3	567	0	3,237-	3-
2007	196,052	737	0		0	737-	0
2008	15,404		0		0		0
2009	39,354	1,153	3		0	1,153-	3-
2010	20,830	3,603	17		0	3,603-	17-
2011	365,962	8,495	2		0	8,495-	2-
2012	149,327	7,193	5		0	7,193-	5-
2013	10,638	4,091	38		0	4,091-	38-
2014	191,506		0		0		0
2015	81,385	261,730	322		0	261,730-	322-
2016	470,726	10,352	2		0	10,352-	2-
2017	346,868	22,778	7	27,560	8	4,782	1
2018	465,502	10,994	2		0	10,994-	2-
2019	249,788	18,316	7	467	0	17,849-	7-
2020	286,864	5,382	2	11,842	4	6,460	2
2021	404,101	71,209	18	4,297	1	66,913-	17-
2022	283,628	28,715	10		0	28,715-	10-
2023	190,819	21,428	11	35,489	19	14,061	7
2024	279,948	12,399	4	606	0	11,793-	4-
TOTAL	9,225,619	505,289	5	321,535	3	183,754-	2-

KENTUCKY UTILITIES COMPANY

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
88-90	1,425,943		0	56,233	4	56,233	4
89-91	1,424,981		0	56,199	4	56,199	4
90-92	1,436,616	319	0	54,706	4	54,387	4
91-93	23,885	447	2	12,544	53	12,098	51
92-94	30,483	461	2	12,657	42	12,196	40
93-95	29,474	165	1	14,814	50	14,649	50
94-96	42,528	77	0	4,779	11	4,702	11
95-97	115,753	137	0	5,872	5	5,736	5
96-98	120,028	238	0	356-	0	593-	0
97-99	140,518	342	0	1,121-	1-	1,462-	1-
98-00	59,210	269	0	2,326-	4-	2,595-	4-
99-01	45,832	144	0	1,745	4	1,601	3
00-02	10,294-		0	7,800	76-	7,800	76-
01-03	10,452-		0	7,800	75-	7,800	75-
02-04	43,341	3,437	8	7,800	18	4,363	10
03-05	62,188	3,437	6		0	3,437-	6-
04-06	103,059	4,705	5	189	0	4,516-	4-
05-07	106,222	1,514	1	189	0	1,325-	1-
06-08	111,356	1,514	1	189	0	1,325-	1-
07-09	83,603	630	1		0	630-	1-
08-10	25,196	1,585	6		0	1,585-	6-
09-11	142,049	4,417	3		0	4,417-	3-
10-12	178,706	6,430	4		0	6,430-	4-
11-13	175,309	6,593	4		0	6,593-	4-
12-14	117,157	3,762	3		0	3,762-	3-
13-15	94,509	88,607	94		0	88,607-	94-
14-16	247,872	90,694	37		0	90,694-	37-
15-17	299,660	98,287	33	9,187	3	89,100-	30-
16-18	427,699	14,708	3	9,187	2	5,521-	1-
17-19	354,053	17,363	5	9,342	3	8,020-	2-
18-20	334,052	11,564	3	4,103	1	7,461-	2-
19-21	313,584	31,636	10	5,535	2	26,100-	8-
20-22	324,864	35,102	11	5,380	2	29,722-	9-
21-23	292,849	40,451	14	13,262	5	27,189-	9-
22-24	251,465	20,848	8	12,032	5	8,816-	4-

FIVE-YEAR AVERAGE

20-24	289,072	27,827	10	10,447	4	17,380-	6-
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KENTUCKY UTILITIES COMPANY

ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1990	242	4,092			0	4,092-	
1991							
1992							
1993							
1994	5,131		0		0		0
1995	112		0		0		0
1996	19,338		0	23	0	23	0
1997							
1998							
1999							
2000							
2001							
2002							
2003							
2004							
2005	67,902		0		0		0
2006							
2007							
2008							
2009							
2010							
2011							
2012	36,439	91	0		0	91-	0
2013							
2014							
2015	4,488	10,357	231		0	10,357-	231-
2016	2,356	25,863			0	25,863-	
2017							
2018							
2019	22,985	180,082	783		0	180,082-	783-
2020	264	402	152		0	402-	152-
2021	62,370	4,158	7		0	4,158-	7-
2022	339,190	185,008	55		0	185,008-	55-
2023							
2024							
TOTAL	560,817	410,053	73	23	0	410,030-	73-

THREE-YEAR MOVING AVERAGES

90-92	81	1,364		0	1,364-
91-93					

KENTUCKY UTILITIES COMPANY

ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
92-94	1,710		0		0		0
93-95	1,748		0		0		0
94-96	8,194		0	8	0	8	0
95-97	6,483		0	8	0	8	0
96-98	6,446		0	8	0	8	0
97-99							
98-00							
99-01							
00-02							
01-03							
02-04							
03-05	22,634		0		0		0
04-06	22,634		0		0		0
05-07	22,634		0		0		0
06-08							
07-09							
08-10							
09-11							
10-12	12,146	30	0		0	30-	0
11-13	12,146	30	0		0	30-	0
12-14	12,146	30	0		0	30-	0
13-15	1,496	3,452	231		0	3,452-	231-
14-16	2,281	12,073	529		0	12,073-	529-
15-17	2,281	12,073	529		0	12,073-	529-
16-18	785	8,621			0	8,621-	
17-19	7,662	60,027	783		0	60,027-	783-
18-20	7,750	60,161	776		0	60,161-	776-
19-21	28,540	61,547	216		0	61,547-	216-
20-22	133,941	63,189	47		0	63,189-	47-
21-23	133,853	63,055	47		0	63,055-	47-
22-24	113,063	61,669	55		0	61,669-	55-
FIVE-YEAR AVERAGE							
20-24	80,365	37,914	47		0	37,914-	47-

KENTUCKY UTILITIES COMPANY

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1996	25,343		0	30	0	30	0
1997							
1998							
1999							
2000							
2001							
2002							
2003							
2004							
2005	292,979		0		0		0
2006							
2007	2,023		0		0		0
2008	44,162	156,375	354		0	156,375-	354-
2009							
2010							
2011	15,191	29,260	193		0	29,260-	193-
2012	36,070	1,776	5		0	1,776-	5-
2013		157,387				157,387-	
2014	13,239	277	2		0	277-	2-
2015							
2016							
2017							
2018							
2019							
2020	1,202	8,760	729		0	8,760-	729-
2021							
2022	136,422	805,279	590		0	805,279-	590-
2023							
2024							
TOTAL	566,629	1,159,114	205	30	0	1,159,085-	205-

THREE-YEAR MOVING AVERAGES

96-98	8,448		0	10	0	10	0
97-99							
98-00							
99-01							
00-02							
01-03							
02-04							
03-05	97,660		0		0		0

KENTUCKY UTILITIES COMPANY

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
04-06	97,660		0		0		0
05-07	98,334		0		0		0
06-08	15,395	52,125	339		0	52,125-	339-
07-09	15,395	52,125	339		0	52,125-	339-
08-10	14,720	52,125	354		0	52,125-	354-
09-11	5,064	9,753	193		0	9,753-	193-
10-12	17,087	10,345	61		0	10,345-	61-
11-13	17,087	62,808	368		0	62,808-	368-
12-14	16,436	53,147	323		0	53,147-	323-
13-15	4,413	52,555			0	52,555-	
14-16	4,413		92	2	0		92- 2-
15-17							
16-18							
17-19							
18-20	400	2,920	729		0	2,920-	729-
19-21	400	2,920	729		0	2,920-	729-
20-22	45,874	271,346	591		0	271,346-	591-
21-23	45,474	268,426	590		0	268,426-	590-
22-24	45,474	268,426	590		0	268,426-	590-
FIVE-YEAR AVERAGE							
20-24	27,525	162,808	591		0	162,808-	591-

KENTUCKY UTILITIES COMPANY

ACCOUNT 333.00 WATER WHEELS, TURBINES AND GENERATORS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1992	1,109		0		0		0
1993							
1994							
1995							
1996	2,963		0	3	0	3	0
1997	1,420		0		0		0
1998							
1999							
2000							
2001							
2002							
2003							
2004							
2005	114,085		0		0		0
2006							
2007	43,039	47,822	111		0	47,822-	111-
2008	3,022	6,931	229		0	6,931-	229-
2009							
2010	41,413	315,415	762		0	315,415-	762-
2011							
2012	5,134	5,904	115		0	5,904-	115-
2013	156,959	277,242	177		0	277,242-	177-
2014							
2015		286,175			0	286,175-	
2016	12,840		0		0		0
2017							
2018							
2019							
2020							
2021							
2022	892,124	10,952	1		0	10,952-	1-
2023	741,049	76,254	10		0	76,254-	10-
2024	608,485	47,728	8		0	47,728-	8-
TOTAL	2,623,644	1,074,425	41	3	0	1,074,421-	41-

THREE-YEAR MOVING AVERAGES

92-94	370		0		0		0
93-95							
94-96	988		0	1	0	1	0
95-97	1,461		0	1	0	1	0

KENTUCKY UTILITIES COMPANY

ACCOUNT 333.00 WATER WHEELS, TURBINES AND GENERATORS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
96-98	1,461		0	1	0	1	0
97-99	473		0		0		0
98-00							
99-01							
00-02							
01-03							
02-04							
03-05	38,028		0		0		0
04-06	38,028		0		0		0
05-07	52,375	15,941	30		0	15,941-	30-
06-08	15,354	18,251	119		0	18,251-	119-
07-09	15,354	18,251	119		0	18,251-	119-
08-10	14,812	107,449	725		0	107,449-	725-
09-11	13,804	105,138	762		0	105,138-	762-
10-12	15,516	107,106	690		0	107,106-	690-
11-13	54,031	94,382	175		0	94,382-	175-
12-14	54,031	94,382	175		0	94,382-	175-
13-15	52,320	187,805	359		0	187,805-	359-
14-16	4,280	95,392			0	95,392-	
15-17	4,280	95,392			0	95,392-	
16-18	4,280		0		0		0
17-19							
18-20							
19-21							
20-22	297,375	3,651	1		0	3,651-	1-
21-23	544,391	29,069	5		0	29,069-	5-
22-24	747,220	44,978	6		0	44,978-	6-
FIVE-YEAR AVERAGE							
20-24	448,332	26,987	6		0	26,987-	6-

KENTUCKY UTILITIES COMPANY

ACCOUNT 334.00 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1989	3,316		0		0		0
1990							
1991							
1992							
1993							
1994							
1995							
1996							
1997							
1998							
1999							
2000							
2001							
2002							
2003							
2004							
2005	264,486		0		0		0
2006							
2007							
2008							
2009							
2010	15	27	181		0	27-	181-
2011							
2012							
2013							
2014	6,812		0		0		0
2015							
2016							
2017							
2018	46,262		0		0		0
2019	5	5,150			0	5,150-	
2020	3,859	14,412	374		0	14,412-	374-
2021							
2022	745	415	56		0	415-	56-
2023							
2024							
TOTAL	325,500	20,004	6		0	20,004-	6-

THREE-YEAR MOVING AVERAGES

89-91	1,105		0		0		0
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KENTUCKY UTILITIES COMPANY

ACCOUNT 334.00 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
90-92							
91-93							
92-94							
93-95							
94-96							
95-97							
96-98							
97-99							
98-00							
99-01							
00-02							
01-03							
02-04							
03-05	88,162		0		0		0
04-06	88,162		0		0		0
05-07	88,162		0		0		0
06-08							
07-09							
08-10	5	9	181		0	9-	181-
09-11	5	9	181		0	9-	181-
10-12	5	9	181		0	9-	181-
11-13							
12-14	2,271		0		0		0
13-15	2,271		0		0		0
14-16	2,271		0		0		0
15-17							
16-18	15,421		0		0		0
17-19	15,422	1,717	11		0	1,717-	11-
18-20	16,709	6,521	39		0	6,521-	39-
19-21	1,288	6,521	506		0	6,521-	506-
20-22	1,535	4,942	322		0	4,942-	322-
21-23	248	138	56		0	138-	56-
22-24	248	138	56		0	138-	56-
FIVE-YEAR AVERAGE							
20-24	921	2,965	322		0	2,965-	322-

KENTUCKY UTILITIES COMPANY

ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1990	63		0		0		0
1991							
1992	1,347		0		0		0
1993							
1994							
1995							
1996	10,618		0	12	0	12	0
1997							
1998							
1999							
2000							
2001							
2002							
2003							
2004							
2005	68,239		0		0		0
2006							
2007							
2008							
2009							
2010	92,639	6,475	7		0	6,475-	7-
2011							
2012	9,409	3,286	35		0	3,286-	35-
2013							
2014							
2015	5,963		0		0		0
2016							
2017							
2018							
2019							
2020							
2021							
2022	5,996	1,692	28		0	1,692-	28-
2023							
2024							
TOTAL	194,275	11,453	6	12	0	11,440-	6-

THREE-YEAR MOVING AVERAGES

90-92	470	0	0
91-93	449	0	0

KENTUCKY UTILITIES COMPANY

ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
92-94	449		0		0		0
93-95							
94-96	3,539		0	4	0	4	0
95-97	3,539		0	4	0	4	0
96-98	3,539		0	4	0	4	0
97-99							
98-00							
99-01							
00-02							
01-03							
02-04							
03-05	22,746		0		0		0
04-06	22,746		0		0		0
05-07	22,746		0		0		0
06-08							
07-09							
08-10	30,880	2,158	7		0	2,158-	7-
09-11	30,880	2,158	7		0	2,158-	7-
10-12	34,016	3,254	10		0	3,254-	10-
11-13	3,136	1,095	35		0	1,095-	35-
12-14	3,136	1,095	35		0	1,095-	35-
13-15	1,988		0		0		0
14-16	1,988		0		0		0
15-17	1,988		0		0		0
16-18							
17-19							
18-20							
19-21							
20-22	1,999	564	28		0	564-	28-
21-23	1,999	564	28		0	564-	28-
22-24	1,999	564	28		0	564-	28-
FIVE-YEAR AVERAGE							
20-24	1,199	338	28		0	338-	28-

KENTUCKY UTILITIES COMPANY

ACCOUNT 336.00 ROADS, RAILROADS AND BRIDGES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2005	1,170		0		0		0
2006							
2007							
2008							
2009							
2010							
2011							
2012							
2013							
2014							
2015							
2016							
2017							
2018							
2019							
2020	35,609	137,143	385		0	137,143-	385-
2021							
2022	8,867	4,936	56		0	4,936-	56-
2023							
2024							
TOTAL	45,646	142,078	311		0	142,078-	311-

THREE-YEAR MOVING AVERAGES

05-07	390		0		0		0
06-08							
07-09							
08-10							
09-11							
10-12							
11-13							
12-14							
13-15							
14-16							
15-17							
16-18							
17-19							
18-20	11,870	45,714	385		0	45,714-	385-
19-21	11,870	45,714	385		0	45,714-	385-
20-22	14,825	47,359	319		0	47,359-	319-

KENTUCKY UTILITIES COMPANY

ACCOUNT 336.00 ROADS, RAILROADS AND BRIDGES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
21-23	2,956	1,645	56		0	1,645-	56-
22-24	2,956	1,645	56		0	1,645-	56-
FIVE-YEAR AVERAGE							
20-24	8,895	28,416	319		0	28,416-	319-

KENTUCKY UTILITIES COMPANY

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1998	1,899-		0	1,899-	100	1,899-	100
1999	857,080		0	780,306	91	780,306	91
2000							
2001							
2002							
2003							
2004							
2005							
2006							
2007							
2008							
2009							
2010							
2011							
2012	2,936		0		0		0
2013	143,724		0		0		0
2014	21,108		0		0		0
2015							
2016	95,643	7,774	8		0	7,774-	8-
2017							
2018	444	496	112		0	496-	112-
2019	155,615	10,227	7		0	10,227-	7-
2020	62,541	14,992	24		0	14,992-	24-
2021	97,681	4,192	4		0	4,192-	4-
2022	48,166	5,620	12		0	5,620-	12-
2023							
2024	2,518	5,036	200		0	5,036-	200-
TOTAL	1,485,557	48,337	3	778,407	52	730,070	49

THREE-YEAR MOVING AVERAGES

98-00	285,060		0	259,469	91	259,469	91
99-01	285,693		0	260,102	91	260,102	91
00-02							
01-03							
02-04							
03-05							
04-06							
05-07							
06-08							
07-09							

KENTUCKY UTILITIES COMPANY

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
08-10							
09-11							
10-12	979		0		0		0
11-13	48,887		0		0		0
12-14	55,923		0		0		0
13-15	54,944		0		0		0
14-16	38,917	2,591	7		0	2,591-	7-
15-17	31,881	2,591	8		0	2,591-	8-
16-18	32,029	2,757	9		0	2,757-	9-
17-19	52,019	3,574	7		0	3,574-	7-
18-20	72,866	8,572	12		0	8,572-	12-
19-21	105,279	9,804	9		0	9,804-	9-
20-22	69,463	8,268	12		0	8,268-	12-
21-23	48,616	3,271	7		0	3,271-	7-
22-24	16,895	3,552	21		0	3,552-	21-
FIVE-YEAR AVERAGE							
20-24	42,181	5,968	14		0	5,968-	14-

KENTUCKY UTILITIES COMPANY

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2004	81,569	2,060	3		0	2,060-	3-
2005							
2006	11,267	715	6		0	715-	6-
2007	142	8,913			0	8,913-	
2008							
2009	30,262		0		0		0
2010	310,361		0		0		0
2011	144,830	1,252	1		0	1,252-	1-
2012							
2013	94,168		0		0		0
2014							
2015							
2016							
2017	19,123	13,600	71		0	13,600-	71-
2018							
2019	9,126	2,400	26		0	2,400-	26-
2020	48,432	62	0		0	62-	0
2021							
2022	68,292		0		0		0
2023							
2024							
TOTAL	817,572	29,002	4		0	29,002-	4-

THREE-YEAR MOVING AVERAGES

04-06	30,945	925	3		0	925-	3-
05-07	3,803	3,209	84		0	3,209-	84-
06-08	3,803	3,209	84		0	3,209-	84-
07-09	10,135	2,971	29		0	2,971-	29-
08-10	113,541		0		0		0
09-11	161,818	417	0		0	417-	0
10-12	151,730	417	0		0	417-	0
11-13	79,666	417	1		0	417-	1-
12-14	31,389		0		0		0
13-15	31,389		0		0		0
14-16							
15-17	6,374	4,533	71		0	4,533-	71-
16-18	6,374	4,533	71		0	4,533-	71-
17-19	9,416	5,333	57		0	5,333-	57-
18-20	19,186	821	4		0	821-	4-
19-21	19,186	821	4		0	821-	4-

KENTUCKY UTILITIES COMPANY

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
20-22	38,908	21	0		0	21-	0
21-23	22,764		0		0		0
22-24	22,764		0		0		0
FIVE-YEAR AVERAGE							
20-24	23,345	12	0		0	12-	0

KENTUCKY UTILITIES COMPANY

ACCOUNT 343.00 PRIME MOVERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2004	222,656		0		0		0
2005							
2006	7,517,883	458,920	6		0	458,920-	6-
2007	1,998,860	229,019	11		0	229,019-	11-
2008	2,244,288	55,421	2		0	55,421-	2-
2009	3,401,722	241,383	7		0	241,383-	7-
2010	991,871	25,976	3		0	25,976-	3-
2011	1,769,658	491,147	28		0	491,147-	28-
2012	5,640,488	935,687	17		0	935,687-	17-
2013	4,398,256	395,942	9		0	395,942-	9-
2014	2,400,559	382,493	16	11,529	0	370,964-	15-
2015	2,454,814		0		0		0
2016	85,819	237,536	277		0	237,536-	277-
2017	2,558,080	256,972	10		0	256,972-	10-
2018	2,191,246	1,308,149	60		0	1,308,149-	60-
2019	4,873,887	397,202	8	74,525	2	322,677-	7-
2020	5,203,162	3,545,325	68		0	3,545,325-	68-
2021	2,946,653	40,603	1		0	40,603-	1-
2022	8,001,861	2,399,060	30		0	2,399,060-	30-
2023	1,874,794	1,352,722	72		0	1,352,722-	72-
2024	6,281,448	104,143	2		0	104,143-	2-
TOTAL	67,058,007	12,857,700	19	86,054	0	12,771,646-	19-

THREE-YEAR MOVING AVERAGES

04-06	2,580,180	152,973	6		0	152,973-	6-
05-07	3,172,248	229,313	7		0	229,313-	7-
06-08	3,920,344	247,787	6		0	247,787-	6-
07-09	2,548,290	175,274	7		0	175,274-	7-
08-10	2,212,627	107,594	5		0	107,594-	5-
09-11	2,054,417	252,836	12		0	252,836-	12-
10-12	2,800,673	484,270	17		0	484,270-	17-
11-13	3,936,134	607,592	15		0	607,592-	15-
12-14	4,146,434	571,374	14	3,843	0	567,531-	14-
13-15	3,084,543	259,478	8	3,843	0	255,635-	8-
14-16	1,647,064	206,676	13	3,843	0	202,833-	12-
15-17	1,699,571	164,836	10		0	164,836-	10-
16-18	1,611,715	600,886	37		0	600,886-	37-
17-19	3,207,738	654,108	20	24,842	1	629,266-	20-
18-20	4,089,432	1,750,225	43	24,842	1	1,725,384-	42-
19-21	4,341,234	1,327,710	31	24,842	1	1,302,868-	30-

KENTUCKY UTILITIES COMPANY

ACCOUNT 343.00 PRIME MOVERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
20-22	5,383,892	1,994,996	37		0	1,994,996-	37-
21-23	4,274,436	1,264,128	30		0	1,264,128-	30-
22-24	5,386,034	1,285,308	24		0	1,285,308-	24-
FIVE-YEAR AVERAGE							
20-24	4,861,584	1,488,370	31		0	1,488,370-	31-

KENTUCKY UTILITIES COMPANY

ACCOUNT 344.00 GENERATORS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2011	40,984	5,855	14		0	5,855-	14-
2012							
2013	617,458		0		0		0
2014	229,568	76,942	34		0	76,942-	34-
2015							
2016	432,616		0		0		0
2017	475,999	140,686	30		0	140,686-	30-
2018	182,738	11,000	6		0	11,000-	6-
2019	591,248	28,493	5		0	28,493-	5-
2020	720,449	87,869	12		0	87,869-	12-
2021	107,011	40,146	38		0	40,146-	38-
2022	280,739	43,053	15		0	43,053-	15-
2023							
2024	819,043		0		0		0
TOTAL	4,497,854	434,043	10		0	434,043-	10-

THREE-YEAR MOVING AVERAGES

11-13	219,480	1,952	1		0	1,952-	1-
12-14	282,342	25,647	9		0	25,647-	9-
13-15	282,342	25,647	9		0	25,647-	9-
14-16	220,728	25,647	12		0	25,647-	12-
15-17	302,872	46,895	15		0	46,895-	15-
16-18	363,785	50,562	14		0	50,562-	14-
17-19	416,662	60,060	14		0	60,060-	14-
18-20	498,145	42,454	9		0	42,454-	9-
19-21	472,903	52,169	11		0	52,169-	11-
20-22	369,400	57,022	15		0	57,022-	15-
21-23	129,250	27,733	21		0	27,733-	21-
22-24	366,594	14,351	4		0	14,351-	4-

FIVE-YEAR AVERAGE

20-24	385,449	34,213	9		0	34,213-	9-
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KENTUCKY UTILITIES COMPANY

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2007	25,576	513	2		0	513-	2-
2008							
2009							
2010							
2011	121,306		0		0		0
2012	275,993	61,180	22		0	61,180-	22-
2013	547,609		0		0		0
2014							
2015	21,022	7,259	35		0	7,259-	35-
2016	115,501		0		0		0
2017							
2018							
2019							
2020							
2021	146,720	17,276	12		0	17,276-	12-
2022							
2023							
2024	9,740	865	9		0	865-	9-
TOTAL	1,263,468	87,092	7		0	87,092-	7-

THREE-YEAR MOVING AVERAGES

07-09	8,525	171	2		0	171-	2-
08-10							
09-11	40,435		0		0		0
10-12	132,433	20,393	15		0	20,393-	15-
11-13	314,969	20,393	6		0	20,393-	6-
12-14	274,534	20,393	7		0	20,393-	7-
13-15	189,544	2,420	1		0	2,420-	1-
14-16	45,508	2,420	5		0	2,420-	5-
15-17	45,508	2,420	5		0	2,420-	5-
16-18	38,500		0		0		0
17-19							
18-20							
19-21	48,907	5,759	12		0	5,759-	12-
20-22	48,907	5,759	12		0	5,759-	12-

KENTUCKY UTILITIES COMPANY

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
21-23	48,907	5,759	12		0	5,759-	12-
22-24	3,247	288	9		0	288-	9-
FIVE-YEAR AVERAGE							
20-24	31,292	3,628	12		0	3,628-	12-

KENTUCKY UTILITIES COMPANY

ACCOUNT 346.00 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1999	182,339		0	166,006	91	166,006	91
2000							
2001							
2002							
2003							
2004							
2005							
2006							
2007							
2008							
2009							
2010							
2011							
2012							
2013							
2014	44	1,518			0	1,518-	
2015							
2016	114,855		0		0		0
2017	27,593		0		0		0
2018							
2019	58,350	1,726	3		0	1,726-	3-
2020							
2021	32,289	928	3		0	928-	3-
2022							
2023	5,813	449	8		0	449-	8-
2024							
TOTAL	421,284	4,621	1	166,006	39	161,385	38

THREE-YEAR MOVING AVERAGES

99-01	60,780		0	55,335	91	55,335	91
00-02							
01-03							
02-04							
03-05							
04-06							
05-07							
06-08							
07-09							
08-10							
09-11							

KENTUCKY UTILITIES COMPANY

ACCOUNT 346.00 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
10-12							
11-13							
12-14	15	506		0		506-	
13-15	15	506		0		506-	
14-16	38,300	506	1	0		506-	1-
15-17	47,483		0	0			0
16-18	47,483		0	0			0
17-19	28,648	575	2	0		575-	2-
18-20	19,450	575	3	0		575-	3-
19-21	30,213	885	3	0		885-	3-
20-22	10,763	309	3	0		309-	3-
21-23	12,701	459	4	0		459-	4-
22-24	1,938	150	8	0		150-	8-
FIVE-YEAR AVERAGE							
20-24	7,621	275	4	0		275-	4-

KENTUCKY UTILITIES COMPANY

ACCOUNTS 352.10 AND 352.20 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1985	2,967	6,845	231	356	12	6,489-	219-
1986	123		0		0		0
1987	2,832	1,256	44	50	2	1,206-	43-
1988	2,848	236	8		0	236-	8-
1989	4,278	1,477	35		0	1,477-	35-
1990	2,315	1,371	59	271	12	1,100-	48-
1991	1,153	3,350	291	53	5	3,297-	286-
1992	3,413	1,479	43		0	1,479-	43-
1993	5,528	14,439	261	1,419	26	13,020-	236-
1994	4,241	4,195	99	621	15	3,574-	84-
1995	4,270	5,441	127	258	6	5,183-	121-
1996	6,059	7,979	132	1,370	23	6,609-	109-
1997	4,361	7,984	183	723	17	7,261-	167-
1998	8,608	45,273	526	5,606	65	39,667-	461-
1999							
2000	2,748		0		0		0
2001							
2002							
2003	21,752	1,335	6		0	1,335-	6-
2004	3,829	3,227	84		0	3,227-	84-
2005	2,062		0		0		0
2006	8,109	9,147	113		0	9,147-	113-
2007	26,842	37,817	141	23,068	86	14,749-	55-
2008							
2009	13,054	17,460	134		0	17,460-	134-
2010	9,690	29,543	305	13,768	142	15,775-	163-
2011	13,660	13,393	98		0	13,393-	98-
2012	37,304	66,001	177	2,186	6	63,815-	171-
2013	97,596	120,282	123		0	120,282-	123-
2014	10,694	27,238	255	151	1	27,087-	253-
2015	95,707	39,122	41	36	0	39,086-	41-
2016	173,523	60,527	35	1	0	60,526-	35-
2017	145,225	101,890	70	1,378	1	100,512-	69-
2018	34,316	57,199	167		0	57,199-	167-
2019	99,998	9,471	9		0	9,471-	9-
2020	32,232	37,494	116		0	37,494-	116-
2021	223,812	196,736	88		0	196,736-	88-
2022	70,145	139,972	200		0	139,972-	200-
2023	27,098	60,783	224		0	60,783-	224-
2024							
TOTAL	1,202,390	1,129,963	94	51,313	4	1,078,649-	90-

KENTUCKY UTILITIES COMPANY

ACCOUNTS 352.10 AND 352.20 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
85-87	1,974	2,700	137	135	7	2,565-	130-
86-88	1,934	497	26	17	1	481-	25-
87-89	3,319	990	30	17	1	973-	29-
88-90	3,147	1,028	33	90	3	938-	30-
89-91	2,582	2,066	80	108	4	1,958-	76-
90-92	2,294	2,067	90	108	5	1,959-	85-
91-93	3,365	6,423	191	491	15	5,932-	176-
92-94	4,394	6,704	153	680	15	6,024-	137-
93-95	4,680	8,025	171	766	16	7,259-	155-
94-96	4,857	5,871	121	749	15	5,122-	105-
95-97	4,897	7,135	146	783	16	6,351-	130-
96-98	6,343	20,412	322	2,566	40	17,846-	281-
97-99	4,323	17,752	411	2,110	49	15,643-	362-
98-00	3,785	15,091	399	1,869	49	13,222-	349-
99-01	916		0		0		0
00-02	916		0		0		0
01-03	7,251	445	6		0	445-	6-
02-04	8,527	1,521	18		0	1,521-	18-
03-05	9,215	1,521	17		0	1,521-	17-
04-06	4,667	4,125	88		0	4,125-	88-
05-07	12,338	15,655	127	7,689	62	7,965-	65-
06-08	11,651	15,655	134	7,689	66	7,965-	68-
07-09	13,299	18,426	139	7,689	58	10,736-	81-
08-10	7,581	15,668	207	4,589	61	11,078-	146-
09-11	12,135	20,132	166	4,589	38	15,543-	128-
10-12	20,218	36,312	180	5,318	26	30,994-	153-
11-13	49,520	66,559	134	729	1	65,830-	133-
12-14	48,531	71,174	147	779	2	70,395-	145-
13-15	67,999	62,214	91	62	0	62,152-	91-
14-16	93,308	42,296	45	63	0	42,233-	45-
15-17	138,151	67,180	49	472	0	66,708-	48-
16-18	117,688	73,205	62	460	0	72,746-	62-
17-19	93,179	56,187	60	459	0	55,727-	60-
18-20	55,515	34,721	63		0	34,721-	63-
19-21	118,680	81,234	68		0	81,234-	68-
20-22	108,730	124,734	115		0	124,734-	115-

KENTUCKY UTILITIES COMPANY

ACCOUNTS 352.10 AND 352.20 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
21-23	107,018	132,497	124		0	132,497-	124-
22-24	32,414	66,919	206		0	66,919-	206-
FIVE-YEAR AVERAGE							
20-24	70,657	86,997	123		0	86,997-	123-

KENTUCKY UTILITIES COMPANY

ACCOUNTS 353.10 AND 353.20 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1985	217,959	29,125	13	17,298	8	11,827-	5-
1986	83,514	28,837	35	120,284	144	91,447	109
1987	315,181	15,504	5	346,746	110	331,242	105
1988	668,214	21,296	3	196,822	29	175,526	26
1989	140,453	21,794	16	111,417	79	89,623	64
1990	1,671,727	44,364	3	731,144	44	686,780	41
1991	49,508	9,920	20	17,271	35	7,351	15
1992	39,261	14,796	38	32,616	83	17,820	45
1993	185,130	30,467	16	265,110	143	234,643	127
1994	64,717	4,747	7	122,450	189	117,703	182
1995	1,376,276	47,725	3	320,057	23	272,332	20
1996	161,182	19,087	12	132,188	82	113,101	70
1997	505,444	39,052	8	235,697	47	196,645	39
1998	290,736	69,366	24	340,255	117	270,889	93
1999	68,667	3,876	6	9,033	13	5,157	8
2000	596,660	8,120	1		0	8,120-	1-
2001	1,974,611	1,727	0	40,000	2	38,273	2
2002	12,798	7,990	62		0	7,990-	62-
2003	352,645	45,907	13		0	45,907-	13-
2004	282,008	142,156	50	889	0	141,267-	50-
2005	59,445		0		0		0
2006	1,911,180	368,976	19	6,978	0	361,998-	19-
2007	521,200	125,767	24	44,862	9	80,906-	16-
2008	26,835	10,665	40		0	10,665-	40-
2009	2,457,817	436,836	18	431,251	18	5,585-	0
2010	1,196,572	104,491	9	76,951	6	27,539-	2-
2011	1,372,060	261,192	19	13,589	1	247,603-	18-
2012	2,919,690	436,379	15	157,573	5	278,806-	10-
2013	2,160,302	812,612	38	67,868	3	744,744-	34-
2014	2,592,072	922,884	36	28,706	1	894,178-	34-
2015	1,108,576	1,362,504	123	30,694	3	1,331,810-	120-
2016	982,116	340,394	35	692	0	339,702-	35-
2017	6,330,107	700,769	11	10,988	0	689,781-	11-
2018	4,652,784	1,016,852	22	44,425	1	972,428-	21-
2019	3,618,704	421,722	12	302,246	8	119,476-	3-
2020	5,935,494	614,872	10	2,899,326	49	2,284,455	38
2021	2,731,424	940,330	34	2,637	0	937,693-	34-
2022	1,712,089	1,165,132	68	9,855	1	1,155,277-	67-
2023	1,242,116	1,561,104	126	18,427	1	1,542,677-	124-
2024	353,646	615,843	174	537	0	615,306-	174-
TOTAL	52,940,920	12,825,180	24	7,186,883	14	5,638,298-	11-

KENTUCKY UTILITIES COMPANY

ACCOUNTS 353.10 AND 353.20 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
85-87	205,551	24,489	12	161,443	79	136,954	67
86-88	355,636	21,879	6	221,284	62	199,405	56
87-89	374,616	19,531	5	218,328	58	198,797	53
88-90	826,798	29,151	4	346,461	42	317,310	38
89-91	620,563	25,359	4	286,611	46	261,251	42
90-92	586,832	23,027	4	260,344	44	237,317	40
91-93	91,300	18,394	20	104,999	115	86,605	95
92-94	96,369	16,670	17	140,059	145	123,389	128
93-95	542,041	27,646	5	235,872	44	208,226	38
94-96	534,058	23,853	4	191,565	36	167,712	31
95-97	680,967	35,288	5	229,314	34	194,026	28
96-98	319,121	42,502	13	236,047	74	193,545	61
97-99	288,282	37,432	13	194,995	68	157,564	55
98-00	318,688	27,121	9	116,430	37	89,309	28
99-01	879,979	4,574	1	16,344	2	11,770	1
00-02	861,356	5,946	1	13,333	2	7,388	1
01-03	780,018	18,541	2	13,333	2	5,208-	1-
02-04	215,817	65,351	30	296	0	65,055-	30-
03-05	231,366	62,688	27	296	0	62,391-	27-
04-06	750,878	170,377	23	2,622	0	167,755-	22-
05-07	830,609	164,914	20	17,280	2	147,635-	18-
06-08	819,738	168,469	21	17,280	2	151,190-	18-
07-09	1,001,951	191,089	19	158,704	16	32,385-	3-
08-10	1,227,075	183,997	15	169,401	14	14,597-	1-
09-11	1,675,483	267,506	16	173,930	10	93,576-	6-
10-12	1,829,441	267,354	15	82,704	5	184,649-	10-
11-13	2,150,684	503,394	23	79,676	4	423,718-	20-
12-14	2,557,354	723,958	28	84,716	3	639,243-	25-
13-15	1,953,650	1,032,666	53	42,423	2	990,244-	51-
14-16	1,560,921	875,261	56	20,031	1	855,230-	55-
15-17	2,806,933	801,222	29	14,125	1	787,098-	28-
16-18	3,988,336	686,005	17	18,702	0	667,303-	17-
17-19	4,867,198	713,114	15	119,220	2	593,895-	12-
18-20	4,735,661	684,482	14	1,081,999	23	397,517	8
19-21	4,095,207	658,975	16	1,068,070	26	409,095	10
20-22	3,459,669	906,778	26	970,606	28	63,828	2

KENTUCKY UTILITIES COMPANY

ACCOUNTS 353.10 AND 353.20 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
21-23	1,895,210	1,222,189	64	10,307	1	1,211,882-	64-
22-24	1,102,617	1,114,026	101	9,607	1	1,104,420-	100-
FIVE-YEAR AVERAGE							
20-24	2,394,954	979,456	41	586,157	24	393,300-	16-

KENTUCKY UTILITIES COMPANY

ACCOUNT 354.00 TOWERS AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1985	7,239	10,771	149	604	8	10,167-	140-
1986	18,776	6,598	35	14,112	75	7,514	40
1987							
1988	27,311	18-	0		0	18	0
1989							
1990	66,666	53,275	80	46,938	70	6,337-	10-
1991	47,110	22,658	48	25,939	55	3,281	7
1992							
1993							
1994							
1995							
1996	51,557	64,498	125	41,965	81	22,533-	44-
1997	114,123	198,493	174	104,608	92	93,885-	82-
1998							
1999	18,830	27,553	146	7,518	40	20,034-	106-
2000							
2001							
2002	20,206	54,410	269		0	54,410-	269-
2003	12,755		0	159,168		159,168	
2004	11,796	47,227	400		0	47,227-	400-
2005							
2006	256,476	103,150	40	41	0	103,109-	40-
2007	28,613	90,682	317	218,219	763	127,537	446
2008		48				48-	
2009	45,221	16,491	36	1,935	4	14,556-	32-
2010	388,638	189,784	49	4,928	1	184,855-	48-
2011	81,908	86,871	106		0	86,871-	106-
2012	360,272	514,996	143	21,840	6	493,156-	137-
2013	1,080,968	1,109,764	103	59,332	5	1,050,432-	97-
2014	291,750	246,878	85	99,520	34	147,358-	51-
2015	62,173	260,052	418	729	1	259,323-	417-
2016	32,164	6,170	19	54	0	6,116-	19-
2017	18,957	145,666	768	8,688-	46-	154,353-	814-
2018							
2019	33,394	142,442	427		0	142,442-	427-
2020							
2021	5,313		0		0		0
2022							
2023	15,157	23,105	152		0	23,105-	152-
2024							
TOTAL	3,097,371	3,421,563	110	798,763	26	2,622,800-	85-

KENTUCKY UTILITIES COMPANY

ACCOUNT 354.00 TOWERS AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE		
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT	
THREE-YEAR MOVING AVERAGES								
85-87	8,672	5,790	67	4,905	57	884-	10-	
86-88	15,362	2,193	14	4,704	31	2,511	16	
87-89	9,104		6- 0		0	6	0	
88-90	31,326	17,752	57	15,646	50	2,106-	7-	
89-91	37,925	25,311	67	24,292	64	1,019-	3-	
90-92	37,925	25,311	67	24,292	64	1,019-	3-	
91-93	15,703	7,553	48	8,646	55	1,094	7	
92-94								
93-95								
94-96	17,186	21,499	125	13,988	81	7,511-	44-	
95-97	55,227	87,664	159	48,858	88	38,806-	70-	
96-98	55,227	87,664	159	48,858	88	38,806-	70-	
97-99	44,318	75,348	170	37,375	84	37,973-	86-	
98-00	6,277	9,184	146	2,506	40	6,678-	106-	
99-01	6,277	9,184	146	2,506	40	6,678-	106-	
00-02	6,735	18,137	269		0	18,137-	269-	
01-03	10,987	18,137	165	53,056	483	34,919	318	
02-04	14,919	33,879	227	53,056	356	19,177	129	
03-05	8,184	15,742	192	53,056	648	37,314	456	
04-06	89,424	50,126	56	14	0	50,112-	56-	
05-07	95,030	64,611	68	72,753	77	8,143	9	
06-08	95,030	64,627	68	72,753	77	8,127	9	
07-09	24,611	35,740	145	73,385	298	37,644	153	
08-10	144,619	68,774	48	2,288	2	66,487-	46-	
09-11	171,922	97,715	57	2,288	1	95,427-	56-	
10-12	276,939	263,883	95	8,923	3	254,961-	92-	
11-13	507,716	570,544	112	27,057	5	543,486-	107-	
12-14	577,664	623,879	108	60,231	10	563,649-	98-	
13-15	478,297	538,898	113	53,194	11	485,704-	102-	
14-16	128,696	171,033	133	33,435	26	137,599-	107-	
15-17	37,764	137,296	364	2,635-	7-	139,931-	371-	
16-18	17,040	50,612	297	2,878-	17-	53,490-	314-	
17-19	17,450	96,036	550	2,896-	17-	98,932-	567-	
18-20	11,131	47,481	427		0	47,481-	427-	
19-21	12,902	47,481	368		0	47,481-	368-	
20-22	1,771		0		0		0	

KENTUCKY UTILITIES COMPANY

ACCOUNT 354.00 TOWERS AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
21-23	6,823	7,702	113		0	7,702-	113-
22-24	5,052	7,702	152		0	7,702-	152-
FIVE-YEAR AVERAGE							
20-24	4,094	4,621	113		0	4,621-	113-

KENTUCKY UTILITIES COMPANY

ACCOUNT 355.00 POLES AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1985	295,387	195,597	66	146,667	50	48,930-	17-
1986	195,216	162,611	83	102,112	52	60,499-	31-
1987	457,818	338,082	74	104,724	23	233,358-	51-
1988	604,760	70,631	12	272,807	45	202,176	33
1989	208,004	153,267	74	131,771	63	21,496-	10-
1990	384,788	293,719	76	365,995	95	72,276	19
1991	188,629	166,567	88	217,915	116	51,348	27
1992	211,558	216,832	102	381,455	180	164,623	78
1993	143,338	275,680	192	462,936	323	187,256	131
1994	236,308	172,096	73	871,569	369	699,472	296
1995	242,108	227,169	94	318,893	132	91,724	38
1996	387,362	375,594	97	465,253	120	89,659	23
1997	220,947	297,851	135	349,489	158	51,637	23
1998	130,720	506,238	387	458,655	351	47,583-	36-
1999	357,287	405,200	113	160,679	45	244,521-	68-
2000	48,954		0		0		0
2001	289,828	186,232	64	25,729	9	160,503-	55-
2002	39,323	58,921	150	290,866	740	231,945	590
2003	311,868	120,822	39	1,185,250	380	1,064,428	341
2004	46,585	71,959	154	2,674	6	69,284-	149-
2005	4,313		0		0		0
2006	610,837	1,231,228	202	895,583	147	335,645-	55-
2007	204,555	523,135	256	781,934	382	258,799	127
2008	59,888	253,612	423	42,100	70	211,511-	353-
2009	845,834	1,815,589	215	364,814	43	1,450,775-	172-
2010	710,498	3,424,297	482	22,008	3	3,402,289-	479-
2011	743,968	1,668,302	224	2,715	0	1,665,587-	224-
2012	480,870	2,009,042	418	132,638	28	1,876,404-	390-
2013	395,319	2,171,048	549	99,088	25	2,071,960-	524-
2014	826,504	2,472,240	299	133,167	16	2,339,073-	283-
2015	727,209	4,204,804	578	197,615	27	4,007,189-	551-
2016	2,739,978	3,908,537	143	169,811	6	3,738,725-	136-
2017	4,186,406	2,730,226	65	75,746	2	2,654,480-	63-
2018	3,507,909	1,827,294	52	18,343	1	1,808,950-	52-
2019	1,233,860	4,020,963	326	176,335	14	3,844,628-	312-
2020	399,644	1,353,242	339	267	0	1,352,975-	339-
2021	2,792,828	3,064,217	110	100,565	4	2,963,653-	106-
2022	9,622,380	3,034,782	32	14,407	0	3,020,375-	31-
2023	3,558,097	1,873,952	53	5,086	0	1,868,866-	53-
2024	376,802	290,480	77	3,031	1	287,449-	76-
TOTAL	39,028,488	46,172,057	118	9,550,692	24	36,621,365-	94-

KENTUCKY UTILITIES COMPANY

ACCOUNT 355.00 POLES AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
85-87	316,140	232,097	73	117,834	37	114,262-	36-
86-88	419,265	190,441	45	159,881	38	30,560-	7-
87-89	423,527	187,327	44	169,767	40	17,559-	4-
88-90	399,184	172,539	43	256,858	64	84,319	21
89-91	260,474	204,518	79	238,560	92	34,043	13
90-92	261,658	225,706	86	321,788	123	96,082	37
91-93	181,175	219,693	121	354,102	195	134,409	74
92-94	197,068	221,536	112	571,987	290	350,450	178
93-95	207,251	224,982	109	551,132	266	326,150	157
94-96	288,593	258,286	89	551,905	191	293,618	102
95-97	283,472	300,205	106	377,878	133	77,673	27
96-98	246,343	393,228	160	424,466	172	31,238	13
97-99	236,318	403,097	171	322,941	137	80,156-	34-
98-00	178,987	303,813	170	206,445	115	97,368-	54-
99-01	232,023	197,144	85	62,136	27	135,008-	58-
00-02	126,035	81,718	65	105,532	84	23,814	19
01-03	213,673	121,992	57	500,615	234	378,623	177
02-04	132,592	83,901	63	492,930	372	409,030	308
03-05	120,922	64,260	53	395,975	327	331,715	274
04-06	220,578	434,396	197	299,419	136	134,976-	61-
05-07	273,235	584,788	214	559,172	205	25,615-	9-
06-08	291,760	669,325	229	573,206	196	96,119-	33-
07-09	370,092	864,112	233	396,283	107	467,829-	126-
08-10	538,740	1,831,166	340	142,974	27	1,688,192-	313-
09-11	766,767	2,302,729	300	129,846	17	2,172,884-	283-
10-12	645,112	2,367,214	367	52,454	8	2,314,760-	359-
11-13	540,053	1,949,464	361	78,147	14	1,871,317-	347-
12-14	567,565	2,217,443	391	121,631	21	2,095,812-	369-
13-15	649,677	2,949,364	454	143,290	22	2,806,074-	432-
14-16	1,431,230	3,528,527	247	166,865	12	3,361,662-	235-
15-17	2,551,198	3,614,522	142	147,724	6	3,466,798-	136-
16-18	3,478,098	2,822,019	81	87,967	3	2,734,052-	79-
17-19	2,976,058	2,859,494	96	90,141	3	2,769,353-	93-
18-20	1,713,804	2,400,500	140	64,982	4	2,335,518-	136-
19-21	1,475,444	2,812,807	191	92,389	6	2,720,418-	184-
20-22	4,271,617	2,484,080	58	38,413	1	2,445,668-	57-

KENTUCKY UTILITIES COMPANY

ACCOUNT 355.00 POLES AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
21-23	5,324,435	2,657,650	50	40,019	1	2,617,631-	49-
22-24	4,519,093	1,733,071	38	7,508	0	1,725,563-	38-
FIVE-YEAR AVERAGE							
20-24	3,349,950	1,923,335	57	24,671	1	1,898,664-	57-

KENTUCKY UTILITIES COMPANY

ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1985	271,431	241,007	89	201,672	74	39,335-	14-
1986	168,572	103,081	61	150,527	89	47,446	28
1987	376,013	268,761	71	123,282	33	145,479-	39-
1988	449,663	34,559	8	234,465	52	199,906	44
1989	109,255	28,945	26	181,512	166	152,567	140
1990	445,041	215,298	48	526,486	118	311,188	70
1991	93,074	44,036	47	96,445	104	52,409	56
1992	115,355	88,985	77	420,968	365	331,983	288
1993	22,522	43,594	194	80,485	357	36,891	164
1994	170,373	124,874	73	675,392	396	550,517	323
1995	175,759	165,973	94	249,965	142	83,992	48
1996	416,487	406,426	98	596,824	143	190,398	46
1997	107,536	145,896	136	191,640	178	45,744	43
1998	35,818	139,602	390	149,683	418	10,081	28
1999	190,072	216,945	114	114,138	60	102,807-	54-
2000	8,372	79,307	947		0	79,307-	947-
2001	199,729	234,533	117	2,842	1	231,691-	116-
2002	32,589	88,020	270	7,007	22	81,013-	249-
2003	233,243	95,840	41	564,651	242	468,810	201
2004	13,462	8,686	65	4,983	37	3,703-	28-
2005	4,980		0		0		0
2006	904,174	1,169,323	129	1,363,880	151	194,558	22
2007	149,381	310,608	208	446,642	299	136,035	91
2008	150,704	237,948	158	182,686	121	55,262-	37-
2009	217,390	643,606	296	124,720	57	518,886-	239-
2010	461,935	1,867,543	404	4,470	1	1,863,073-	403-
2011	521,733	927,086	178	15,570	3	911,516-	175-
2012	469,532	1,473,465	314	255,069	54	1,218,395-	259-
2013	439,996	1,311,511	298	106,523	24	1,204,988-	274-
2014	713,072	1,697,159	238	216,778	30	1,480,382-	208-
2015	445,350	1,925,212	432	29,041	7	1,896,171-	426-
2016	2,153,782	2,363,306	110	100,059	5	2,263,247-	105-
2017	2,018,495	1,756,358	87	272,118	13	1,484,239-	74-
2018	1,990,388	2,059,806	103	120,187	6	1,939,619-	97-
2019	307,759	512,964	167	8,241	3	504,723-	164-
2020	365,517	278,761	76	246	0	278,515-	76-
2021	1,041,916	638,774	61	9,636	1	629,138-	60-
2022	2,447,688	1,749,183	71	44,764	2	1,704,418-	70-
2023	4,414,199	1,834,285	42	23,124	1	1,811,162-	41-
2024	811,934	305,190	38	12,321	2	292,869-	36-
TOTAL	23,664,289	25,836,456	109	7,909,044	33	17,927,413-	76-

KENTUCKY UTILITIES COMPANY

ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
85-87	272,005	204,283	75	158,494	58	45,789-	17-
86-88	331,416	135,467	41	169,425	51	33,958	10
87-89	311,644	110,755	36	179,753	58	68,998	22
88-90	334,653	92,934	28	314,154	94	221,220	66
89-91	215,790	96,093	45	268,148	124	172,055	80
90-92	217,823	116,106	53	347,966	160	231,860	106
91-93	76,984	58,872	76	199,299	259	140,428	182
92-94	102,750	85,818	84	392,282	382	306,464	298
93-95	122,885	111,480	91	335,281	273	223,800	182
94-96	254,206	232,424	91	507,394	200	274,969	108
95-97	233,261	239,432	103	346,143	148	106,712	46
96-98	186,614	230,641	124	312,716	168	82,074	44
97-99	111,142	167,481	151	151,820	137	15,661-	14-
98-00	78,087	145,285	186	87,940	113	57,344-	73-
99-01	132,724	176,928	133	38,993	29	137,935-	104-
00-02	80,230	133,953	167	3,283	4	130,670-	163-
01-03	155,187	139,464	90	191,500	123	52,036	34
02-04	93,098	64,182	69	192,214	206	128,031	138
03-05	83,895	34,842	42	189,878	226	155,036	185
04-06	307,539	392,670	128	456,288	148	63,618	21
05-07	352,845	493,310	140	603,508	171	110,197	31
06-08	401,419	572,626	143	664,403	166	91,777	23
07-09	172,491	397,387	230	251,349	146	146,038-	85-
08-10	276,676	916,366	331	103,959	38	812,407-	294-
09-11	400,353	1,146,078	286	48,254	12	1,097,825-	274-
10-12	484,400	1,422,698	294	91,703	19	1,330,995-	275-
11-13	477,087	1,237,354	259	125,721	26	1,111,633-	233-
12-14	540,867	1,494,045	276	192,790	36	1,301,255-	241-
13-15	532,806	1,644,627	309	117,447	22	1,527,180-	287-
14-16	1,104,068	1,995,226	181	115,292	10	1,879,933-	170-
15-17	1,539,209	2,014,958	131	133,739	9	1,881,219-	122-
16-18	2,054,221	2,059,823	100	164,122	8	1,895,702-	92-
17-19	1,438,881	1,443,043	100	133,516	9	1,309,527-	91-
18-20	887,888	950,510	107	42,891	5	907,619-	102-
19-21	571,731	476,833	83	6,041	1	470,792-	82-
20-22	1,285,040	888,906	69	18,215	1	870,691-	68-

KENTUCKY UTILITIES COMPANY

ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
21-23	2,634,601	1,407,414	53	25,841	1	1,381,573-	52-
22-24	2,557,940	1,296,219	51	26,736	1	1,269,483-	50-
FIVE-YEAR AVERAGE							
20-24	1,816,251	961,239	53	18,018	1	943,220-	52-

KENTUCKY UTILITIES COMPANY

ACCOUNT 358.00 UNDERGROUND CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2009		22				22-	
2010							
2011	6,243		0		0		0
2012	241	826	343	822	342	4-	2-
2013							
2014							
2015							
2016	2,412	390	16		0	390-	16-
2017	567	22,584			0	22,584-	
2018							
2019							
2020							
2021	105,816	46,915	44		0	46,915-	44-
2022							
2023							
2024	14,143	27,090	192		0	27,090-	192-
TOTAL	129,422	97,826	76	822	1	97,004-	75-

THREE-YEAR MOVING AVERAGES

09-11	2,081	7	0		0	7-	0
10-12	2,161	275	13	274	13	1-	0
11-13	2,161	275	13	274	13	1-	0
12-14	80	275	343	274	342	1-	2-
13-15							
14-16	804	130	16		0	130-	16-
15-17	993	7,658	771		0	7,658-	771-
16-18	993	7,658	771		0	7,658-	771-
17-19	189	7,528			0	7,528-	
18-20							
19-21	35,272	15,638	44		0	15,638-	44-
20-22	35,272	15,638	44		0	15,638-	44-
21-23	35,272	15,638	44		0	15,638-	44-
22-24	4,714	9,030	192		0	9,030-	192-

FIVE-YEAR AVERAGE

20-24	23,992	14,801	62		0	14,801-	62-
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KENTUCKY UTILITIES COMPANY

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1985	423	23	5	46	11	23	5
1986	4,608	3,803	83	1,688	37	2,115-	46-
1987	11,848	1,210	10	2,266	19	1,056	9
1988	18,270	3,928	21	213	1	3,715-	20-
1989	98	74	76	164	167	90	92
1990	893	1,874	210	495	55	1,379-	154-
1991	11,463	2,254	20	2,874	25	620	5
1992	4,137	1,709	41	177	4	1,532-	37-
1993	9,409	2,996	32	2,177	23	818-	9-
1994	16,575	3,034	18	1,647	10	1,387-	8-
1995	9,036	2,140	24	2,142	24	2	0
1996	47,792	7,547	16	4,367	9	3,180-	7-
1997	21,041	4,138	20	2,482	12	1,656-	8-
1998	9,106	2,361	26	1,112	12	1,249-	14-
1999	3,132	526	17	286	9	240-	8-
2000							
2001	13,950		0		0		0
2002	1,055	826	78		0	826-	78-
2003	1,926	2,358	122		0	2,358-	122-
2004							
2005							
2006	9,005	2,862	32	94	1	2,768-	31-
2007	31,227	36,063	115		0	36,063-	115-
2008							
2009	25,171	10,934	43	1,337	5	9,597-	38-
2010	35,328	37,886	107		0	37,886-	107-
2011	13,807	10,031	73		0	10,031-	73-
2012	32,431	4,168	13	2,708	8	1,460-	5-
2013	19,270	36,108	187		0	36,108-	187-
2014	25,639	43,254	169	1,312	5	41,942-	164-
2015	25,894	66,358	256	1,938	7	64,420-	249-
2016	15,318	40,950	267		0	40,950-	267-
2017	74,539	57,963	78	1,959	3	56,003-	75-
2018	62,452	96,987	155		0	96,987-	155-
2019	26,813	47,762	178		0	47,762-	178-
2020	183,259	58,505	32	98,682	54	40,177	22
2021	88,044	43,752	50	116	0	43,636-	50-
2022	193,450	346,521	179	1,276	1	345,245-	178-
2023	25,740	166,124	645	74	0	166,050-	645-
2024	134	1,815			0	1,815-	
TOTAL	1,072,285	1,148,844	107	131,634	12	1,017,209-	95-

KENTUCKY UTILITIES COMPANY

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
85-87	5,626	1,679	30	1,333	24	345-	6-
86-88	11,575	2,980	26	1,389	12	1,591-	14-
87-89	10,072	1,737	17	881	9	856-	9-
88-90	6,420	1,959	31	291	5	1,668-	26-
89-91	4,151	1,401	34	1,178	28	223-	5-
90-92	5,498	1,946	35	1,182	22	764-	14-
91-93	8,336	2,320	28	1,743	21	577-	7-
92-94	10,040	2,580	26	1,334	13	1,246-	12-
93-95	11,673	2,723	23	1,989	17	734-	6-
94-96	24,468	4,240	17	2,719	11	1,522-	6-
95-97	25,956	4,608	18	2,997	12	1,611-	6-
96-98	25,980	4,682	18	2,654	10	2,028-	8-
97-99	11,093	2,342	21	1,293	12	1,048-	9-
98-00	4,079	962	24	466	11	496-	12-
99-01	5,694	176	3	95	2	80-	1-
00-02	5,002	275	6		0	275-	6-
01-03	5,644	1,061	19		0	1,061-	19-
02-04	994	1,061	107		0	1,061-	107-
03-05	642	786	122		0	786-	122-
04-06	3,002	954	32	31	1	923-	31-
05-07	13,411	12,975	97	31	0	12,943-	97-
06-08	13,411	12,975	97	31	0	12,943-	97-
07-09	18,799	15,666	83	446	2	15,220-	81-
08-10	20,167	16,274	81	446	2	15,828-	78-
09-11	24,769	19,617	79	446	2	19,171-	77-
10-12	27,189	17,362	64	903	3	16,459-	61-
11-13	21,836	16,769	77	903	4	15,866-	73-
12-14	25,780	27,843	108	1,340	5	26,503-	103-
13-15	23,601	48,573	206	1,083	5	47,490-	201-
14-16	22,284	50,187	225	1,083	5	49,104-	220-
15-17	38,583	55,090	143	1,299	3	53,791-	139-
16-18	50,769	65,300	129	653	1	64,647-	127-
17-19	54,601	67,571	124	653	1	66,918-	123-
18-20	90,841	67,751	75	32,894	36	34,857-	38-
19-21	99,372	50,006	50	32,933	33	17,074-	17-
20-22	154,918	149,593	97	33,358	22	116,235-	75-

KENTUCKY UTILITIES COMPANY

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
21-23	102,411	185,466	181	489	0	184,977-	181-
22-24	73,108	171,486	235	450	1	171,037-	234-
FIVE-YEAR AVERAGE							
20-24	98,125	123,343	126	20,030	20	103,314-	105-

KENTUCKY UTILITIES COMPANY

ACCOUNT 362.00 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1985	326,963	14,394	4	253,406	78	239,012	73
1986	190,339	33,002	17	43,534	23	10,532	6
1987	285,835	21,026	7	226,075	79	205,049	72
1988	451,776	30,717	7	106,637	24	75,920	17
1989	195,083	51,602	26	143,701	74	92,099	47
1990	208,500	48,826	23	200,606	96	151,780	73
1991	165,021	39,479	24	158,813	96	119,334	72
1992	80,345	31,926	40	124,745	155	92,819	116
1993	174,354	26,006	15	127,062	73	101,056	58
1994	720,385	61,787	9	276,392	38	214,604	30
1995	167,475	18,582	11	118,334	71	99,752	60
1996	914,724	67,670	7	285,521	31	217,851	24
1997	574,447	52,925	9	203,910	35	150,985	26
1998	613,457	74,504	12	401,160	65	326,656	53
1999	179,181	14,111	8	98,260	55	84,149	47
2000	20,330		0		0		0
2001	413,104	27,584	7	22,168	5	5,416-	1-
2002	493,067	12,926	3	2,776	1	10,150-	2-
2003	73,469	25,875	35		0	25,875-	35-
2004	11,401	8,058	71	29	0	8,029-	70-
2005							
2006	2,595,376	480,902	19	23,460	1	457,442-	18-
2007	633,947	299,309	47	17,780	3	281,529-	44-
2008	216	5,161			0	5,161-	
2009	738,688	446,808	60	59,823	8	386,986-	52-
2010	1,061,285	451,472	43	109,882	10	341,590-	32-
2011	416,824	353,766	85	29,444	7	324,322-	78-
2012	1,222,893	396,819	32	7,120-	1-	403,940-	33-
2013	534,979	475,208	89	7,149	1	468,058-	87-
2014	1,962,532	544,490	28	212,081	11	332,409-	17-
2015	968,407	726,083	75	14,238	1	711,845-	74-
2016	899,152	458,821	51	116,224	13	342,597-	38-
2017	1,908,264	739,888	39	67,162	4	672,726-	35-
2018	1,989,350	553,145	28	27,287	1	525,859-	26-
2019	852,785	508,590	60	17,478	2	491,112-	58-
2020	1,798,181	326,703	18	4,086	0	322,616-	18-
2021	2,940,607	2,620,978	89	8,074	0	2,612,904-	89-
2022	2,313,488	1,859,871	80	16,968	1	1,842,903-	80-
2023	1,141,276	1,861,495	163	10,806	1	1,850,690-	162-
2024	420,162	522,113	124	3,000	1	519,113-	124-
TOTAL	30,657,667	14,292,623	47	3,530,950	12	10,761,673-	35-

KENTUCKY UTILITIES COMPANY

ACCOUNT 362.00 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
85-87	267,712	22,807	9	174,338	65	151,531	57
86-88	309,317	28,248	9	125,415	41	97,167	31
87-89	310,898	34,448	11	158,804	51	124,356	40
88-90	285,120	43,715	15	150,315	53	106,600	37
89-91	189,535	46,636	25	167,707	88	121,071	64
90-92	151,289	40,077	26	161,388	107	121,311	80
91-93	139,907	32,470	23	136,873	98	104,403	75
92-94	325,028	39,906	12	176,066	54	136,160	42
93-95	354,071	35,458	10	173,929	49	138,471	39
94-96	600,861	49,346	8	226,749	38	177,403	30
95-97	552,215	46,392	8	202,588	37	156,196	28
96-98	700,876	65,033	9	296,864	42	231,831	33
97-99	455,695	47,180	10	234,443	51	187,263	41
98-00	270,989	29,538	11	166,473	61	136,935	51
99-01	204,205	13,898	7	40,143	20	26,244	13
00-02	308,834	13,503	4	8,315	3	5,189-	2-
01-03	326,547	22,128	7	8,315	3	13,814-	4-
02-04	192,646	15,620	8	935	0	14,685-	8-
03-05	28,290	11,311	40	10	0	11,302-	40-
04-06	868,926	162,987	19	7,830	1	155,157-	18-
05-07	1,076,441	260,070	24	13,747	1	246,323-	23-
06-08	1,076,513	261,791	24	13,747	1	248,044-	23-
07-09	457,617	250,426	55	25,868	6	224,559-	49-
08-10	600,063	301,147	50	56,568	9	244,579-	41-
09-11	738,932	417,349	56	66,383	9	350,966-	47-
10-12	900,334	400,686	45	44,069	5	356,617-	40-
11-13	724,898	408,598	56	9,824	1	398,773-	55-
12-14	1,240,135	472,172	38	70,703	6	401,469-	32-
13-15	1,155,306	581,927	50	77,823	7	504,104-	44-
14-16	1,276,697	576,465	45	114,181	9	462,284-	36-
15-17	1,258,608	641,597	51	65,875	5	575,723-	46-
16-18	1,598,922	583,952	37	70,224	4	513,728-	32-
17-19	1,583,466	600,541	38	37,309	2	563,232-	36-
18-20	1,546,772	462,813	30	16,284	1	446,529-	29-
19-21	1,863,858	1,152,090	62	9,880	1	1,142,211-	61-
20-22	2,350,759	1,602,517	68	9,710	0	1,592,808-	68-

KENTUCKY UTILITIES COMPANY
ACCOUNT 362.00 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
21-23	2,131,790	2,114,115	99	11,949	1	2,102,166-	99-
22-24	1,291,642	1,414,493	110	10,258	1	1,404,235-	109-
FIVE-YEAR AVERAGE							
20-24	1,722,743	1,438,232	83	8,587	0	1,429,645-	83-

KENTUCKY UTILITIES COMPANY

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1985	571,087	368,139	64	268,186	47	99,953-	18-
1986	842,348	477,159	57	271,225	32	205,934-	24-
1987	755,330	593,598	79	355,786	47	237,812-	31-
1988	1,037,016	523,401	50	1,331,862	128	808,461	78
1989	809,610	629,908	78	590,272	73	39,636-	5-
1990	864,023	659,027	76	666,369	77	7,342	1
1991	1,982,061	697,964	35	1,241,255	63	543,291	27
1992	2,130,301	853,897	40	1,326,304	62	472,407	22
1993	1,330,114	948,478	71	1,254,101	94	305,622	23
1994	2,598,859	1,065,670	41	1,386,769	53	321,099	12
1995	1,412,233	749,106	53	1,261,396	89	512,290	36
1996	2,241,833	792,888	35	934,128	42	141,240	6
1997	922,869	406,495	44	415,810	45	9,315	1
1998	859,407	498,999	58	849,017	99	350,017	41
1999	841,648	316,891	38	712,528	85	395,637	47
2000	809,592	113,168	14	48,841	6	64,327-	8-
2001	662,394	193,208	29	114,706	17	78,502-	12-
2002	376,388	193,663	51	29,079	8	164,584-	44-
2003	329,129	136,497	41	264,195	80	127,698	39
2004	196,141	137,862	70	11,911	6	125,950-	64-
2005							
2006	79,289	771,184	973	510,113	643	261,071-	329-
2007	408,115	194,785	48	385,146	94	190,361	47
2008	17,166	26,923	157	17,301	101	9,623-	56-
2009	3,809,600	4,769,624	125	1,250,008	33	3,519,616-	92-
2010	1,336,949	1,207,408	90	65,701	5	1,141,707-	85-
2011	1,864,234	1,017,425	55	23,519	1	993,906-	53-
2012	1,500,523	1,748,460	117	892,930	60	855,530-	57-
2013	737,118	1,389,763	189	152,419	21	1,237,344-	168-
2014	1,464,802	1,425,337	97	170,082	12	1,255,254-	86-
2015	2,800,557	1,513,627	54	189,064	7	1,324,563-	47-
2016	1,629,782	1,437,532	88	71,309	4	1,366,222-	84-
2017	1,857,902	1,603,948	86	78,176	4	1,525,773-	82-
2018	1,547,182	734,341	47	74,604	5	659,737-	43-
2019	2,287,796	2,001,275	87	255,251	11	1,746,024-	76-
2020	972,314	632,028	65	69,102	7	562,926-	58-
2021	1,792,076	1,214,143	68	183,607	10	1,030,536-	58-
2022	3,044,492	1,572,976	52	184,965	6	1,388,011-	46-
2023	4,044,771	2,399,837	59	179,932	4	2,219,906-	55-
2024	830,263	470,635	57	210,474	25	260,161-	31-
TOTAL	53,597,316	36,487,271	68	18,297,443	34	18,189,828-	34-

KENTUCKY UTILITIES COMPANY

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
85-87	722,922	479,632	66	298,399	41	181,233-	25-
86-88	878,231	531,386	61	652,958	74	121,572	14
87-89	867,319	582,302	67	759,307	88	177,004	20
88-90	903,550	604,112	67	862,834	95	258,722	29
89-91	1,218,565	662,300	54	832,632	68	170,332	14
90-92	1,658,795	736,963	44	1,077,976	65	341,013	21
91-93	1,814,159	833,446	46	1,273,887	70	440,440	24
92-94	2,019,758	956,015	47	1,322,391	65	366,376	18
93-95	1,780,402	921,085	52	1,300,755	73	379,670	21
94-96	2,084,308	869,221	42	1,194,098	57	324,876	16
95-97	1,525,645	649,497	43	870,445	57	220,948	14
96-98	1,341,370	566,128	42	732,985	55	166,858	12
97-99	874,641	407,462	47	659,118	75	251,656	29
98-00	836,882	309,686	37	536,795	64	227,109	27
99-01	771,211	207,755	27	292,025	38	84,269	11
00-02	616,125	166,680	27	64,209	10	102,471-	17-
01-03	455,970	174,456	38	135,993	30	38,462-	8-
02-04	300,553	156,007	52	101,729	34	54,279-	18-
03-05	175,090	91,453	52	92,036	53	583	0
04-06	91,810	303,015	330	174,008	190	129,007-	141-
05-07	162,468	321,990	198	298,420	184	23,570-	15-
06-08	168,190	330,964	197	304,187	181	26,778-	16-
07-09	1,411,627	1,663,777	118	550,818	39	1,112,959-	79-
08-10	1,721,239	2,001,319	116	444,336	26	1,556,982-	90-
09-11	2,336,928	2,331,486	100	446,409	19	1,885,076-	81-
10-12	1,567,236	1,324,431	85	327,383	21	997,048-	64-
11-13	1,367,292	1,385,216	101	356,289	26	1,028,927-	75-
12-14	1,234,148	1,521,187	123	405,144	33	1,116,043-	90-
13-15	1,667,492	1,442,909	87	170,522	10	1,272,387-	76-
14-16	1,965,047	1,458,832	74	143,485	7	1,315,347-	67-
15-17	2,096,081	1,518,369	72	112,850	5	1,405,519-	67-
16-18	1,678,289	1,258,607	75	74,696	4	1,183,911-	71-
17-19	1,897,627	1,446,522	76	136,010	7	1,310,511-	69-
18-20	1,602,431	1,122,548	70	132,986	8	989,562-	62-
19-21	1,684,062	1,282,482	76	169,320	10	1,113,162-	66-
20-22	1,936,294	1,139,716	59	145,891	8	993,824-	51-

KENTUCKY UTILITIES COMPANY

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
21-23	2,960,446	1,728,986	58	182,835	6	1,546,151-	52-
22-24	2,639,842	1,481,150	56	191,790	7	1,289,359-	49-
FIVE-YEAR AVERAGE							
20-24	2,136,783	1,257,924	59	165,616	8	1,092,308-	51-

KENTUCKY UTILITIES COMPANY

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1985	413,733	392,771	95	262,597	63	130,174-	31-
1986	494,268	452,618	92	283,662	57	168,956-	34-
1987	707,438	435,605	62	291,495	41	144,110-	20-
1988	767,896	395,093	51	352,124	46	42,969-	6-
1989	679,291	511,936	75	518,384	76	6,448	1
1990	736,941	513,438	70	645,276	88	131,838	18
1991	615,033	451,911	73	377,964	61	73,947-	12-
1992	773,048	518,555	67	484,213	63	34,342-	4-
1993	850,626	735,221	86	770,844	91	35,623	4
1994	1,025,932	509,917	50	521,842	51	11,925	1
1995	1,017,289	654,067	64	875,736	86	221,669	22
1996	978,357	419,418	43	390,395	40	29,023-	3-
1997	921,889	492,192	53	400,132	43	92,060-	10-
1998	821,160	577,922	70	766,506	93	188,583	23
1999	778,038	355,076	46	620,992	80	265,917	34
2000	964,245	134,146	14	62,850	7	71,296-	7-
2001	632,267	158,791	25	135,282	21	23,509-	4-
2002	203,570	146,866	72	26,890	13	119,976-	59-
2003	502,806	181,025	36	131,181	26	49,844-	10-
2004	178,244	157,989	89	10,128	6	147,861-	83-
2005							
2006	202,377	793,547	392	241,098	119	552,450-	273-
2007	394,066	415,343	105	282,715	72	132,628-	34-
2008	43,383	37,306	86	35,818	83	1,487-	3-
2009	8,638,379	5,936,781	69	238,016	3	5,698,764-	66-
2010	5,225,221	1,814,136	35	148,626	3	1,665,510-	32-
2011	8,443,841	2,031,559	24	274,437	3	1,757,122-	21-
2012	6,030,513	2,071,726	34	353,248	6	1,718,478-	28-
2013	2,189,402	1,005,166	46	116,052	5	889,114-	41-
2014	4,504,386	2,544,851	56	316,958	7	2,227,893-	49-
2015	7,282,614	3,439,581	47	358,943	5	3,080,637-	42-
2016	9,797,419	2,915,972	30	342,680	3	2,573,292-	26-
2017	8,166,162	2,849,652	35	286,665	4	2,562,987-	31-
2018	7,569,595	2,438,403	32	368,714	5	2,069,689-	27-
2019	8,962,259	3,049,089	34	573,581	6	2,475,508-	28-
2020	13,048,863	3,451,007	26	189,835	1	3,261,172-	25-
2021	8,001,639	3,877,637	48	164,751	2	3,712,885-	46-
2022	13,945,955	4,195,210	30	958,248	7	3,236,962-	23-
2023	10,704,708	3,705,400	35	914,651	9	2,790,749-	26-
2024	3,745,122	1,658,647	44	877,170	23	781,477-	21-
TOTAL	140,957,974	56,425,567	40	14,970,698	11	41,454,869-	29-

KENTUCKY UTILITIES COMPANY

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
85-87	538,480	426,998	79	279,251	52	147,747-	27-
86-88	656,534	427,772	65	309,094	47	118,678-	18-
87-89	718,208	447,545	62	387,334	54	60,210-	8-
88-90	728,043	473,489	65	505,261	69	31,772	4
89-91	677,088	492,428	73	513,875	76	21,446	3
90-92	708,341	494,635	70	502,484	71	7,850	1
91-93	746,236	568,562	76	544,340	73	24,222-	3-
92-94	883,202	587,898	67	592,299	67	4,402	0
93-95	964,616	633,068	66	722,807	75	89,739	9
94-96	1,007,193	527,800	52	595,991	59	68,190	7
95-97	972,512	521,892	54	555,421	57	33,529	3
96-98	907,135	496,511	55	519,011	57	22,500	2
97-99	840,362	475,063	57	595,877	71	120,813	14
98-00	854,481	355,715	42	483,449	57	127,735	15
99-01	791,517	216,004	27	273,041	34	57,037	7
00-02	600,027	146,601	24	75,007	13	71,594-	12-
01-03	446,214	162,227	36	97,784	22	64,443-	14-
02-04	294,873	161,960	55	56,066	19	105,894-	36-
03-05	227,017	113,005	50	47,103	21	65,902-	29-
04-06	126,874	317,179	250	83,742	66	233,437-	184-
05-07	198,814	402,964	203	174,604	88	228,359-	115-
06-08	213,275	415,399	195	186,544	87	228,855-	107-
07-09	3,025,276	2,129,810	70	185,517	6	1,944,293-	64-
08-10	4,635,661	2,596,074	56	140,820	3	2,455,254-	53-
09-11	7,435,814	3,260,825	44	220,360	3	3,040,465-	41-
10-12	6,566,525	1,972,474	30	258,770	4	1,713,703-	26-
11-13	5,554,585	1,702,817	31	247,912	4	1,454,905-	26-
12-14	4,241,434	1,873,914	44	262,086	6	1,611,828-	38-
13-15	4,658,801	2,329,866	50	263,984	6	2,065,881-	44-
14-16	7,194,807	2,966,801	41	339,527	5	2,627,274-	37-
15-17	8,415,398	3,068,401	36	329,429	4	2,738,972-	33-
16-18	8,511,059	2,734,675	32	332,686	4	2,401,989-	28-
17-19	8,232,672	2,779,048	34	409,653	5	2,369,395-	29-
18-20	9,860,239	2,979,500	30	377,376	4	2,602,123-	26-
19-21	10,004,253	3,459,244	35	309,389	3	3,149,855-	31-
20-22	11,665,485	3,841,285	33	437,611	4	3,403,673-	29-

KENTUCKY UTILITIES COMPANY

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
21-23	10,884,100	3,926,082	36	679,217	6	3,246,866-	30-
22-24	9,465,262	3,186,419	34	916,690	10	2,269,729-	24-
FIVE-YEAR AVERAGE							
20-24	9,889,257	3,377,580	34	620,931	6	2,756,649-	28-

KENTUCKY UTILITIES COMPANY

ACCOUNT 366.00 UNDERGROUND CONDUIT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1986	3,615	630	17	201	6	429-	12-
1987							
1988							
1989	237		0	125	53	125	53
1990							
1991							
1992							
1993							
1994							
1995							
1996							
1997	15	2	12	1	5	1-	7-
1998							
1999							
2000							
2001							
2002							
2003							
2004							
2005							
2006	20,097		0	1,145	6	1,145	6
2007	182,261		0	13,509	7	13,509	7
2008							
2009	25	25,952		3	12	25,949-	
2010	4,746	755	16	3	0	753-	16-
2011	18,439		0		0		0
2012	4,440	58	1		0	58-	1-
2013	3,602	923-	26-	64	2	987	27
2014							
2015							
2016	2,186		0		0		0
2017							
2018	1,720	1,083	63		0	1,083-	63-
2019							
2020							
2021	30,259		0		0		0
2022							
2023							
2024							
TOTAL	271,641	27,558	10	15,051	6	12,507-	5-

KENTUCKY UTILITIES COMPANY

ACCOUNT 366.00 UNDERGROUND CONDUIT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE		
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT	
THREE-YEAR MOVING AVERAGES								
86-88	1,205	210	17	67	6	143-	12-	
87-89	79		0	42	53	42	53	
88-90	79		0	42	53	42	53	
89-91	79		0	42	53	42	53	
90-92								
91-93								
92-94								
93-95								
94-96								
95-97	5	1	12		5		7-	
96-98	5	1	12		5		7-	
97-99	5	1	12		5		7-	
98-00								
99-01								
00-02								
01-03								
02-04								
03-05								
04-06	6,699		0	382	6	382	6	
05-07	67,453		0	4,885	7	4,885	7	
06-08	67,453		0	4,885	7	4,885	7	
07-09	60,762	8,651	14	4,504	7	4,146-	7-	
08-10	1,590	8,902	560	2	0	8,901-	560-	
09-11	7,737	8,902	115	2	0	8,901-	115-	
10-12	9,208	271	3	1	0	270-	3-	
11-13	8,827	288-	3-	21	0	309	4	
12-14	2,681	288-	11-	21	1	309	12	
13-15	1,201	308-	26-	21	2	329	27	
14-16	729		0		0		0	
15-17	729		0		0		0	
16-18	1,302	361	28		0	361-	28-	
17-19	573	361	63		0	361-	63-	
18-20	573	361	63		0	361-	63-	
19-21	10,086		0		0		0	
20-22	10,086		0		0		0	
21-23	10,086		0		0		0	
22-24								
FIVE-YEAR AVERAGE								
20-24	6,052		0		0		0	

KENTUCKY UTILITIES COMPANY

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1985	28,973	3,253	11	29,679	102	26,426	91
1986	46,524	7,827	17	26,225	56	18,398	40
1987	89,465	10,081	11	66,889	75	56,808	63
1988	87,088	11,885	14	54,664	63	42,779	49
1989	62,027	18,853	30	80,711	130	61,858	100
1990	51,317	9,267	18	82,574	161	73,307	143
1991	121,385	7,354	6	69,824	58	62,470	51
1992	3,940	8,736	222	28,643	727	19,907	505
1993	108,923	29,103	27	136,594	125	107,491	99
1994	119,096	18,299	15	92,676	78	74,377	62
1995	177,737	35,326	20	204,300	115	168,974	95
1996	286,239	37,933	13	165,394	58	127,460	45
1997	212,450	35,064	17	123,922	58	88,858	42
1998	217,910	47,409	22	343,168	157	295,758	136
1999	279,756	39,468	14	385,527	138	346,059	124
2000	254,398	10,987	4	27,478	11	16,491	6
2001	138,621	70,691	51	56,790	41	13,901-	10-
2002	46,298	10,315	22	3,543	8	6,772-	15-
2003	123,660	6,262	5	21,592	17	15,330	12
2004	11,540	10,367	90	2,621	23	7,746-	67-
2005							
2006	1,400	4,581	327	261	19	4,320-	308-
2007	27,192	26,509	97	59,661	219	33,153	122
2008							
2009	862,862	274,005	32	50,367	6	223,638-	26-
2010	998,897	56,448	6	8,891	1	47,557-	5-
2011	618,591	103,273	17	7,491	1	95,782-	15-
2012	728,592	109,362	15	63,223	9	46,139-	6-
2013	223,563	91,273	41	15,731	7	75,542-	34-
2014	442,318	259,520	59	11,122	3	248,398-	56-
2015	956,280	245,500	26	20,181	2	225,319-	24-
2016	923,111	139,206	15	90,759	10	48,447-	5-
2017	879,783	84,131	10	26,137	3	57,993-	7-
2018	740,239	474,984	64	369,957	50	105,028-	14-
2019	483,138	121,047	25	80,643	17	40,404-	8-
2020	1,014,377	261,111	26	42,345	4	218,766-	22-
2021	2,514,947	483,445	19	86,211	3	397,234-	16-
2022	2,982,024	579,003	19	269,814	9	309,189-	10-
2023	1,729,444	595,450	34	136,231	8	459,218-	27-
2024	220,427	278,070	126		0	278,070-	126-
TOTAL	18,814,533	4,615,400	25	3,341,840	18	1,273,560-	7-

KENTUCKY UTILITIES COMPANY

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
85-87	54,987	7,054	13	40,931	74	33,877	62
86-88	74,359	9,931	13	49,259	66	39,328	53
87-89	79,527	13,606	17	67,421	85	53,815	68
88-90	66,811	13,335	20	72,650	109	59,315	89
89-91	78,243	11,825	15	77,703	99	65,878	84
90-92	58,881	8,452	14	60,347	102	51,895	88
91-93	78,083	15,064	19	78,354	100	63,289	81
92-94	77,320	18,713	24	85,971	111	67,258	87
93-95	135,252	27,576	20	144,523	107	116,947	86
94-96	194,357	30,520	16	154,123	79	123,604	64
95-97	225,475	36,108	16	164,539	73	128,431	57
96-98	238,866	40,135	17	210,828	88	170,692	71
97-99	236,705	40,647	17	284,206	120	243,559	103
98-00	250,688	32,621	13	252,058	101	219,436	88
99-01	224,258	40,382	18	156,598	70	116,216	52
00-02	146,439	30,664	21	29,270	20	1,394-	1-
01-03	102,860	29,089	28	27,308	27	1,781-	2-
02-04	60,499	8,982	15	9,252	15	270	0
03-05	45,067	5,543	12	8,071	18	2,528	6
04-06	4,313	4,983	116	961	22	4,022-	93-
05-07	9,531	10,363	109	19,974	210	9,611	101
06-08	9,531	10,363	109	19,974	210	9,611	101
07-09	296,685	100,171	34	36,676	12	63,495-	21-
08-10	620,587	110,151	18	19,753	3	90,398-	15-
09-11	826,784	144,575	17	22,250	3	122,326-	15-
10-12	782,027	89,694	11	26,535	3	63,159-	8-
11-13	523,582	101,303	19	28,815	6	72,488-	14-
12-14	464,824	153,385	33	30,025	6	123,360-	27-
13-15	540,720	198,764	37	15,678	3	183,086-	34-
14-16	773,903	214,742	28	40,687	5	174,055-	22-
15-17	919,725	156,279	17	45,693	5	110,587-	12-
16-18	847,711	232,774	27	162,284	19	70,489-	8-
17-19	701,053	226,721	32	158,912	23	67,808-	10-
18-20	745,918	285,714	38	164,315	22	121,399-	16-
19-21	1,337,487	288,534	22	69,733	5	218,801-	16-
20-22	2,170,449	441,187	20	132,790	6	308,397-	14-

KENTUCKY UTILITIES COMPANY

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
21-23	2,408,805	552,633	23	164,086	7	388,547-	16-
22-24	1,643,965	484,175	29	135,348	8	348,826-	21-
FIVE-YEAR AVERAGE							
20-24	1,692,244	439,416	26	106,920	6	332,496-	20-

KENTUCKY UTILITIES COMPANY

ACCOUNT 368.00 LINE TRANSFORMERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1985	896,089	142,332	16	202,653	23	60,321	7
1986	1,749,115	974,420	56	270,163	15	704,257-	40-
1987	1,032,838	145,410	14	207,368	20	61,958	6
1988	2,062,556	76,847	4	177,457	9	100,610	5
1989	1,044,857	174,951	17	353,577	34	178,626	17
1990	1,002,515	187,079	19	284,271	28	97,192	10
1991	1,195,341	149,553	13	195,164	16	45,611	4
1992	691,546	142,294	21	213,355	31	71,061	10
1993	847,976	273,889	32	232,189	27	41,699-	5-
1994	584,476	108,557	19	83,928	14	24,629-	4-
1995	765,824	184,000	24	203,554	27	19,554	3
1996	730,803	117,074	16	85,567	12	31,507-	4-
1997	2,704,437	539,566	20	361,050	13	178,516-	7-
1998	464,646	122,201	26	113,171	24	9,031-	2-
1999	594,542	101,394	17	121,273	20	19,878	3
2000	383,014	103,589	27	26,189	7	77,400-	20-
2001	2,559,948	336,354	13	49,931	2	286,423-	11-
2002	690,258	413,253	60	50,820	7	362,433-	53-
2003	1,188,190	400,085	34	131,144	11	268,941-	23-
2004	1,915,906	490,112	26	38,709	2	451,403-	24-
2005							
2006	4,636,662	2,000,079	43	159,999	3	1,840,080-	40-
2007	1,693,660	817,278-	48-	440,655	26	1,257,934	74
2008	140,396	106,888	76	628,504	448	521,616	372
2009	2,340,047	1,602,572	68	214,542	9	1,388,031-	59-
2010	1,705,286	158,133	9	273,222	16	115,089	7
2011	378,999	111,609	29	224,389	59	112,780	30
2012	783,535	202,345	26	189,145	24	13,200-	2-
2013	2,243,745	161,481	7	250,395	11	88,914	4
2014	2,496,285	153,095	6	309,187	12	156,092	6
2015	2,254,659	225,375	10	272,629	12	47,255	2
2016	1,463,669	267,368	18	37,751	3	229,617-	16-
2017	9,593,062	318,406	3	228,474	2	89,932-	1-
2018	569,596	290,583	51	198,945	35	91,637-	16-
2019	3,551,423	412,224	12	262,570	7	149,654-	4-
2020	2,256,182	447,437	20	223,015	10	224,422-	10-
2021	1,920,899	295,288	15	273,164	14	22,124-	1-
2022	1,837,412	132,316	7	162,870	9	30,554	2
2023	1,043,774	227,713	22	30,102	3	197,611-	19-
2024	356,325	44,286	12	808	0	43,478-	12-
TOTAL	64,370,493	11,522,881	18	7,781,900	12	3,740,981-	6-

KENTUCKY UTILITIES COMPANY

ACCOUNT 368.00 LINE TRANSFORMERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
85-87	1,226,014	420,721	34	226,728	18	193,993-	16-
86-88	1,614,836	398,892	25	218,329	14	180,563-	11-
87-89	1,380,084	132,403	10	246,134	18	113,731	8
88-90	1,369,976	146,292	11	271,768	20	125,476	9
89-91	1,080,904	170,528	16	277,671	26	107,143	10
90-92	963,134	159,642	17	230,930	24	71,288	7
91-93	911,621	188,579	21	213,569	23	24,991	3
92-94	707,999	174,913	25	176,491	25	1,578	0
93-95	732,759	188,815	26	173,224	24	15,592-	2-
94-96	693,701	136,544	20	124,350	18	12,194-	2-
95-97	1,400,355	280,213	20	216,724	15	63,490-	5-
96-98	1,299,962	259,614	20	186,596	14	73,018-	6-
97-99	1,254,542	254,387	20	198,498	16	55,889-	4-
98-00	480,734	109,062	23	86,877	18	22,184-	5-
99-01	1,179,168	180,446	15	65,798	6	114,648-	10-
00-02	1,211,073	284,399	23	42,313	3	242,085-	20-
01-03	1,479,465	383,231	26	77,298	5	305,932-	21-
02-04	1,264,785	434,483	34	73,558	6	360,926-	29-
03-05	1,034,699	296,732	29	56,618	5	240,115-	23-
04-06	2,184,189	830,064	38	66,236	3	763,828-	35-
05-07	2,110,107	394,267	19	200,218	9	194,049-	9-
06-08	2,156,906	429,896	20	409,720	19	20,177-	1-
07-09	1,391,368	297,394	21	427,900	31	130,506	9
08-10	1,395,243	622,531	45	372,089	27	250,442-	18-
09-11	1,474,777	624,105	42	237,384	16	386,721-	26-
10-12	955,940	157,362	16	228,919	24	71,557	7
11-13	1,135,426	158,478	14	221,310	19	62,831	6
12-14	1,841,188	172,307	9	249,576	14	77,269	4
13-15	2,331,563	179,984	8	277,404	12	97,420	4
14-16	2,071,538	215,279	10	206,522	10	8,757-	0
15-17	4,437,130	270,383	6	179,618	4	90,765-	2-
16-18	3,875,443	292,119	8	155,057	4	137,062-	4-
17-19	4,571,361	340,404	7	229,996	5	110,408-	2-
18-20	2,125,734	383,415	18	228,177	11	155,238-	7-
19-21	2,576,168	384,983	15	252,916	10	132,067-	5-
20-22	2,004,831	291,681	15	219,683	11	71,997-	4-

KENTUCKY UTILITIES COMPANY

ACCOUNT 368.00 LINE TRANSFORMERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
21-23	1,600,695	218,439	14	155,379	10	63,060-	4-
22-24	1,079,170	134,772	12	64,593	6	70,178-	7-
FIVE-YEAR AVERAGE							
20-24	1,482,918	229,408	15	137,992	9	91,416-	6-

KENTUCKY UTILITIES COMPANY

ACCOUNT 369.00 SERVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1985	307,193	189,913	62	52,981	17	136,932-	45-
1986	400,742	259,211	65	54,836	14	204,375-	51-
1987	383,791	138,457	36	52,331	14	86,126-	22-
1988	377,190	119,253	32	52,865	14	66,388-	18-
1989	439,585	158,123	36	70,735	16	87,388-	20-
1990	462,827	202,367	44	70,229	15	132,138-	29-
1991	425,223	210,200	49	58,854	14	151,346-	36-
1992	345,933	222,067	64	58,636	17	163,431-	47-
1993	1,401	1,094	78	397	28	697-	50-
1994	975,551	438,028	45	135,236	14	302,792-	31-
1995	489,073	284,068	58	137,226	28	146,842-	30-
1996	565,520	219,012	39	66,566	12	152,447-	27-
1997	579,700	279,596	48	81,412	14	198,184-	34-
1998	512,410	325,785	64	109,713	21	216,071-	42-
1999	400,211	164,999	41	69,808	17	95,190-	24-
2000	313,831	108,245	34	21,133	7	87,112-	28-
2001	114,753	41,683	36	7,264	6	34,419-	30-
2002	62,090	54,657	88	134,178	216	79,521	128
2003	52,167	15,176	29	6,526	13	8,650-	17-
2004	21,842	14,912	68	1,964	9	12,948-	59-
2005							
2006							
2007	3,215	251	8	65	2	186-	6-
2008							
2009	41,595	1,153,408		12,203	29	1,141,205-	
2010	5,881,960	285,012	5	1,168	0	283,845-	5-
2011	91,365	340,845	373	3,210	4	337,635-	370-
2012	1,694,178	200,452	12	12,559	1	187,893-	11-
2013	975,270	214,518	22	11,215	1	203,303-	21-
2014	206,533	27,138	13	8,991	4	18,147-	9-
2015	117,895	16,274	14	2,051	2	14,222-	12-
2016	253,090	358,909	142		0	358,909-	142-
2017	80,977	1,011,923			0	1,011,923-	
2018	159,848	586,215	367	117	0	586,098-	367-
2019	136,208	516,801	379		0	516,801-	379-
2020							
2021	83,967	600,019	715	528	1	599,490-	714-
2022	176,891	561,286	317	389	0	560,896-	317-
2023	278,008	571,843	206	907	0	570,936-	205-
2024	231,596	603,398	261	16,432	7	586,966-	253-
TOTAL	17,643,628	10,495,137	59	1,312,725	7	9,182,412-	52-

KENTUCKY UTILITIES COMPANY

ACCOUNT 369.00 SERVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
85-87	363,909	195,860	54	53,383	15	142,478-	39-
86-88	387,241	172,307	44	53,344	14	118,963-	31-
87-89	400,189	138,611	35	58,644	15	79,967-	20-
88-90	426,534	159,914	37	64,610	15	95,305-	22-
89-91	442,545	190,230	43	66,606	15	123,624-	28-
90-92	411,328	211,545	51	62,573	15	148,972-	36-
91-93	257,519	144,454	56	39,296	15	105,158-	41-
92-94	440,962	220,396	50	64,756	15	155,640-	35-
93-95	488,675	241,063	49	90,953	19	150,110-	31-
94-96	676,715	313,703	46	113,009	17	200,694-	30-
95-97	544,764	260,892	48	95,068	17	165,824-	30-
96-98	552,543	274,798	50	85,897	16	188,901-	34-
97-99	497,440	256,793	52	86,978	17	169,815-	34-
98-00	408,817	199,676	49	66,885	16	132,791-	32-
99-01	276,265	104,976	38	32,735	12	72,240-	26-
00-02	163,558	68,195	42	54,192	33	14,003-	9-
01-03	76,337	37,172	49	49,323	65	12,151	16
02-04	45,366	28,248	62	47,556	105	19,308	43
03-05	24,670	10,029	41	2,830	11	7,199-	29-
04-06	7,281	4,971	68	655	9	4,316-	59-
05-07	1,072	84	8	22	2	62-	6-
06-08	1,072	84	8	22	2	62-	6-
07-09	14,937	384,553		4,089	27	380,464-	
08-10	1,974,518	479,473	24	4,457	0	475,017-	24-
09-11	2,004,974	593,088	30	5,527	0	587,562-	29-
10-12	2,555,834	275,436	11	5,645	0	269,791-	11-
11-13	920,271	251,938	27	8,995	1	242,944-	26-
12-14	958,660	147,369	15	10,922	1	136,448-	14-
13-15	433,232	85,977	20	7,419	2	78,557-	18-
14-16	192,506	134,107	70	3,681	2	130,426-	68-
15-17	150,654	462,369	307	684	0	461,685-	306-
16-18	164,638	652,349	396	39	0	652,310-	396-
17-19	125,678	704,980	561	39	0	704,941-	561-
18-20	98,685	367,672	373	39	0	367,633-	373-
19-21	73,392	372,273	507	176	0	372,097-	507-
20-22	86,953	387,101	445	306	0	386,795-	445-

KENTUCKY UTILITIES COMPANY

ACCOUNT 369.00 SERVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
21-23	179,622	577,716	322	608	0	577,108-	321-
22-24	228,831	578,842	253	5,910	3	572,933-	250-
FIVE-YEAR AVERAGE							
20-24	154,092	467,309	303	3,651	2	463,658-	301-

KENTUCKY UTILITIES COMPANY

ACCOUNT 370.00 METERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1985	209,213	130	0	6,420	3	6,290	3
1986	140,217		0	2,058	1	2,058	1
1987	392,164	113	0	1,512	0	1,399	0
1988	373,675	4,471	1	6,570	2	2,099	1
1989	501,612	2,529	1	1,798	0	731-	0
1990	712,412	5,649	1	3,537	0	2,112-	0
1991	495,375	534	0	1,026	0	492	0
1992	148,022	3,236	2	4,585	3	1,349	1
1993	592,779	8,980	2	27,548	5	18,567	3
1994	671,459	5,850	1	14,339	2	8,489	1
1995	456,529	5,145	1	21,370	5	16,225	4
1996	860,313	6,464	1	16,201	2	9,736	1
1997	889,096	8,320	1	20,771	2	12,451	1
1998	1,012,984	12,496	1	30,227	3	17,731	2
1999	1,258,952	10,070	1	29,595	2	19,524	2
2000	591,264	7,962	1		0	7,962-	1-
2001							
2002	8,955		0		0		0
2003	1,466,018	1,532	0		0	1,532-	0
2004							
2005							
2006	2,446,024	15,362	1		0	15,362-	1-
2007	574,434	25,769	4		0	25,769-	4-
2008							
2009	1,162,310		0		0		0
2010	166,706		0		0		0
2011	83,939		0	49,178	59	49,178	59
2012	79,881		0		0		0
2013	119,314		0	664	1	664	1
2014	335,909		0		0		0
2015	354,193		0		0		0
2016	827,991	365-	0	9,603	1	9,968	1
2017	1,993,751		0		0		0
2018	4,044,482		0		0		0
2019	938,285	295	0		0	295-	0
2020	1,500,897		0		0		0
2021	953,447		0	103	0	103	0
2022	1,064,008		0		0		0
2023	17,348,961	2,618	0	43,118	0	40,499	0
2024	12,747,575		0		0		0
TOTAL	57,523,145	127,160	0	290,222	1	163,062	0

KENTUCKY UTILITIES COMPANY

ACCOUNT 370.00 METERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
85-87	247,198	81	0	3,330	1	3,249	1
86-88	302,019	1,528	1	3,380	1	1,852	1
87-89	422,484	2,371	1	3,293	1	922	0
88-90	529,233	4,216	1	3,968	1	248-	0
89-91	569,800	2,904	1	2,120	0	784-	0
90-92	451,936	3,140	1	3,049	1	90-	0
91-93	412,059	4,250	1	11,053	3	6,803	2
92-94	470,753	6,022	1	15,491	3	9,469	2
93-95	573,589	6,658	1	21,086	4	14,427	3
94-96	662,767	5,820	1	17,303	3	11,484	2
95-97	735,313	6,643	1	19,447	3	12,804	2
96-98	920,798	9,093	1	22,400	2	13,306	1
97-99	1,053,677	10,295	1	26,864	3	16,569	2
98-00	954,400	10,176	1	19,941	2	9,765	1
99-01	616,739	6,011	1	9,865	2	3,854	1
00-02	200,073	2,654	1		0	2,654-	1-
01-03	491,658	511	0		0	511-	0
02-04	491,658	511	0		0	511-	0
03-05	488,673	511	0		0	511-	0
04-06	815,341	5,121	1		0	5,121-	1-
05-07	1,006,819	13,710	1		0	13,710-	1-
06-08	1,006,819	13,710	1		0	13,710-	1-
07-09	578,915	8,590	1		0	8,590-	1-
08-10	443,005		0		0		0
09-11	470,985		0	16,393	3	16,393	3
10-12	110,175		0	16,393	15	16,393	15
11-13	94,378		0	16,614	18	16,614	18
12-14	178,368		0	221	0	221	0
13-15	269,805		0	221	0	221	0
14-16	506,031	122-	0	3,201	1	3,323	1
15-17	1,058,645	122-	0	3,201	0	3,323	0
16-18	2,288,741	122-	0	3,201	0	3,323	0
17-19	2,325,506	98	0		0	98-	0
18-20	2,161,221	98	0		0	98-	0
19-21	1,130,876	98	0	34	0	64-	0
20-22	1,172,784		0	34	0	34	0

KENTUCKY UTILITIES COMPANY

ACCOUNT 370.00 METERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
21-23	6,455,472	873	0	14,407	0	13,534	0
22-24	10,386,848	873	0	14,373	0	13,500	0
FIVE-YEAR AVERAGE							
20-24	6,722,977	524	0	8,644	0	8,120	0

KENTUCKY UTILITIES COMPANY

ACCOUNT 370.20 METERS - CT AND PT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2017	56,276		0		0		0
2018	93,735		0	2,344	3	2,344	3
2019	153,184	3,825	2		0	3,825-	2-
2020	171,141		0		0		0
2021	74,845		0	12	0	12	0
2022	156,829		0		0		0
2023	152,900		0	64	0	64	0
2024	99,182		0		0		0
TOTAL	958,092	3,825	0	2,419	0	1,406-	0

THREE-YEAR MOVING AVERAGES

17-19	101,065	1,275	1	781	1	494-	0
18-20	139,353	1,275	1	781	1	494-	0
19-21	133,056	1,275	1	4	0	1,271-	1-
20-22	134,271		0	4	0	4	0
21-23	128,191		0	25	0	25	0
22-24	136,304		0	21	0	21	0

FIVE-YEAR AVERAGE

20-24	130,979		0	15	0	15	0
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KENTUCKY UTILITIES COMPANY

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1985	301,872	73,434	24	141,384	47	67,950	23
1986	230,790	92,991	40	124,198	54	31,207	14
1987	514,814	44,409	9	281,087	55	236,678	46
1988	728,697	40,164	6	135,394	19	95,230	13
1989	253,608	45,668	18	134,394	53	88,726	35
1990	426,617	74,312	17	208,248	49	133,936	31
1991	361,654	147,907	41	180,973	50	33,066	9
1992	313,108	154,828	49	154,959	49	131	0
1993	362,396	117,366	32	225,012	62	107,646	30
1994	505,530	94,148	19	169,862	34	75,715	15
1995	421,566	101,560	24	251,618	60	150,058	36
1996	636,371	102,221	16	171,240	27	69,019	11
1997	368,090	73,636	20	110,539	30	36,902	10
1998	273,337	72,081	26	161,791	59	89,710	33
1999	787,797	134,715	17	394,541	50	259,826	33
2000	879,354	93,243	11	110,211	13	16,968	2
2001	384,843	48,268	13	53,491	14	5,223	1
2002	192,809	72,178	37	86,644	45	14,466	8
2003	358,374	43,857	12	39,134	11	4,723-	1-
2004	354,402	25,212	7	2,169	1	23,044-	7-
2005							
2006	2,919	8,259	283	9,396	322	1,137	39
2007	53,834	23,822	44	23,901	44	79	0
2008	2,020	4,550	225		0	4,550-	225-
2009	2,961,736	924,237	31	63,773	2	860,464-	29-
2010	5,076,325	771,519	15	56,227	1	715,293-	14-
2011	3,616,160	317,382	9	34,858	1	282,524-	8-
2012	1,256,913	318,471	25	27,069	2	291,403-	23-
2013	499,273	242,327	49	32,970	7	209,357-	42-
2014	3,286,294	573,971	17	80,421	2	493,550-	15-
2015	5,887,022	308,320	5	503,663	9	195,343	3
2016	4,610,486	299,063	6	32,532	1	266,531-	6-
2017	816,113	661,569	81	217,986	27	443,583-	54-
2018	2,026,528	414,611	20	27,643	1	386,967-	19-
2019	143,911	61,420	43	24,027	17	37,393-	26-
2020	2,503,468	444,359	18	8,273	0	436,085-	17-
2021	3,324,719	369,431	11	22,033	1	347,398-	10-
2022	4,056,973	395,839	10	163,587	4	232,252-	6-
2023	2,096,008	435,056	21	50,953	2	384,103-	18-
2024	1,724,073	142,111	8	10,093	1	132,018-	8-
TOTAL	52,600,804	8,368,518	16	4,526,295	9	3,842,222-	7-

KENTUCKY UTILITIES COMPANY

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
85-87	349,159	70,278	20	182,223	52	111,945	32
86-88	491,434	59,188	12	180,226	37	121,038	25
87-89	499,040	43,414	9	183,625	37	140,211	28
88-90	469,641	53,381	11	159,345	34	105,964	23
89-91	347,293	89,296	26	174,538	50	85,243	25
90-92	367,126	125,682	34	181,393	49	55,711	15
91-93	345,719	140,034	41	186,981	54	46,948	14
92-94	393,678	122,114	31	183,278	47	61,164	16
93-95	429,831	104,358	24	215,497	50	111,139	26
94-96	521,156	99,310	19	197,574	38	98,264	19
95-97	475,342	92,473	19	177,799	37	85,326	18
96-98	425,933	82,646	19	147,857	35	65,211	15
97-99	476,408	93,477	20	222,290	47	128,813	27
98-00	646,829	100,013	15	222,181	34	122,168	19
99-01	683,998	92,075	13	186,081	27	94,006	14
00-02	485,669	71,230	15	83,449	17	12,219	3
01-03	312,009	54,767	18	59,756	19	4,989	2
02-04	301,862	47,082	16	42,649	14	4,433-	1-
03-05	237,592	23,023	10	13,767	6	9,255-	4-
04-06	119,107	11,157	9	3,855	3	7,302-	6-
05-07	18,918	10,694	57	11,099	59	405	2
06-08	19,591	12,210	62	11,099	57	1,111-	6-
07-09	1,005,863	317,537	32	29,225	3	288,312-	29-
08-10	2,680,027	566,769	21	40,000	1	526,769-	20-
09-11	3,884,740	671,046	17	51,619	1	619,427-	16-
10-12	3,316,466	469,124	14	39,384	1	429,740-	13-
11-13	1,790,782	292,727	16	31,632	2	261,095-	15-
12-14	1,680,826	378,256	23	46,820	3	331,437-	20-
13-15	3,224,196	374,873	12	205,685	6	169,188-	5-
14-16	4,594,601	393,785	9	205,539	4	188,246-	4-
15-17	3,771,207	422,984	11	251,394	7	171,590-	5-
16-18	2,484,376	458,414	18	92,720	4	365,694-	15-
17-19	995,517	379,200	38	89,885	9	289,315-	29-
18-20	1,557,969	306,796	20	19,981	1	286,815-	18-
19-21	1,990,699	291,737	15	18,111	1	273,625-	14-
20-22	3,295,053	403,210	12	64,631	2	338,578-	10-

KENTUCKY UTILITIES COMPANY

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
21-23	3,159,233	400,109	13	78,858	2	321,251-	10-
22-24	2,625,685	324,336	12	74,878	3	249,458-	10-
FIVE-YEAR AVERAGE							
20-24	2,741,048	357,359	13	50,988	2	306,371-	11-

KENTUCKY UTILITIES COMPANY

ACCOUNT 390.10 STRUCTURES AND IMPROVEMENTS - OWNED PROPERTY

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1967	38,784	1,077	3	577	1	500-	1-
1968							
1969							
1970	280	130	46	10	4	120-	43-
1971							
1972							
1973							
1974							
1975	7,364	611	8	3,444	47	2,833	38
1976							
1977	3,394	68	2		0	68-	2-
1978							
1979	28,369	1,846	7		0	1,846-	7-
1980	12,474	4,674	37		0	4,674-	37-
1981	12,016	5,463	45	1,794	15	3,669-	31-
1982	5,437	2,000	37		0	2,000-	37-
1983							
1984							
1985	2,780		0	6,736	242	6,736	242
1986	101,770	7,729	8	187,548	184	179,819	177
1987	98,206	344	0	48,102	49	47,758	49
1988	193,975	49	0	59,551	31	59,502	31
1989	12,034		0		0		0
1990	6,272	1,870	30		0	1,870-	30-
1991	11,957	219	2		0	219-	2-
1992	4,992	2,074	42		0	2,074-	42-
1993	6,108	7,896	129	26,358	432	18,461	302
1994	149,918	2,535	2	129,705	87	127,170	85
1995	30,624	273	1	103,389	338	103,116	337
1996	702,394	6,017	1	228,834	33	222,817	32
1997	41,337	2,761	7	221,568	536	218,807	529
1998	266,661	41,788	16	333,645-	125-	375,433-	141-
1999	181,729	10,208	6	162,584-	89-	172,792-	95-
2000	32,457		0		0		0
2001	764,412	2,680,595	351	2,640,441	345	40,154-	5-
2002							
2003	298,177	98,193	33		0	98,193-	33-
2004	109,166	51,759	47		0	51,759-	47-
2005							
2006	336,638	95,142	28		0	95,142-	28-
2007	2,736,942	46,921	2	3,000	0	43,921-	2-
2008	172	30,318			0	30,318-	

KENTUCKY UTILITIES COMPANY

ACCOUNT 390.10 STRUCTURES AND IMPROVEMENTS - OWNED PROPERTY

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2009	311,229	79,642	26	259	0	79,383-	26-
2010	233,055	76,583	33		0	76,583-	33-
2011	159,687	70,870	44		0	70,870-	44-
2012	145,121	75,792	52		0	75,792-	52-
2013	515,679	122,037	24		0	122,037-	24-
2014	288,622	201,356	70		0	201,356-	70-
2015	953,087	62,232	7	54,752	6	7,479-	1-
2016	676,964	189,422	28	154	0	189,267-	28-
2017	150,168	26,028	17		0	26,028-	17-
2018	554,951	144,989	26		0	144,989-	26-
2019	646,366	157,931	24		0	157,931-	24-
2020	157,732	196,676	125		0	196,676-	125-
2021	1,117,251	958,205	86		0	958,205-	86-
2022	2,172,402	778,142	36		0	778,142-	36-
2023	308,437	105,927	34	18,434	6	87,493-	28-
2024	953,811	12,260	1		0	12,260-	1-
TOTAL	15,541,399	6,360,653	41	3,238,427	21	3,122,226-	20-

THREE-YEAR MOVING AVERAGES

67-69	12,928	359	3	192	1	167-	1-
68-70	93	43	46	3	4	40-	43-
69-71	93	43	46	3	4	40-	43-
70-72	93	43	46	3	4	40-	43-
71-73							
72-74							
73-75	2,455	204	8	1,148	47	944	38
74-76	2,455	204	8	1,148	47	944	38
75-77	3,586	226	6	1,148	32	922	26
76-78	1,131	23	2		0	23-	2-
77-79	10,588	638	6		0	638-	6-
78-80	13,614	2,173	16		0	2,173-	16-
79-81	17,620	3,994	23	598	3	3,396-	19-
80-82	9,976	4,046	41	598	6	3,448-	35-
81-83	5,818	2,488	43	598	10	1,890-	32-
82-84	1,812	667	37		0	667-	37-
83-85	927		0	2,245	242	2,245	242
84-86	34,850	2,576	7	64,761	186	62,185	178
85-87	67,585	2,691	4	80,795	120	78,104	116
86-88	131,317	2,707	2	98,400	75	95,693	73
87-89	101,405	131	0	35,884	35	35,753	35

KENTUCKY UTILITIES COMPANY

ACCOUNT 390.10 STRUCTURES AND IMPROVEMENTS - OWNED PROPERTY

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
88-90	70,760	640	1	19,850	28	19,211	27
89-91	10,088	696	7		0	696-	7-
90-92	7,740	1,388	18		0	1,388-	18-
91-93	7,686	3,396	44	8,786	114	5,389	70
92-94	53,673	4,168	8	52,021	97	47,853	89
93-95	62,217	3,568	6	86,484	139	82,916	133
94-96	294,312	2,942	1	153,976	52	151,035	51
95-97	258,118	3,017	1	184,597	72	181,580	70
96-98	336,797	16,856	5	38,919	12	22,063	7
97-99	163,242	18,252	11	91,554-	56-	109,806-	67-
98-00	160,282	17,332	11	165,410-	103-	182,742-	114-
99-01	326,199	896,934	275	825,952	253	70,982-	22-
00-02	265,623	893,532	336	880,147	331	13,385-	5-
01-03	354,196	926,263	262	880,147	248	46,116-	13-
02-04	135,781	49,984	37		0	49,984-	37-
03-05	135,781	49,984	37		0	49,984-	37-
04-06	148,601	48,967	33		0	48,967-	33-
05-07	1,024,527	47,354	5	1,000	0	46,354-	5-
06-08	1,024,584	57,460	6	1,000	0	56,460-	6-
07-09	1,016,114	52,294	5	1,086	0	51,207-	5-
08-10	181,485	62,181	34	86	0	62,095-	34-
09-11	234,657	75,698	32	86	0	75,612-	32-
10-12	179,288	74,415	42		0	74,415-	42-
11-13	273,496	89,566	33		0	89,566-	33-
12-14	316,474	133,062	42		0	133,062-	42-
13-15	585,796	128,542	22	18,251	3	110,291-	19-
14-16	639,557	151,003	24	18,302	3	132,701-	21-
15-17	593,406	92,560	16	18,302	3	74,258-	13-
16-18	460,694	120,146	26	51	0	120,095-	26-
17-19	450,495	109,649	24		0	109,649-	24-
18-20	453,016	166,532	37		0	166,532-	37-
19-21	640,449	437,604	68		0	437,604-	68-
20-22	1,149,128	644,341	56		0	644,341-	56-
21-23	1,199,363	614,092	51	6,145	1	607,947-	51-
22-24	1,144,883	298,776	26	6,145	1	292,632-	26-

FIVE-YEAR AVERAGE

20-24	941,926	410,242	44	3,687	0	406,555-	43-
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KENTUCKY UTILITIES COMPANY

ACCOUNT 390.20 STRUCTURES AND IMPROVEMENTS - LEASEHOLD IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2001	2,662		0		0		0
2002							
2003	8,779		0		0		0
2004							
2005							
2006	224,106	22,970	10		0	22,970-	10-
2007							
2008							
2009							
2010							
2011							
2012							
2013							
2014	3,315		0		0		0
2015							
2016							
2017	3,925		0		0		0
2018	31,400	4,580	15		0	4,580-	15-
2019							
2020	380,774		0		0		0
2021							
2022							
2023							
2024	19,798		0		0		0
TOTAL	674,760	27,550	4		0	27,550-	4-

THREE-YEAR MOVING AVERAGES

01-03	3,814		0		0		0
02-04	2,926		0		0		0
03-05	2,926		0		0		0
04-06	74,702	7,657	10		0	7,657-	10-
05-07	74,702	7,657	10		0	7,657-	10-
06-08	74,702	7,657	10		0	7,657-	10-
07-09							
08-10							
09-11							
10-12							
11-13							
12-14	1,105		0		0		0
13-15	1,105		0		0		0

KENTUCKY UTILITIES COMPANY

ACCOUNT 390.20 STRUCTURES AND IMPROVEMENTS - LEASEHOLD IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
14-16	1,105		0		0		0
15-17	1,308		0		0		0
16-18	11,775	1,527	13		0	1,527-	13-
17-19	11,775	1,527	13		0	1,527-	13-
18-20	137,392	1,527	1		0	1,527-	1-
19-21	126,925		0		0		0
20-22	126,925		0		0		0
21-23							
22-24	6,599		0		0		0
FIVE-YEAR AVERAGE							
20-24	80,115		0		0		0

KENTUCKY UTILITIES COMPANY

ACCOUNT 392.00 TRANSPORTATION EQUIPMENT - CARS AND LIGHT TRUCKS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2000	17,872		0		0		0
2001	939,069		0		0		0
2002	3,936,032	75,837	2	112,442	3	36,605	1
2003							
2004	10,528		0		0		0
2005							
2006							
2007	4,934,986		0		0		0
2008							
2009	312,452		0		0		0
2010	111,742		0		0		0
2011	3,997,638		0		0		0
2012	112,422		0		0		0
2013							
2014	1,497,957		0		0		0
2015	11,062,452		0		0		0
2016	158,180		0		0		0
2017	38,922		0		0		0
2018	160,609		0		0		0
2019	81,182	266	0	22,179	27	21,913	27
2020	77,930	7,249	9	7,249	9		0
2021	38,425		0	2,547	7	2,547	7
2022	156,235		0	34,590	22	34,590	22
2023							
2024	20,795		0		0		0
TOTAL	27,665,427	83,351	0	179,007	1	95,655	0

THREE-YEAR MOVING AVERAGES

00-02	1,630,991	25,279	2	37,481	2	12,202	1
01-03	1,625,034	25,279	2	37,481	2	12,202	1
02-04	1,315,520	25,279	2	37,481	3	12,202	1
03-05	3,509		0		0		0
04-06	3,509		0		0		0
05-07	1,644,995		0		0		0
06-08	1,644,995		0		0		0
07-09	1,749,146		0		0		0
08-10	141,398		0		0		0
09-11	1,473,944		0		0		0
10-12	1,407,267		0		0		0
11-13	1,370,020		0		0		0

KENTUCKY UTILITIES COMPANY

ACCOUNT 392.00 TRANSPORTATION EQUIPMENT - CARS AND LIGHT TRUCKS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
12-14	536,793		0		0		0
13-15	4,186,803		0		0		0
14-16	4,239,530		0		0		0
15-17	3,753,185		0		0		0
16-18	119,237		0		0		0
17-19	93,571	89	0	7,393	8	7,304	8
18-20	106,574	2,505	2	9,809	9	7,304	7
19-21	65,846	2,505	4	10,658	16	8,153	12
20-22	90,863	2,416	3	14,795	16	12,379	14
21-23	64,887		0	12,379	19	12,379	19
22-24	59,010		0	11,530	20	11,530	20
FIVE-YEAR AVERAGE							
20-24	58,677	1,450	2	8,877	15	7,427	13

KENTUCKY UTILITIES COMPANY

ACCOUNT 392.10 TRANSPORTATION EQUIPMENT - HEAVY TRUCKS AND OTHER

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2016	108,409		0		0		0
2017	27,678		0		0		0
2018	102,395		0		0		0
2019							
2020	33,907	822	2	822	2		0
2021	84,080		0	3,841	5	3,841	5
2022	60,092		0		0		0
2023	184,733		0	26,883	15	26,883	15
2024							
TOTAL	601,293	822	0	31,545	5	30,723	5

THREE-YEAR MOVING AVERAGES

16-18	79,494		0		0		0
17-19	43,358		0		0		0
18-20	45,434	274	1	274	1		0
19-21	39,329	274	1	1,554	4	1,280	3
20-22	59,359	274	0	1,554	3	1,280	2
21-23	109,635		0	10,241	9	10,241	9
22-24	81,608		0	8,961	11	8,961	11

FIVE-YEAR AVERAGE

20-24	72,562	164	0	6,309	9	6,145	8
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KENTUCKY UTILITIES COMPANY

ACCOUNTS 396.10 AND 396.20 POWER OPERATED EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1989	7,752		0		0		0
1990							
1991							
1992							
1993							
1994	19,123		0		0		0
1995							
1996							
1997	48,520		0		0		0
1998							
1999							
2000	24,071		0		0		0
2001							
2002							
2003							
2004	32,483		0		0		0
2005							
2006	29,959		0		0		0
2007							
2008							
2009							
2010							
2011	107,600		0		0		0
2012							
2013							
2014							
2015							
2016							
2017							
2018							
2019	28,528	150	1	22,249	78	22,098	77
2020	35,372	4,364	12	4,364	12		0
2021	51,425		0		0		0
2022							
2023							
2024							
TOTAL	384,833	4,514	1	26,612	7	22,098	6

THREE-YEAR MOVING AVERAGES

89-91	2,584		0		0		0
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KENTUCKY UTILITIES COMPANY

ACCOUNTS 396.10 AND 396.20 POWER OPERATED EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
90-92							
91-93							
92-94	6,374		0		0		0
93-95	6,374		0		0		0
94-96	6,374		0		0		0
95-97	16,173		0		0		0
96-98	16,173		0		0		0
97-99	16,173		0		0		0
98-00	8,024		0		0		0
99-01	8,024		0		0		0
00-02	8,024		0		0		0
01-03							
02-04	10,828		0		0		0
03-05	10,828		0		0		0
04-06	20,814		0		0		0
05-07	9,986		0		0		0
06-08	9,986		0		0		0
07-09							
08-10							
09-11	35,867		0		0		0
10-12	35,867		0		0		0
11-13	35,867		0		0		0
12-14							
13-15							
14-16							
15-17							
16-18							
17-19	9,509	50	1	7,416	78	7,366	77
18-20	21,300	1,505	7	8,871	42	7,366	35
19-21	38,441	1,505	4	8,871	23	7,366	19
20-22	28,932	1,455	5	1,455	5		0
21-23	17,142		0		0		0
22-24							
FIVE-YEAR AVERAGE							
20-24	17,359	873	5	873	5		0

**PART IX. DETAILED DEPRECIATION
CALCULATIONS**

KENTUCKY UTILITIES COMPANY

ACCOUNT 302.00 FRANCHISES AND CONSENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 20-SQUARE						
NET SALVAGE PERCENT.. 0						
1991	1,588.57	1,589	1,589			
1992	792.28	792	792			
1993	6,183.50	6,184	6,184			
1995	30,302.58	30,303	30,303			
1996	10,457.30	10,457	10,457			
1997	1,725.32	1,725	1,725			
1998	2,055.48	2,055	2,055			
1999	711.08	711	711			
2002	585.80	586	586			
2003	1,516.92	1,517	1,517			
	55,918.83	55,919	55,919			

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 0.0 0.00

KENTUCKY UTILITIES COMPANY

ACCOUNT 303.00 MISCELLANEOUS INTANGIBLE PLANT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 5-SQUARE						
NET SALVAGE PERCENT.. 0						
2019	15,403,382.04	15,403,382	15,403,382			
2020	14,009,402.18	11,207,522	13,647,594	361,808	1.00	361,808
2021	23,212,894.30	13,927,737	16,960,046	6,252,848	2.00	3,126,424
2022	8,410,175.29	3,364,070	4,096,486	4,313,689	3.00	1,437,896
2023	4,217,541.11	843,508	1,027,155	3,190,386	4.00	797,596
2024	3,260,327.60	163,016	198,507	3,061,821	4.75	644,594
	68,513,722.52	44,909,235	51,333,170	17,180,553		6,368,318
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						2.7 9.29

KENTUCKY UTILITIES COMPANY

ACCOUNT 303.10 CCS SOFTWARE

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
INTERIM SURVIVOR CURVE.. SQUARE						
PROBABLE RETIREMENT YEAR.. 12-2027						
NET SALVAGE PERCENT.. 0						
2017	14,448,869.46	9,632,628	10,725,453	3,723,416	3.50	1,063,833
	14,448,869.46	9,632,628	10,725,453	3,723,416		1,063,833
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						3.5 7.36

KENTUCKY UTILITIES COMPANY

ACCOUNT 303.30 CLOUD SOFTWARE

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 5-SQUARE						
NET SALVAGE PERCENT.. 0						
2020	709,932.79	567,946	575,666	134,267	1.00	134,267
2021	1,237,359.79	742,416	752,508	484,852	2.00	242,426
2022	148,616.38	59,447	60,255	88,361	3.00	29,454
2024	237,488.80	11,874	12,035	225,454	4.75	47,464
	2,333,397.76	1,381,683	1,400,464	932,934		453,611
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 2.1						19.44

KENTUCKY UTILITIES COMPANY

ACCOUNT 303.32 DMS CLOUD SOFTWARE

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 5-SQUARE						
NET SALVAGE PERCENT.. 0						
2024	81,327.80	4,066	1,671	79,657	4.75	16,770
	81,327.80	4,066	1,671	79,657		16,770
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						4.7 20.62

KENTUCKY UTILITIES COMPANY

ACCOUNT 303.40 CLOUD SOFTWARE - PREPAIDS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 5-SQUARE						
NET SALVAGE PERCENT.. 0						
2020	177,483.20	141,987	140,802	36,681	1.00	36,681
2021	303,360.78	182,016	180,497	122,864	2.00	61,432
2022	37,154.07	14,862	14,738	22,416	3.00	7,472
2024	237,488.82	11,874	11,775	225,714	4.75	47,519
	755,486.87	350,739	347,812	407,675		153,104
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 2.7						20.27

KENTUCKY UTILITIES COMPANY

ACCOUNT 303.42 DMS CLOUD SOFTWARE - PREPAIDS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 5-SQUARE						
NET SALVAGE PERCENT.. 0						
2024	81,327.80	4,066	1,671	79,657	4.75	16,770
	81,327.80	4,066	1,671	79,657		16,770
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						4.7 20.62

KENTUCKY UTILITIES COMPANY

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
TRIMBLE COUNTY UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 95-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2066						
NET SALVAGE PERCENT.. -13						
1990	33,271,575.95	17,023,868	12,550,985	25,045,896	38.43	651,728
1997	449,904.13	200,672	147,947	360,445	39.21	9,193
2002	24,848.68	9,711	7,160	20,919	39.68	527
2003	61,493.38	23,302	17,180	52,308	39.76	1,316
2008	53,301.70	16,682	12,299	47,932	40.15	1,194
2011	57,194,631.23	15,323,757	11,297,564	53,332,369	40.35	1,321,744
2012	377,820.80	95,156	70,155	356,783	40.41	8,829
2013	79,448.45	18,690	13,779	75,997	40.47	1,878
2014	133,979.88	29,188	21,519	129,878	40.53	3,204
2015	155,486.13	31,071	22,907	152,792	40.59	3,764
2016	856,320.10	155,142	114,380	853,262	40.64	20,996
2017	348,931.66	56,459	41,625	352,668	40.69	8,667
2018	637,457.49	90,156	66,468	653,859	40.75	16,046
2019	25,563,937.81	3,074,759	2,266,891	26,620,359	40.80	652,460
2020	14,541,946.10	1,432,412	1,056,057	15,376,342	40.84	376,502
2021	4,251,000.73	320,162	236,042	4,567,589	40.89	111,704
2022	2,037,291.13	104,701	77,192	2,224,947	40.93	54,360
2023	1,167,017.61	30,489	22,478	1,296,252	40.98	31,631
	141,206,392.96	38,036,377	28,042,628	131,520,596		3,275,743

TRIMBLE COUNTY UNIT 2 SCRUBBER
INTERIM SURVIVOR CURVE.. IOWA 95-R2.5
PROBABLE RETIREMENT YEAR.. 6-2066
NET SALVAGE PERCENT.. -13

1990	5,493,644.11	2,810,900	3,644,715	2,563,103	38.43	66,695
2012	62,807.35	15,818	20,510	50,462	40.41	1,249
2017	72,476.48	11,727	15,206	66,693	40.69	1,639
2018	152,942.40	21,631	28,048	144,777	40.75	3,553
	5,781,870.34	2,860,076	3,708,478	2,825,035		73,136

KENTUCKY UTILITIES COMPANY

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
TRIMBLE COUNTY TRAINING CENTER						
INTERIM SURVIVOR CURVE.. IOWA 95-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2066						
NET SALVAGE PERCENT.. -13						
2017	1,107,927.55	179,268	107,218	1,144,740	40.69	28,133
2018	21,280.84	3,010	1,800	22,247	40.75	546
2019	124,136.78	14,931	8,930	131,345	40.80	3,219
2021	10,855.63	818	489	11,778	40.89	288
2022	218,972.63	11,254	6,731	240,708	40.93	5,881
	1,483,173.43	209,281	125,168	1,550,818		38,067

SYSTEM LABORATORY
INTERIM SURVIVOR CURVE.. IOWA 95-R2.5
PROBABLE RETIREMENT YEAR.. 6-2040
NET SALVAGE PERCENT.. -1

1989	704,532.96	486,314	505,095	206,483	15.61	13,228
1990	58,100.00	39,731	41,265	17,416	15.63	1,114
1994	6,176.00	4,052	4,208	2,029	15.68	129
1997	16,663.00	10,523	10,929	5,900	15.72	375
2011	19,253.00	8,683	9,018	10,427	15.84	658
2012	255,306.75	110,044	114,294	143,566	15.85	9,058
2014	8,935.37	3,458	3,592	5,433	15.86	343
2015	13,745.45	4,983	5,175	8,707	15.86	549
2017	14,162.74	4,343	4,511	9,794	15.87	617
2018	6,101.17	1,675	1,740	4,422	15.88	278
2020	54,041.18	10,889	11,310	43,272	15.89	2,723
2021	37,003.21	5,886	6,113	31,260	15.89	1,967
2022	350,161.30	39,165	40,678	312,985	15.90	19,685
2023	1,952,255.46	115,566	120,029	1,851,749	15.90	116,462
2024	386,450.73	5,800	6,024	384,291	15.91	24,154
	3,882,888.32	851,112	883,982	3,037,735		191,340

BROWN UNIT 1
INTERIM SURVIVOR CURVE.. IOWA 95-R2.5
PROBABLE RETIREMENT YEAR.. 2-2019
NET SALVAGE PERCENT.. -3

1956	2,204,939.49	2,271,088	2,271,088
1958	1,102,775.64	1,135,859	1,135,859
1959	2,904.01	2,991	2,991

KENTUCKY UTILITIES COMPANY

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BROWN UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 95-R2.5						
PROBABLE RETIREMENT YEAR.. 2-2019						
NET SALVAGE PERCENT.. -3						
1965	11,807.63	12,162	12,162			
1975	26,118.41	26,902	26,902			
1979	12,253.03	12,621	12,621			
1982	91,160.00	93,895	93,895			
1983	1,965.00	2,024	2,024			
1984	5,212.00	5,368	5,368			
1985	51,200.56	52,737	52,737			
1987	43,137.68	44,432	44,432			
1988	388,489.75	400,144	400,144			
1989	64,194.00	66,120	66,120			
1990	19,063.18	19,635	19,635			
1991	493,502.09	508,307	508,307			
1992	7,705.00	7,936	7,936			
1994	657,390.46	677,112	677,112			
1995	1,504,806.78	1,549,951	1,549,951			
1996	57,895.70	59,633	59,633			
1997	90,987.84	93,717	93,717			
1998	11,065.00	11,397	11,397			
2003	66,902.39	68,909	68,909			
2004	114,514.80	117,950	117,950			
2005	71,616.67	73,765	73,765			
2006	802,847.32	826,933	826,933			
2007	85,296.44	87,855	87,855			
2008	568,987.16	586,057	586,057			
2011	222,897.14	229,584	229,584			
2012	1,326,229.31	1,366,016	1,366,016			
2014	88,654.62	91,314	91,314			
2015	550,309.16	566,818	566,818			
2016	60,039.79	61,841	61,841			
2017	377,441.53	388,765	388,765			
2018	110,413.57	113,726	113,726			
2019	210,960.56	217,289	217,289			
	11,505,683.71	11,850,853	11,850,854			

KENTUCKY UTILITIES COMPANY

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BROWN UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 95-R2.5						
PROBABLE RETIREMENT YEAR.. 2-2019						
NET SALVAGE PERCENT.. -3						
1963	1,429,871.94	1,472,768	1,472,768			
1965	11,521.39	11,867	11,867			
1976	40,023.03	41,224	41,224			
1979	24,545.95	25,282	25,282			
1980	399.92	412	412			
1988	117,566.86	121,094	121,094			
1990	11,655.79	12,005	12,005			
1991	11,361.57	11,702	11,702			
1992	96,409.90	99,302	99,302			
1993	53,428.68	55,032	55,032			
1994	182,806.44	188,291	188,291			
1997	37,404.61	38,527	38,527			
1998	10,424.20	10,737	10,737			
2004	43,200.52	44,497	44,497			
2005	15,714.35	16,186	16,186			
2006	154,914.59	159,562	159,562			
2007	592,798.26	610,582	610,582			
2009	21,690.24	22,341	22,341			
2010	32,142.58	33,107	33,107			
2011	3,711,093.88	3,822,427	3,822,427			
2012	786,648.55	810,248	810,248			
2013	87,553.08	90,180	90,180			
2014	20,568.37	21,185	21,185			
2015	316,753.13	326,256	326,256			
2016	252,344.01	259,914	259,914			
2017	259,414.57	267,197	267,197			
2018	341,170.34	351,405	351,406			
	8,663,426.75	8,923,330	8,923,330			

BROWN UNIT 3
INTERIM SURVIVOR CURVE.. IOWA 95-R2.5
PROBABLE RETIREMENT YEAR.. 6-2035
NET SALVAGE PERCENT.. -3

1967	1,440.97	1,238	1,287	197	10.62	19
1968	84.58	72	75	12	10.63	1
1971	7,448,484.94	6,322,445	6,572,596	1,099,343	10.67	103,031
1973	11,995.55	10,116	10,516	1,839	10.69	172
1974	2,999.00	2,520	2,620	469	10.70	44

KENTUCKY UTILITIES COMPANY

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BROWN UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 95-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -3						
1975	15,098.31	12,643	13,143	2,408	10.71	225
1977	1,211,596.00	1,006,804	1,046,639	201,305	10.73	18,761
1979	8,697.40	7,167	7,451	1,508	10.75	140
1980	275,262.00	225,841	234,777	48,743	10.76	4,530
1983	3,928.40	3,177	3,303	744	10.79	69
1984	146,459.90	117,844	122,507	28,347	10.79	2,627
1985	25,778.61	20,627	21,443	5,109	10.80	473
1986	44,536.07	35,430	36,832	9,040	10.81	836
1987	251,180.26	198,619	206,477	52,238	10.82	4,828
1988	56,900.74	44,719	46,488	12,119	10.82	1,120
1989	471,852.18	368,360	382,934	103,073	10.83	9,517
1990	9,581.09	7,427	7,721	2,148	10.84	198
1991	68,381.00	52,627	54,709	15,723	10.84	1,450
1992	756,531.00	577,688	600,545	178,682	10.85	16,468
1993	84,689.00	64,157	66,695	20,534	10.85	1,893
1995	22,964.00	17,090	17,766	5,887	10.86	542
1997	190,019.62	138,607	144,091	51,629	10.87	4,750
1998	127,955.64	92,293	95,945	35,850	10.88	3,295
2001	83,885.45	58,264	60,569	25,833	10.89	2,372
2003	122,675.39	82,661	85,932	40,424	10.90	3,709
2004	122,280.23	80,985	84,189	41,759	10.91	3,828
2005	95,151.19	61,870	64,318	33,688	10.91	3,088
2007	7,989,875.85	4,979,385	5,176,397	3,053,175	10.92	279,595
2009	191,736.87	113,608	118,103	79,386	10.92	7,270
2010	423,902.15	243,725	253,368	183,251	10.93	16,766
2011	43,327.16	24,098	25,051	19,576	10.93	1,791
2012	575,618.21	308,538	320,745	272,141	10.93	24,899
2013	504,143.53	259,037	269,286	249,982	10.93	22,871
2014	966,396.11	472,610	491,309	504,079	10.94	46,077
2015	57,124.43	26,411	27,456	31,382	10.94	2,869
2016	3,484,095.76	1,507,005	1,566,631	2,021,988	10.94	184,825
2017	2,575,106.66	1,028,002	1,068,676	1,583,684	10.95	144,629
2018	580,788.39	210,385	218,709	379,503	10.95	34,658
2019	353,431.91	113,488	117,978	246,057	10.95	22,471
2020	26,014.68	7,130	7,412	19,383	10.95	1,770
2021	803,140.11	176,970	183,972	643,262	10.95	58,745
2022	35,881.04	5,655	5,879	31,079	10.96	2,836
	30,270,991.38	19,087,338	19,842,540	11,336,581		1,040,058

KENTUCKY UTILITIES COMPANY

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BROWN UNITS 1, 2 AND 3 SCRUBBER						
INTERIM SURVIVOR CURVE.. IOWA 95-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -3						
2013	45,235,689.37	23,242,798	26,074,597	20,518,163	10.93	1,877,234
2015	146,854.51	67,896	76,168	75,092	10.94	6,864
2018	170,802.81	61,872	69,410	106,517	10.95	9,728
2024	9,554.90	219	246	9,596	10.96	876
	45,562,901.59	23,372,785	26,220,421	20,709,368		1,894,702

GHENT UNIT 1 SCRUBBER						
INTERIM SURVIVOR CURVE.. IOWA 95-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -6						
1997	8,235,832.94	6,349,055	6,969,436	1,760,547	9.90	177,833
2007	34,607.76	23,031	25,281	11,403	9.93	1,148
2018	94,006.52	37,266	40,907	58,740	9.96	5,898
2023	178,994.61	17,139	18,814	170,921	9.97	17,144
	8,543,441.83	6,426,491	7,054,438	2,001,610		202,023

GHENT UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 95-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -6						
1974	13,974,845.38	12,288,403	9,756,494	5,056,842	9.76	518,119
1979	287,003.73	247,854	196,786	107,438	9.80	10,963
1980	27,171.00	23,373	18,557	10,244	9.80	1,045
1981	10,791.00	9,243	7,339	4,100	9.81	418
1985	107,260.53	90,138	71,566	42,130	9.84	4,282
1987	99,863.51	83,020	65,915	39,941	9.85	4,055
1988	20,308.33	16,787	13,328	8,199	9.85	832
1992	29,300.00	23,577	18,719	12,339	9.88	1,249
1994	193,429.94	153,279	121,697	83,338	9.88	8,435
1995	60,912.73	47,846	37,988	26,580	9.89	2,688
1996	351,738.57	273,853	217,428	155,415	9.89	15,714
2003	73,722.11	52,779	41,904	36,241	9.92	3,653
2005	240,490.70	166,473	132,173	122,747	9.93	12,361
2007	240,638.23	160,140	127,145	127,932	9.93	12,883
2009	333,988.93	211,787	168,150	185,878	9.94	18,700

KENTUCKY UTILITIES COMPANY

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GHENT UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 95-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -6						
2010	589,715.70	363,589	288,675	336,424	9.94	33,845
2011	503,798.01	301,105	239,065	294,961	9.94	29,674
2013	237,388.65	131,432	104,352	147,280	9.95	14,802
2015	1,094,293.61	547,996	435,087	724,865	9.95	72,851
2016	1,515,148.86	712,303	565,540	1,040,518	9.95	104,575
2017	724,435.30	315,070	250,153	517,749	9.96	51,983
2018	532,948.96	211,271	167,741	397,185	9.96	39,878
2019	261,499.50	92,149	73,163	204,027	9.96	20,485
2020	1,173,215.16	354,428	281,401	962,207	9.96	96,607
2021	151,941.91	37,090	29,448	131,610	9.96	13,214
	22,835,850.35	16,914,985	13,429,813	10,776,188		1,093,311
GHENT UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 95-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -6						
1977	14,520,593.74	12,637,308	10,384,428	5,007,401	9.78	512,004
1979	227,477.00	196,447	161,426	79,700	9.80	8,133
1980	88,059.38	75,752	62,248	31,095	9.80	3,173
1981	10,786.00	9,239	7,592	3,841	9.81	392
1986	385,657.47	322,439	264,957	143,840	9.84	14,618
1988	13,292.75	10,988	9,029	5,061	9.85	514
1989	11,294.78	9,278	7,624	4,348	9.86	441
1991	1,929.73	1,564	1,285	760	9.87	77
1995	27,739.56	21,789	17,905	11,499	9.89	1,163
1998	67,159.90	51,252	42,115	29,074	9.90	2,937
2003	223,834.88	160,246	131,679	105,586	9.92	10,644
2013	194,635.03	107,761	88,550	117,763	9.95	11,835
2015	130,289.29	65,246	53,614	84,492	9.95	8,492
2016	351,144.86	165,080	135,651	236,563	9.95	23,775
2017	241,422.48	104,999	86,281	169,627	9.96	17,031
2018	84,507.20	33,500	27,528	62,050	9.96	6,230
2019	372,603.17	131,300	107,893	287,066	9.96	28,822
2020	312,169.32	94,306	77,494	253,406	9.96	25,442
2021	138,475.51	33,803	27,777	119,007	9.96	11,948
	17,403,072.05	14,232,297	11,695,075	6,752,181		687,671

KENTUCKY UTILITIES COMPANY

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GHENT UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 95-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2037						
NET SALVAGE PERCENT.. -6						
1981	33,982,323.58	27,533,573	27,576,624	8,444,639	12.67	666,507
1982	1,235,435.00	995,607	997,164	312,397	12.68	24,637
1983	511.16	410	411	131	12.69	10
1987	2,248,542.00	1,756,082	1,758,828	624,627	12.74	49,029
1996	195,780.51	141,200	141,421	66,107	12.81	5,161
2001	263,336.76	177,668	177,946	101,191	12.85	7,875
2002	234,131.24	155,445	155,688	92,491	12.85	7,198
2004	2,640,221.52	1,690,543	1,693,186	1,105,448	12.86	85,960
2005	105,410.84	66,113	66,216	45,519	12.87	3,537
2010	643,443.60	352,531	353,082	328,968	12.89	25,521
2011	109,662.90	57,918	58,009	58,234	12.90	4,514
2014	9,327,903.35	4,286,463	4,293,165	5,594,412	12.91	433,339
2016	64,860.31	26,108	26,149	42,603	12.92	3,297
2017	326,348.71	120,771	120,960	224,970	12.92	17,413
2018	136,518.82	45,576	45,647	99,063	12.92	7,667
2019	132,098.02	38,766	38,827	101,197	12.93	7,827
2020	770,568.42	191,508	191,807	624,995	12.93	48,337
	52,417,096.74	37,636,282	37,695,130	17,866,993		1,397,829

GHENT UNIT 4
INTERIM SURVIVOR CURVE.. IOWA 95-R2.5
PROBABLE RETIREMENT YEAR.. 6-2037
NET SALVAGE PERCENT.. -6

1984	14,975,745.70	11,929,847	7,360,959	8,513,331	12.70	670,341
1985	830,054.10	657,130	405,463	474,395	12.71	37,325
1986	734,905.00	577,893	356,572	422,428	12.73	33,184
1987	15,869.00	12,393	7,647	9,174	12.74	720
1988	8,118.00	6,295	3,884	4,721	12.75	370
1989	20,053.74	15,439	9,526	11,731	12.75	920
1991	16,217.00	12,283	7,579	9,611	12.77	753
1992	24,302.00	18,246	11,258	14,502	12.78	1,135
1993	17,406.86	12,948	7,989	10,462	12.79	818
1994	85,489.52	62,968	38,853	51,766	12.80	4,044
1996	2,935.37	2,117	1,306	1,805	12.81	141
1997	1,935,388.62	1,379,560	851,217	1,200,295	12.82	93,627
2001	618,493.64	417,285	257,473	398,130	12.85	30,983

KENTUCKY UTILITIES COMPANY

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GHENT UNIT 4						
INTERIM SURVIVOR CURVE.. IOWA 95-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2037						
NET SALVAGE PERCENT.. -6						
2002	186,501.00	123,822	76,401	121,290	12.85	9,439
2003	86,074.14	56,151	34,646	56,592	12.86	4,401
2004	188,859.42	120,927	74,614	125,577	12.86	9,765
2005	181,861.63	114,062	70,379	122,395	12.87	9,510
2007	7,182,775.98	4,299,633	2,652,961	4,960,781	12.88	385,154
2010	581,597.75	318,647	196,612	419,882	12.89	32,574
2011	437,903.41	231,276	142,702	321,476	12.90	24,921
2012	265,809.06	134,844	83,202	198,556	12.90	15,392
2013	1,076,247.83	520,957	321,441	819,382	12.91	63,469
2014	9,955,797.66	4,575,000	2,822,868	7,730,277	12.91	598,782
2015	462,088.77	199,878	123,329	366,485	12.91	28,388
2016	903,040.74	363,496	224,284	732,939	12.92	56,729
2017	1,562,099.11	578,082	356,688	1,299,137	12.92	100,552
2018	1,324,354.59	442,132	272,804	1,131,011	12.92	87,540
2019	2,054,969.50	603,053	372,096	1,806,172	12.93	139,688
2020	62,372,398.55	15,501,263	9,564,596	56,550,146	12.93	4,373,561
2021	9,241,627.70	1,834,814	1,132,118	8,664,008	12.93	670,070
2022	188,866.91	26,568	16,393	183,806	12.94	14,204
2023	120,849.50	9,104	5,617	122,483	12.94	9,465
2024	1,272,905.30	25,569	15,777	1,333,503	12.94	103,053
	118,931,607.10	45,183,682	27,879,255	98,188,249		7,611,018

GHENT UNIT 2 SCRUBBER
INTERIM SURVIVOR CURVE.. IOWA 95-R2.5
PROBABLE RETIREMENT YEAR.. 6-2034
NET SALVAGE PERCENT.. -6

1994	15,506,707.09	12,287,890	12,714,417	3,722,692	9.88	376,791
2021	27,196.84	6,639	6,869	21,959	9.96	2,205
2022	330,541.42	58,348	60,373	290,001	9.96	29,117
	15,864,445.35	12,352,877	12,781,660	4,034,652		408,113

KENTUCKY UTILITIES COMPANY

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GHENT UNIT 4 SCRUBBER						
INTERIM SURVIVOR CURVE.. IOWA 95-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2037						
NET SALVAGE PERCENT.. -6						
2020	130,361.98	32,399	8,897	129,287	12.93	9,999
	130,361.98	32,399	8,897	129,287		9,999
	484,483,203.88	237,970,165	210,141,669	310,729,293		17,923,010
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						17.3 3.70

KENTUCKY UTILITIES COMPANY

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
TRIMBLE COUNTY UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 60-R2						
PROBABLE RETIREMENT YEAR.. 6-2066						
NET SALVAGE PERCENT.. -13						
1990	25,177,697.61	14,002,345	14,807,709	13,643,089	29.15	468,030
2002	235,262.87	96,516	102,067	163,780	33.79	4,847
2003	251,881.90	99,981	105,732	178,895	34.11	5,245
2004	103,726.28	39,723	42,008	75,203	34.43	2,184
2008	11,126.98	3,609	3,817	8,757	35.59	246
2011	459,817,064.47	126,983,402	134,287,024	385,306,259	36.36	10,596,982
2012	4,488,870.29	1,163,969	1,230,916	3,841,507	36.60	104,959
2013	732,596.22	177,049	187,232	640,602	36.83	17,393
2014	8,307,377.36	1,857,566	1,964,406	7,422,930	37.05	200,349
2015	5,461,004.80	1,118,420	1,182,747	4,988,188	37.27	133,839
2016	8,723,209.90	1,618,360	1,711,442	8,145,785	37.47	217,395
2017	13,001,720.45	2,150,754	2,274,458	12,417,487	37.67	329,639
2018	6,174,766.57	891,862	943,159	6,034,328	37.87	159,343
2019	83,843,249.51	10,297,603	10,889,884	83,852,988	38.05	2,203,758
2020	17,786,705.15	1,782,377	1,884,893	18,214,084	38.23	476,434
2021	11,785,140.62	905,038	957,092	12,360,116	38.40	321,878
2022	6,362,198.50	332,433	351,553	6,837,731	38.57	177,281
2023	57,345,643.87	1,535,774	1,624,106	63,176,471	38.72	1,631,624
2024	24,189,203.58	160,996	170,256	27,163,544	38.84	699,370
	733,798,446.93	165,217,777	174,720,501	654,471,744		17,750,796

TRIMBLE COUNTY UNIT 2 SCRUBBER
INTERIM SURVIVOR CURVE.. IOWA 60-R2
PROBABLE RETIREMENT YEAR.. 6-2066
NET SALVAGE PERCENT.. -13

1990	10,860,257.92	6,039,833	7,596,113	4,675,979	29.15	160,411
2003	51,829.65	20,573	25,874	32,693	34.11	958
2005	14,655.98	5,406	6,799	9,762	34.73	281
2007	131,148.15	44,536	56,012	92,186	35.31	2,611
2011	59,479,711.52	16,425,959	20,658,424	46,553,650	36.36	1,280,353
2012	1,218,956.00	316,077	397,520	979,900	36.60	26,773
2013	131,025.54	31,665	39,824	108,235	36.83	2,939
2014	338,774.33	75,751	95,270	287,545	37.05	7,761
2016	17,436.11	3,235	4,069	15,634	37.47	417
2018	457,849.34	66,130	83,170	434,200	37.87	11,466

KENTUCKY UTILITIES COMPANY

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
TRIMBLE COUNTY UNIT 2 SCRUBBER						
INTERIM SURVIVOR CURVE.. IOWA 60-R2						
PROBABLE RETIREMENT YEAR.. 6-2066						
NET SALVAGE PERCENT.. -13						
2019	137,493.80	16,887	21,238	134,130	38.05	3,525
2021	377,336.57	28,977	36,443	389,947	38.40	10,155
2022	110,020.30	5,749	7,230	117,093	38.57	3,036
	73,326,495.21	23,080,778	29,027,986	53,830,954		1,510,686

BROWN UNIT 3
INTERIM SURVIVOR CURVE.. IOWA 60-R2
PROBABLE RETIREMENT YEAR.. 6-2035
NET SALVAGE PERCENT.. -3

1971	21,754,651.36	18,386,303	15,436,984	6,970,307	9.52	732,175
1972	349,513.94	294,407	247,182	112,818	9.58	11,776
1973	121,887.17	102,306	85,895	39,649	9.64	4,113
1974	23,028.00	19,257	16,168	7,551	9.70	778
1975	413.00	344	289	137	9.76	14
1976	5,330,409.73	4,423,388	3,713,839	1,776,483	9.81	181,089
1977	300,180.00	248,115	208,315	100,870	9.86	10,230
1980	304,461.03	248,361	208,522	105,073	10.01	10,497
1982	1,746,079.58	1,411,127	1,184,770	613,692	10.09	60,822
1983	208,501.00	167,658	140,764	73,992	10.13	7,304
1984	583,948.05	467,087	392,162	209,304	10.17	20,581
1985	178,836.30	142,250	119,432	64,769	10.21	6,344
1986	6,308.00	4,990	4,190	2,308	10.24	225
1987	220,801.75	173,580	145,736	81,690	10.28	7,946
1988	825,544.36	644,952	541,496	308,814	10.31	29,953
1990	631,606.36	486,810	408,722	241,833	10.37	23,320
1991	23,220.54	17,766	14,916	9,001	10.40	865
1992	10,839,044.44	8,228,139	6,908,276	4,255,940	10.43	408,048
1993	2,331,913.54	1,756,296	1,474,571	927,300	10.45	88,737
1994	3,048,947.83	2,276,142	1,911,029	1,229,387	10.48	117,308
1995	445,940.62	329,952	277,025	182,294	10.50	17,361
1997	4,358,981.43	3,160,695	2,653,693	1,836,058	10.55	174,034
1998	68,370.00	49,031	41,166	29,255	10.57	2,768
1999	401,832.00	284,820	239,132	174,755	10.59	16,502
2000	127,001.94	88,893	74,634	56,178	10.61	5,295
2001	217,552.79	150,290	126,182	97,897	10.62	9,218
2002	52,793.88	35,946	30,180	24,198	10.64	2,274
2004	53,728.20	35,393	29,716	25,624	10.68	2,399
2005	2,868,040.05	1,855,281	1,557,678	1,396,403	10.69	130,627

KENTUCKY UTILITIES COMPANY

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BROWN UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 60-R2						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -3						
2006	2,966,210.74	1,881,390	1,579,599	1,475,598	10.70	137,906
2007	8,078,544.98	5,011,096	4,207,274	4,113,628	10.72	383,734
2008	1,093,013.42	661,905	555,730	570,074	10.73	53,129
2009	182,271.52	107,428	90,196	97,544	10.75	9,074
2010	254,103.57	145,405	122,081	139,646	10.76	12,978
2011	2,873,054.73	1,590,802	1,335,624	1,623,623	10.77	150,754
2012	125,270,188.25	66,822,463	56,103,572	72,924,722	10.78	6,764,817
2013	27,819,991.62	14,220,414	11,939,339	16,715,253	10.79	1,549,143
2014	1,812,833.13	882,559	740,989	1,126,229	10.80	104,280
2015	87,635,278.69	40,328,301	33,859,299	56,405,038	10.81	5,217,857
2016	98,811,239.02	42,539,138	35,715,499	66,060,078	10.82	6,105,368
2017	14,246,501.83	5,664,858	4,756,167	9,917,730	10.83	915,765
2018	2,480,843.04	895,647	751,978	1,803,291	10.84	166,355
2019	9,676,494.05	3,092,097	2,596,098	7,370,691	10.85	679,326
2020	31,130,118.52	8,488,309	7,126,712	24,937,310	10.86	2,296,253
2021	13,145,867.79	2,884,614	2,421,897	11,118,346	10.86	1,023,789
2022	16,650,227.22	2,619,965	2,199,700	14,950,034	10.87	1,375,348
2023	1,255,841.30	106,883	89,738	1,203,778	10.88	110,641
2024	1,502,390.02	34,756	29,181	1,518,281	10.88	139,548
	504,308,550.33	243,467,609	204,413,334	315,024,473		29,278,668

BROWN UNITS 1, 2 AND 3 SCRUBBER
INTERIM SURVIVOR CURVE.. IOWA 60-R2
PROBABLE RETIREMENT YEAR.. 6-2035
NET SALVAGE PERCENT.. -3

1994	5,102,892.08	3,809,481	3,861,636	1,394,343	10.48	133,048
2010	28,171,144.32	16,120,284	16,340,984	12,675,294	10.76	1,178,001
2012	254,234.17	135,615	137,472	124,390	10.78	11,539
2013	295,455,751.48	151,024,601	153,092,254	151,227,170	10.79	14,015,493
2014	763,791.58	371,844	376,935	409,770	10.80	37,942
2015	578,635.26	266,278	269,924	326,071	10.81	30,164
2016	1,607,398.04	691,999	701,473	954,147	10.82	88,184
2017	33,243.04	13,218	13,399	20,841	10.83	1,924
2018	1,647,763.03	594,884	603,028	1,094,167	10.84	100,938
2019	429,001.05	137,086	138,963	302,908	10.85	27,918

KENTUCKY UTILITIES COMPANY

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
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BROWN UNITS 1, 2 AND 3 SCRUBBER
INTERIM SURVIVOR CURVE.. IOWA 60-R2
PROBABLE RETIREMENT YEAR.. 6-2035
NET SALVAGE PERCENT.. -3

2020	1,773,448.40	483,570	490,190	1,336,461	10.86	123,063
2021	165,208.37	36,252	36,748	133,416	10.86	12,285
2023	135,318.13	11,517	11,675	127,703	10.88	11,737
	336,117,828.95	173,696,629	176,074,681	170,126,683		15,772,236

GHENT UNIT 1 SCRUBBER
INTERIM SURVIVOR CURVE.. IOWA 60-R2
PROBABLE RETIREMENT YEAR.. 6-2034
NET SALVAGE PERCENT.. -6

1997	20,302,444.74	15,565,413	17,417,486	4,103,106	9.63	426,075
2010	12,043.79	7,395	8,275	4,492	9.80	458
2011	642,770.28	382,414	427,916	253,420	9.81	25,833
2012	115,917,937.08	66,541,880	74,459,461	48,413,553	9.82	4,930,097
2013	152,123.49	83,854	93,831	67,419	9.83	6,858
2014	67,811.53	35,683	39,929	31,951	9.84	3,247
2015	452,417.04	225,466	252,293	227,269	9.85	23,073
2016	214,603.28	100,457	112,410	115,069	9.85	11,682
2017	1,120,790.72	486,181	544,030	644,008	9.86	65,315
2018	1,197,073.51	472,715	528,962	739,936	9.87	74,968
2019	488,776.33	171,534	191,944	326,159	9.88	33,012
2020	58,226.46	17,532	19,618	42,102	9.88	4,261
2021	450,758.23	109,489	122,517	355,287	9.89	35,924
2022	50,126.57	8,826	9,876	43,258	9.89	4,374
2023	92,552.68	8,836	9,887	88,218	9.90	8,911
2024	646,276.02	16,873	18,881	666,172	9.90	67,290
	141,866,731.75	84,234,548	94,257,316	56,121,420		5,721,378

GHENT UNIT 1
INTERIM SURVIVOR CURVE.. IOWA 60-R2
PROBABLE RETIREMENT YEAR.. 6-2034
NET SALVAGE PERCENT.. -6

1958	50,033.00	45,717	39,771	13,264	7.92	1,675
1974	38,929,756.08	34,044,072	29,616,057	11,649,484	8.93	1,304,533
1979	153,844.00	132,066	114,889	48,186	9.15	5,266
1980	485,218.64	414,824	360,869	153,463	9.19	16,699

KENTUCKY UTILITIES COMPANY

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GHENT UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 60-R2						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -6						
1981	6,294.00	5,359	4,662	2,010	9.22	218
1982	37,473.22	31,758	27,627	12,094	9.26	1,306
1983	0.16		0			
1984	705.60	592	515	233	9.32	25
1985	3,913.34	3,269	2,844	1,304	9.35	139
1987	190,485.08	157,406	136,933	64,982	9.41	6,906
1989	84,769.00	69,224	60,220	29,635	9.46	3,133
1990	17,246.08	13,991	12,171	6,110	9.49	644
1991	310,440.00	250,160	217,622	111,444	9.51	11,719
1992	354,903.01	283,987	247,050	129,148	9.53	13,552
1995	7,925,912.91	6,191,630	5,386,302	3,015,165	9.59	314,407
1996	589,012.92	456,003	396,692	227,662	9.61	23,690
1998	134,109.00	101,761	88,525	53,630	9.65	5,558
1999	140,100.46	105,180	91,500	57,007	9.66	5,901
2001	1,701,751.07	1,247,006	1,084,812	719,045	9.69	74,205
2002	3,040,131.59	2,196,934	1,911,185	1,311,354	9.71	135,052
2003	1,384,986.01	986,480	858,171	609,914	9.72	62,748
2004	52,540,048.42	36,818,280	32,029,432	23,663,019	9.74	2,429,468
2005	6,533,312.05	4,500,829	3,915,419	3,009,892	9.75	308,707
2006	548,319.47	370,730	322,510	258,708	9.76	26,507
2007	1,359,443.47	900,358	783,251	657,759	9.77	67,324
2008	741,499.33	480,098	417,653	368,336	9.78	37,662
2009	3,465,098.86	2,187,715	1,903,165	1,769,840	9.79	180,780
2010	3,926,841.49	2,410,975	2,097,386	2,065,066	9.80	210,721
2011	3,845,020.30	2,287,580	1,990,041	2,085,680	9.81	212,608
2012	27,855,328.12	15,990,156	13,910,362	15,616,286	9.82	1,590,253
2013	1,547,755.78	853,156	742,188	898,433	9.83	91,397
2014	937,233.59	493,177	429,031	564,437	9.84	57,361
2015	170,411,938.17	84,926,323	73,880,200	106,756,455	9.85	10,838,219
2016	5,076,340.79	2,376,269	2,067,195	3,313,727	9.85	336,419
2017	4,307,057.53	1,868,332	1,625,323	2,940,158	9.86	298,190
2018	6,748,420.17	2,664,900	2,318,284	4,835,041	9.87	489,872
2019	3,597,693.12	1,262,592	1,098,370	2,715,184	9.88	274,816
2020	11,734,099.09	3,533,179	3,073,629	9,364,516	9.88	947,826
2021	22,488,772.69	5,462,500	4,752,008	19,086,091	9.89	1,929,837
2022	8,853,650.02	1,558,827	1,356,075	8,028,794	9.89	811,809
2023	3,967,323.96	378,777	329,511	3,875,853	9.90	391,500
2024	1,334,854.32	34,850	30,317	1,384,628	9.90	139,861
	397,361,135.91	218,097,022	189,729,768	231,473,036		23,658,513

KENTUCKY UTILITIES COMPANY

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GHENT UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 60-R2						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -6						
1977	55,216,531.18	47,770,041	41,724,203	16,805,320	9.07	1,852,847
1978	378,364.00	326,103	284,831	116,235	9.11	12,759
1979	98,602.74	84,645	73,932	30,587	9.15	3,343
1980	41,332.94	35,336	30,864	12,949	9.19	1,409
1981	6,265.64	5,335	4,660	1,982	9.22	215
1982	74,950.00	63,519	55,480	23,967	9.26	2,588
1986	609,322.94	506,352	442,267	203,615	9.38	21,707
1987	313,977.63	259,454	226,617	106,199	9.41	11,286
1988	333,088.32	273,621	238,991	114,082	9.44	12,085
1989	77,408.10	63,212	55,212	26,841	9.46	2,837
1990	3,078.00	2,497	2,181	1,082	9.49	114
1991	47,938.22	38,630	33,741	17,074	9.51	1,795
1994	356,517.57	280,896	245,345	132,563	9.57	13,852
1995	192,226.00	150,165	131,160	72,600	9.59	7,570
1996	714,733.49	553,334	483,303	274,314	9.61	28,545
1997	1,715,466.11	1,315,208	1,148,754	669,640	9.63	69,537
1998	31,096.00	23,595	20,609	12,353	9.65	1,280
1999	887,398.34	666,210	581,894	358,749	9.66	37,138
2001	406,215.00	297,665	259,992	170,596	9.69	17,605
2002	5,023,114.84	3,629,926	3,170,518	2,153,984	9.71	221,832
2003	281,262.34	200,334	174,979	123,159	9.72	12,671
2005	2,050,230.33	1,412,413	1,233,656	939,588	9.75	96,368
2006	388,451.69	262,640	229,400	182,359	9.76	18,684
2007	384,330.33	254,541	222,326	185,064	9.77	18,942
2010	4,654,456.39	2,857,711	2,496,035	2,437,688	9.80	248,744
2011	642,230.32	382,092	333,734	347,030	9.81	35,375
2012	29,754,525.44	17,080,377	14,918,662	16,621,134	9.82	1,692,580
2013	22,739,544.63	12,534,519	10,948,134	13,155,783	9.83	1,338,330
2014	1,722,539.16	906,409	791,693	1,034,199	9.84	105,102
2015	137,961,105.06	68,754,158	60,052,543	86,186,228	9.85	8,749,871
2016	1,125,439.94	526,826	460,150	732,816	9.85	74,398
2017	933,312.69	404,856	353,617	635,695	9.86	64,472
2018	2,180,265.03	860,970	752,005	1,559,076	9.87	157,961
2019	5,794,057.00	2,033,394	1,776,045	4,365,655	9.88	441,868
2020	562,745.21	169,445	148,000	448,510	9.88	45,396
2021	4,122,533.83	1,001,359	874,626	3,495,260	9.89	353,414

KENTUCKY UTILITIES COMPANY

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GHENT UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 60-R2						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -6						
2022	539,355.35	94,962	82,943	488,773	9.89	49,421
2023	815,421.85	77,852	67,999	796,348	9.90	80,439
2024	3,421,113.76	89,318	78,014	3,548,367	9.90	358,421
	286,600,547.41	166,249,920	145,209,116	158,587,464		16,262,801
GHENT UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 60-R2						
PROBABLE RETIREMENT YEAR.. 6-2037						
NET SALVAGE PERCENT.. -6						
1981	122,712,851.57	98,984,947	96,183,364	33,892,258	11.65	2,909,207
1982	4,311,758.87	3,459,202	3,361,296	1,209,169	11.70	103,348
1983	175,918.00	140,306	136,335	50,138	11.76	4,263
1984	9,724,031.69	7,707,001	7,488,869	2,818,605	11.82	238,461
1985	13,041.58	10,272	9,981	3,843	11.87	324
1987	224,782.65	174,649	169,706	68,564	11.97	5,728
1989	51,742.00	39,613	38,492	16,355	12.06	1,356
1990	24,214.96	18,393	17,872	7,795	12.10	644
1995	39,880.56	28,911	28,093	14,181	12.29	1,154
1996	98,323.66	70,504	68,509	35,715	12.32	2,899
1997	1,620,817.00	1,148,905	1,116,387	601,679	12.35	48,719
1999	5,607,517.20	3,874,278	3,764,624	2,179,344	12.41	175,612
2000	72,921.99	49,688	48,282	29,016	12.43	2,334
2002	602,894.00	397,992	386,728	252,340	12.49	20,203
2003	789,460.84	512,214	497,717	339,112	12.51	27,107
2004	64,792,127.02	41,264,797	40,096,875	28,582,780	12.53	2,281,148
2005	3,708,105.24	2,313,782	2,248,295	1,682,297	12.55	134,048
2006	1,083,127.40	661,050	642,340	505,775	12.57	40,237
2007	170,859.09	101,771	98,891	82,220	12.59	6,531
2009	4,977,042.03	2,803,224	2,723,884	2,551,781	12.63	202,041
2010	3,722,211.44	2,028,838	1,971,416	1,974,129	12.65	156,058
2011	2,923,273.40	1,536,382	1,492,898	1,605,772	12.67	126,738
2012	5,499,976.55	2,776,526	2,697,942	3,132,033	12.68	247,006
2013	5,125,979.20	2,470,630	2,400,703	3,032,834	12.70	238,806
2014	169,864,551.14	77,706,951	75,507,602	104,548,822	12.71	8,225,714
2015	1,852,775.64	796,771	774,220	1,189,722	12.73	93,458
2016	2,091,714.05	837,953	814,236	1,402,981	12.74	110,124
2017	3,660,586.56	1,348,338	1,310,176	2,570,046	12.75	201,572
2018	17,562,493.74	5,828,187	5,663,231	12,953,012	12.77	1,014,331

KENTUCKY UTILITIES COMPANY

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GHENT UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 60-R2						
PROBABLE RETIREMENT YEAR.. 6-2037						
NET SALVAGE PERCENT.. -6						
2019	6,895,525.88	2,013,774	1,956,778	5,352,480	12.78	418,817
2020	5,729,897.16	1,419,239	1,379,070	4,694,621	12.79	367,054
2021	526,540.66	103,963	101,021	457,113	12.80	35,712
2022	2,539,333.66	357,188	347,078	2,344,615	12.81	183,030
2023	7,601,483.65	572,168	555,974	7,501,599	12.82	585,148
2024	6,574,057.01	127,942	124,321	6,844,180	12.83	533,451
	462,971,817.09	263,686,349	256,223,203	234,526,923		18,742,383

GHENT UNIT 4						
INTERIM SURVIVOR CURVE.. IOWA 60-R2						
PROBABLE RETIREMENT YEAR.. 6-2037						
NET SALVAGE PERCENT.. -6						
1977	655,258.71	539,677	478,248	216,326	11.38	19,009
1984	114,693,589.62	90,902,997	80,555,909	41,019,296	11.82	3,470,330
1986	209,125.43	163,626	145,001	76,672	11.92	6,432
1987	110,311.00	85,708	75,952	40,977	11.97	3,423
1989	496,030.93	379,754	336,528	189,265	12.06	15,694
1990	160,108.66	121,611	107,769	61,947	12.10	5,120
1991	11,877.00	8,946	7,928	4,662	12.14	384
1992	91,017.00	67,956	60,221	36,257	12.18	2,977
1995	1,505,175.55	1,091,153	966,952	628,534	12.29	51,142
1996	411,578.41	295,126	261,533	174,740	12.32	14,183
2000	4,353.37	2,966	2,628	1,986	12.43	160
2001	149,789.60	100,522	89,080	69,697	12.46	5,594
2002	606,078.59	400,094	354,553	287,890	12.49	23,050
2003	1,960,671.96	1,272,114	1,127,315	950,997	12.51	76,019
2004	52,612,225.14	33,507,663	29,693,633	26,075,326	12.53	2,081,032
2005	4,057,073.97	2,531,531	2,243,378	2,057,120	12.55	163,914
2007	715,212.69	426,013	377,522	380,604	12.59	30,231
2009	7,651,063.64	4,309,316	3,818,806	4,291,322	12.63	339,772
2010	3,395,005.04	1,850,490	1,639,857	1,958,848	12.65	154,850
2011	6,234,744.54	3,276,790	2,903,807	3,705,022	12.67	292,425
2012	49,160,695.61	24,817,548	21,992,676	30,117,662	12.68	2,375,210
2013	9,614,917.84	4,634,217	4,106,724	6,085,088	12.70	479,141
2014	453,752,913.05	207,575,713	183,948,282	297,029,806	12.71	23,369,772
2015	1,861,144.04	800,370	709,267	1,263,545	12.73	99,257
2016	12,546,164.42	5,026,066	4,453,971	8,844,963	12.74	694,267
2017	7,316,132.07	2,694,820	2,388,080	5,367,020	12.75	420,943

KENTUCKY UTILITIES COMPANY

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GHENT UNIT 4						
INTERIM SURVIVOR CURVE.. IOWA 60-R2						
PROBABLE RETIREMENT YEAR.. 6-2037						
NET SALVAGE PERCENT.. -6						
2018	14,031,745.68	4,656,494	4,126,466	10,747,185	12.77	841,596
2019	12,536,796.69	3,661,254	3,244,510	10,044,495	12.78	785,954
2020	130,897,496.76	32,422,027	28,731,570	110,019,776	12.79	8,602,015
2021	20,854,196.89	4,117,582	3,648,896	18,456,553	12.80	1,441,918
2022	5,124,490.68	720,821	638,773	4,793,187	12.81	374,175
2023	4,247,553.37	319,716	283,324	4,219,082	12.82	329,102
2024	110,429,658.76	2,149,138	1,904,511	115,150,927	12.83	8,975,131
	1,028,104,196.71	434,929,819	385,423,670	704,366,779		55,544,222

GHENT UNIT 2 SCRUBBER
INTERIM SURVIVOR CURVE.. IOWA 60-R2
PROBABLE RETIREMENT YEAR.. 6-2034
NET SALVAGE PERCENT.. -6

1994	54,737,313.85	43,126,840	56,269,982	1,751,570	9.57	183,027
2001	57,800.67	42,355	55,263	6,006	9.69	620
2002	373,088.95	269,611	351,776	43,698	9.71	4,500
2003	244,482.98	174,137	227,206	31,946	9.72	3,287
2004	463,143.19	324,555	423,465	67,467	9.74	6,927
2006	13,411.72	9,068	11,832	2,385	9.76	244
2012	8,721,726.85	5,006,646	6,532,449	2,712,581	9.82	276,230
2013	297,276.90	163,865	213,804	101,310	9.83	10,306
2015	580,743.20	289,419	377,621	237,967	9.85	24,159
2017	3,693,498.79	1,602,180	2,090,453	1,824,656	9.86	185,056
2018	1,375,448.24	543,154	708,683	749,292	9.87	75,916
2019	492,730.03	172,921	225,620	296,674	9.88	30,028
2020	577,130.79	173,776	226,735	385,023	9.88	38,970
2021	463,428.29	112,566	146,871	344,363	9.89	34,819
2022	117,619.71	20,709	27,020	97,657	9.89	9,874
2023	335,901.07	32,070	41,844	314,212	9.90	31,739
	72,544,745.23	52,063,872	67,930,624	8,966,806		915,702

KENTUCKY UTILITIES COMPANY

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GHENT UNIT 3 SCRUBBER						
INTERIM SURVIVOR CURVE.. IOWA 60-R2						
PROBABLE RETIREMENT YEAR.. 6-2037						
NET SALVAGE PERCENT.. -6						
2007	108,638,873.27	64,710,289	61,995,819	53,161,386	12.59	4,222,509
2011	6,621,497.91	3,480,055	3,334,074	3,684,714	12.67	290,822
2013	222,658.95	107,318	102,816	133,202	12.70	10,488
2014	567,246.36	259,495	248,610	352,671	12.71	27,748
2015	221,002.85	95,041	91,054	143,209	12.73	11,250
2016	437,494.93	175,263	167,911	295,834	12.74	23,221
2017	930,651.99	342,796	328,416	658,075	12.75	51,614
2018	1,234,311.15	409,611	392,429	915,941	12.77	71,726
2019	990,753.24	289,340	277,203	772,996	12.78	60,485
2020	61,778.12	15,302	14,660	50,825	12.79	3,974
2021	35,651.79	7,039	6,744	31,047	12.80	2,426
2022	511,652.12	71,970	68,951	473,400	12.81	36,956
2023	135,188.13	10,176	9,749	133,550	12.82	10,417
2024	4,465.63	87	83	4,650	12.83	362
	120,613,226.44	69,973,782	67,038,519	60,811,501		4,823,998

GHENT UNIT 4 SCRUBBER
INTERIM SURVIVOR CURVE.. IOWA 60-R2
PROBABLE RETIREMENT YEAR.. 6-2037
NET SALVAGE PERCENT.. -6

2012	250,034,107.40	126,223,468	146,977,363	118,058,791	12.68	9,310,630
2013	865,241.71	417,031	485,600	431,556	12.70	33,981
2014	435,675.38	199,306	232,076	229,740	12.71	18,076
2015	75,609.90	32,515	37,861	42,285	12.73	3,322
2016	20,218.62	8,100	9,432	12,000	12.74	942
2017	1,021,526.77	376,269	438,136	644,683	12.75	50,563
2018	910,990.13	302,316	352,023	613,626	12.77	48,052
2019	1,348,022.95	393,677	458,406	970,498	12.78	75,939
2020	315,272.15	78,090	90,930	243,259	12.79	19,019
2021	506,238.70	99,955	116,390	420,223	12.80	32,830

KENTUCKY UTILITIES COMPANY

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GHENT UNIT 4 SCRUBBER						
INTERIM SURVIVOR CURVE.. IOWA 60-R2						
PROBABLE RETIREMENT YEAR.. 6-2037						
NET SALVAGE PERCENT.. -6						
2022	152,110.43	21,396	24,914	136,323	12.81	10,642
2023	252,870.40	19,034	22,164	245,879	12.82	19,179
2024	221,610.11	4,313	5,022	229,885	12.83	17,918
	256,159,494.65	128,175,470	149,250,317	122,278,747		9,641,093
	4,413,773,216.61	2,022,873,575	1,939,299,035	2,770,586,530		199,622,476
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					13.9	4.52

KENTUCKY UTILITIES COMPANY

ACCOUNT 312.10 BOILER PLANT EQUIPMENT - ASH PONDS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
TRIMBLE COUNTY UNIT 2 - BOTTOM ASH INTERIM SURVIVOR CURVE.. IOWA 100-S4 PROBABLE RETIREMENT YEAR.. 12-2025 NET SALVAGE PERCENT.. 0						
1990	4,473,565.59	4,284,557	4,284,682	188,884	1.50	125,923
	4,473,565.59	4,284,557	4,284,682	188,884		125,923
TRIMBLE COUNTY UNIT 2 - GYPSUM ASH INTERIM SURVIVOR CURVE.. IOWA 100-S4 PROBABLE RETIREMENT YEAR.. 10-2024 NET SALVAGE PERCENT.. 0						
2011	4,610,665.23	4,496,505	4,496,954	113,711	0.33	113,711
	4,610,665.23	4,496,505	4,496,954	113,711		113,711
BROWN UNIT 3 INTERIM SURVIVOR CURVE.. IOWA 100-S4 PROBABLE RETIREMENT YEAR.. 6-2025 NET SALVAGE PERCENT.. 0						
2008	19,802,080.26	18,637,322	19,301,431	500,649	1.00	500,649
	19,802,080.26	18,637,322	19,301,431	500,649		500,649
GHENT UNIT 4 INTERIM SURVIVOR CURVE.. IOWA 100-S4 PROBABLE RETIREMENT YEAR.. 9-2024 NET SALVAGE PERCENT.. 0						
1994	16,312,022.56	16,177,285	16,177,284	134,739	0.25	134,739
1995	232,346.12	230,360	230,360	1,986	0.25	1,986
2004	16,148,295.19	15,948,864	15,948,863	199,432	0.25	199,432
	32,692,663.87	32,356,509	32,356,507	336,157		336,157
	61,578,974.95	59,774,893	60,439,574	1,139,401		1,076,440
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					1.1	1.75

KENTUCKY UTILITIES COMPANY

ACCOUNT 314.00 TURBOGENERATOR UNITS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
TRIMBLE COUNTY UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 55-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2066						
NET SALVAGE PERCENT.. -13						
1990	9,529,763.96	5,252,509	5,980,437	4,788,196	27.21	175,972
2008	10,044,788.71	3,192,019	3,634,391	7,716,221	33.84	228,021
2011	60,084,762.79	16,232,524	18,482,137	49,413,645	34.66	1,425,668
2012	35,891.34	9,101	10,362	30,195	34.91	865
2014	2,466,121.57	538,672	613,325	2,173,393	35.39	61,413
2015	581,903.51	116,380	132,509	525,042	35.62	14,740
2016	2,364,803.69	428,251	487,601	2,184,627	35.84	60,955
2017	1,270,790.88	205,189	233,625	1,202,368	36.05	33,353
2018	3,495,232.65	492,872	561,178	3,388,435	36.26	93,448
2019	958,415.82	114,723	130,622	952,388	36.46	26,121
2020	399,862.83	39,080	44,496	407,349	36.65	11,115
2021	805,000.26	60,410	68,782	840,868	36.83	22,831
2022	1,169,247.70	59,654	67,921	1,253,329	37.01	33,865
2023	271,354.15	7,089	8,071	298,559	37.18	8,030
	93,477,939.86	26,748,473	30,455,458	75,174,614		2,196,397

BROWN UNIT 3
INTERIM SURVIVOR CURVE.. IOWA 55-R1.5
PROBABLE RETIREMENT YEAR.. 6-2035
NET SALVAGE PERCENT.. -3

1971	5,789,079.36	4,851,533	3,550,176	2,412,576	9.26	260,537
1973	2,376.00	1,977	1,447	1,001	9.39	107
1984	13,467.21	10,673	7,810	6,061	9.98	607
1993	6,448.62	4,810	3,520	3,122	10.30	303
1994	191,259.00	141,426	103,490	93,506	10.33	9,052
1995	384,639.17	281,928	206,305	189,874	10.35	18,345
1997	9,185,112.23	6,598,814	4,828,773	4,631,893	10.40	445,374
1998	297,088.00	211,043	154,434	151,567	10.43	14,532
1999	68,653.00	48,204	35,274	35,439	10.45	3,391
2003	61,008.77	40,500	29,636	33,203	10.53	3,153
2005	4,204,448.97	2,695,008	1,972,109	2,358,473	10.56	223,340
2006	353,645.90	222,152	162,563	201,692	10.58	19,064
2008	781,074.49	468,585	342,894	461,613	10.61	43,507
2009	810,823.83	473,730	346,658	488,490	10.62	45,997
2011	407,184.46	223,322	163,419	255,981	10.65	24,036
2012	16,624,849.92	8,788,514	6,431,116	10,692,479	10.66	1,003,047
2013	60,585.16	30,696	22,462	39,940	10.67	3,743
2014	1,314,686.65	633,948	463,900	890,227	10.69	83,277

KENTUCKY UTILITIES COMPANY

ACCOUNT 314.00 TURBOGENERATOR UNITS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BROWN UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 55-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -3						
2015	1,261,735.01	575,340	421,013	878,574	10.70	82,110
2016	75,669.90	32,276	23,618	54,322	10.71	5,072
2017	1,337,389.11	526,884	385,555	991,956	10.72	92,533
2018	1,583,812.92	566,593	414,612	1,216,715	10.73	113,394
2019	6,158,048.04	1,950,661	1,427,423	4,915,366	10.74	457,669
2022	337,240.95	52,830	38,659	308,699	10.76	28,689
	51,310,326.67	29,431,447	21,536,867	31,312,769		2,980,879

GHENT UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 55-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -6						
1974	12,618,994.71	10,944,353	10,012,633	3,363,501	8.73	385,281
1975	38,921.00	33,640	30,776	10,480	8.78	1,194
1976	156.00	134	123	43	8.83	5
1979	21,978.00	18,714	17,121	6,176	8.96	689
1980	3,163.50	2,682	2,454	900	9.01	100
1985	156,856.25	129,898	118,839	47,428	9.20	5,155
1989	252,974.07	204,801	187,366	80,787	9.32	8,668
1992	58,228.11	46,188	42,256	19,466	9.40	2,071
1994	1,453,412.83	1,134,973	1,038,350	502,268	9.45	53,150
1995	13,200.94	10,222	9,352	4,641	9.47	490
2001	424,030.20	308,014	281,792	167,680	9.58	17,503
2002	162,462.00	116,395	106,486	65,724	9.60	6,846
2003	400,860.31	282,932	258,845	166,067	9.62	17,263
2004	1,385,035.03	962,481	880,543	587,595	9.63	61,017
2006	1,501,464.76	1,006,084	920,434	671,119	9.66	69,474
2008	11,574,683.26	7,429,470	6,796,981	5,472,184	9.68	565,308
2009	426,823.12	267,216	244,467	207,965	9.69	21,462
2011	3,073,590.83	1,813,471	1,659,086	1,598,921	9.71	164,667
2012	58,830.81	33,496	30,644	31,716	9.72	3,263
2013	355,249.66	194,277	177,738	198,827	9.73	20,434
2014	23,384.79	12,213	11,173	13,615	9.74	1,398
2015	2,428,504.79	1,201,206	1,098,944	1,475,271	9.75	151,310
2016	703,591.01	326,507	298,711	447,096	9.76	45,809
2017	966,741.21	415,760	380,365	644,380	9.77	65,955
2018	1,426,620.51	558,674	511,113	1,001,105	9.78	102,362
2019	474,725.44	165,088	151,034	352,175	9.79	35,973

KENTUCKY UTILITIES COMPANY

ACCOUNT 314.00 TURBOGENERATOR UNITS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GHENT UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 55-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -6						
2020	1,668,507.18	498,273	455,854	1,312,764	9.79	134,092
2021	16,198,923.53	3,910,491	3,577,581	13,593,278	9.80	1,387,069
2022	16,036.50	2,795	2,557	14,442	9.81	1,472
2023	140,137.80	13,366	12,228	136,318	9.81	13,896
2024	54,847.29	1,387	1,269	56,869	9.82	5,791
	58,082,935.44	32,045,201	29,317,113	32,250,799		3,349,167

GHENT UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 55-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -6						
1977	16,450,992.67	14,117,324	13,564,039	3,874,013	8.87	436,755
1978	4,313,274.00	3,686,826	3,542,332	1,029,738	8.92	115,441
1979	20,087.00	17,104	16,434	4,859	8.96	542
1980	2,264.00	1,919	1,844	556	9.01	62
1981	899.00	759	729	224	9.05	25
1985	128,384.83	106,320	102,153	33,935	9.20	3,689
1993	11,440.84	9,004	8,651	3,476	9.43	369
1996	1,596,519.22	1,225,182	1,177,165	515,146	9.49	54,283
1997	29,881.11	22,712	21,822	9,852	9.51	1,036
1998	64,136.87	48,250	46,359	21,626	9.53	2,269
1999	678,802.78	505,068	485,273	234,258	9.55	24,530
2002	137,999.16	98,869	94,994	51,285	9.60	5,342
2004	823,513.32	572,272	549,844	323,081	9.63	33,549
2005	458,645.99	313,353	301,072	185,093	9.64	19,201
2006	172,946.00	115,886	111,344	71,979	9.66	7,451
2009	2,184,521.68	1,367,636	1,314,036	1,001,557	9.69	103,360
2011	241,196.39	142,310	136,733	118,936	9.71	12,249
2012	267,086.35	152,071	146,111	137,000	9.72	14,095
2013	1,341,650.30	733,715	704,959	717,190	9.73	73,709
2014	115,704.20	60,429	58,061	64,586	9.74	6,631
2015	249,264.64	123,293	118,461	145,760	9.75	14,950
2016	348,992.43	161,953	155,606	214,326	9.76	21,960
2017	869,309.24	373,858	359,206	562,262	9.77	57,550
2018	675,452.82	264,512	254,145	461,835	9.78	47,222
2019	3,147,633.89	1,094,603	1,051,703	2,284,789	9.79	233,380
2020	2,255,275.64	673,502	647,106	1,743,486	9.79	178,088
2021	539,834.16	130,318	125,211	447,014	9.80	45,614

KENTUCKY UTILITIES COMPANY

ACCOUNT 314.00 TURBOGENERATOR UNITS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GHENT UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 55-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -6						
2022	198,520.99	34,595	33,239	177,193	9.81	18,062
2023	341,714.08	32,592	31,315	330,902	9.81	33,731
2024	10,506.72	266	256	10,882	9.82	1,108
	37,676,450.32	26,186,501	25,160,202	14,776,835		1,566,253
GHENT UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 55-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2037						
NET SALVAGE PERCENT.. -6						
1981	18,384,755.48	14,686,816	12,690,399	6,797,442	11.35	598,894
1982	480,015.00	381,251	329,427	179,389	11.42	15,708
1984	7,192,035.00	5,644,329	4,877,081	2,746,476	11.54	237,996
1985	156,856.24	122,303	105,678	60,590	11.60	5,223
1987	44,239.03	34,027	29,402	17,492	11.71	1,494
1995	1,280,280.61	918,171	793,362	563,736	12.08	46,667
1996	2,264.00	1,606	1,388	1,012	12.11	84
2003	289,627.92	185,873	160,607	146,399	12.33	11,873
2004	324,594.16	204,474	176,679	167,390	12.35	13,554
2005	253,600.65	156,462	135,194	133,623	12.38	10,793
2007	385,351.62	227,025	196,165	212,308	12.42	17,094
2009	915,339.52	509,881	440,572	529,688	12.46	42,511
2011	583,497.58	303,458	262,208	356,299	12.50	28,504
2012	1,314,528.73	656,375	567,152	826,248	12.52	65,994
2013	530,602.17	252,827	218,460	343,979	12.54	27,431
2016	452,629.89	179,503	155,103	324,685	12.58	25,810
2017	519,430.28	189,267	163,539	387,057	12.60	30,719
2018	11,774,467.09	3,871,336	3,345,095	9,135,840	12.61	724,492
2019	4,893,139.56	1,416,184	1,223,678	3,963,050	12.62	314,029
2020	493,281.19	120,858	104,429	418,449	12.64	33,105
2021	3,704,972.98	724,189	625,748	3,301,523	12.65	260,990
2022	485,983.92	67,530	58,350	456,792	12.66	36,082
2023	4,984,085.36	368,234	318,179	4,964,951	12.68	391,558
	59,445,577.98	31,221,979	26,977,894	36,034,419		2,940,605

KENTUCKY UTILITIES COMPANY

ACCOUNT 314.00 TURBOGENERATOR UNITS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GHENT UNIT 4						
INTERIM SURVIVOR CURVE.. IOWA 55-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2037						
NET SALVAGE PERCENT.. -6						
1984	36,368,604.10	28,542,182	24,783,733	13,766,987	11.54	1,192,980
1985	236,810.00	184,644	160,330	90,689	11.60	7,818
1986	51,406.00	39,810	34,568	19,923	11.66	1,709
1987	65,193.00	50,144	43,541	25,564	11.71	2,183
1989	118,897.45	90,075	78,214	47,817	11.82	4,045
1991	21,490.58	16,018	13,909	8,871	11.91	745
1993	194,113.31	142,057	123,351	82,409	12.00	6,867
1994	321,113.00	232,704	202,061	138,318	12.04	11,488
1996	33,858.00	24,021	20,858	15,032	12.11	1,241
2000	676.00	456	396	321	12.24	26
2003	3,702,461.38	2,376,115	2,063,227	1,861,382	12.33	150,964
2004	106,038.93	66,798	58,002	54,399	12.35	4,405
2005	675,070.53	416,493	361,649	353,926	12.38	28,589
2006	1,053,339.88	635,635	551,934	564,606	12.40	45,533
2007	391,047.02	230,380	200,043	214,466	12.42	17,268
2008	399,683.45	229,330	199,132	224,533	12.44	18,049
2009	1,462,218.47	814,515	707,259	842,692	12.46	67,632
2011	9,957.80	5,179	4,497	6,058	12.50	485
2012	3,951,908.24	1,973,281	1,713,438	2,475,584	12.52	197,730
2013	766,472.18	365,217	317,125	495,335	12.54	39,500
2014	1,510,992.76	683,809	593,765	1,007,888	12.55	80,310
2015	25,437.69	10,824	9,399	17,565	12.57	1,397
2016	12,557.61	4,980	4,324	8,987	12.58	714
2017	2,045,376.99	745,284	647,145	1,520,955	12.60	120,711
2018	54,060.53	17,775	15,434	41,870	12.61	3,320
2019	251,928.54	72,914	63,313	203,732	12.62	16,144
2020	17,087,779.00	4,186,649	3,635,349	14,477,697	12.64	1,145,387
2021	3,605,158.51	704,679	611,887	3,209,582	12.65	253,722
2022	4,833,842.32	671,688	583,240	4,540,633	12.66	358,660
2023	387,030.12	28,595	24,830	385,422	12.68	30,396
2024	283,341.00	5,580	4,845	295,496	12.68	23,304
	80,027,864.39	43,567,831	37,830,797	46,998,739		3,833,322
	380,021,094.66	189,201,432	171,278,331	236,548,175		16,866,623
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						14.0 4.44

KENTUCKY UTILITIES COMPANY

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
TRIMBLE COUNTY UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 70-R4						
PROBABLE RETIREMENT YEAR.. 6-2066						
NET SALVAGE PERCENT.. -13						
1990	9,171,839.59	5,141,980	4,889,907	5,474,272	33.81	161,913
2008	28,344.56	9,122	8,675	23,355	40.03	583
2011	32,973,024.29	9,034,688	8,591,785	28,667,733	40.52	707,496
2012	1,088,194.59	279,674	265,964	963,696	40.66	23,701
2013	159,449.60	38,221	36,347	143,831	40.78	3,527
2014	247,670.12	54,941	52,248	227,620	40.90	5,565
2015	228,635.93	46,453	44,176	214,183	41.01	5,223
2016	190,160.29	34,968	33,254	181,627	41.11	4,418
2017	87,287.23	14,325	13,623	85,012	41.20	2,063
2018	911,188.19	130,445	124,050	905,592	41.29	21,932
2019	4,407,210.86	537,109	510,779	4,469,370	41.36	108,060
2020	49,302.34	4,905	4,665	51,047	41.43	1,232
2021	560,279.37	42,691	40,598	592,518	41.49	14,281
2022	540,009.03	28,021	26,647	583,563	41.55	14,045
2023	282,595.96	7,495	7,128	312,206	41.60	7,505
	50,925,191.95	15,405,038	14,649,844	42,895,623		1,081,544

TRIMBLE COUNTY UNIT 2 SCRUBBER
INTERIM SURVIVOR CURVE.. IOWA 70-R4
PROBABLE RETIREMENT YEAR.. 6-2066
NET SALVAGE PERCENT.. -13

1990	1,415,469.10	793,550	928,730	670,750	33.81	19,839
	1,415,469.10	793,550	928,730	670,750		19,839

BROWN UNIT 3
INTERIM SURVIVOR CURVE.. IOWA 70-R4
PROBABLE RETIREMENT YEAR.. 6-2035
NET SALVAGE PERCENT.. -3

1970	34,546.24	29,782	30,346	5,237	9.98	525
1972	4,149,428.90	3,551,450	3,618,674	655,237	10.11	64,811
1973	69,444.66	59,215	60,336	11,192	10.17	1,100
1974	17,025.00	14,460	14,734	2,802	10.23	274
1984	4,045.00	3,279	3,341	825	10.65	77
1985	798.00	643	655	167	10.68	16
1988	8,408.74	6,651	6,777	1,884	10.76	175

KENTUCKY UTILITIES COMPANY

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BROWN UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 70-R4						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -3						
1989	8,164.40	6,414	6,535	1,874	10.78	174
1990	9,591.76	7,481	7,623	2,257	10.80	209
1997	778,846.00	570,822	581,627	220,584	10.90	20,237
2003	45,349.90	30,682	31,263	15,448	10.95	1,411
2004	18,213.04	12,110	12,339	6,420	10.96	586
2005	1,889.63	1,234	1,257	689	10.96	63
2007	1,652,556.67	1,034,063	1,053,636	648,497	10.97	59,115
2010	208,220.77	120,160	122,434	92,033	10.98	8,382
2011	163,301.43	91,153	92,878	75,322	10.98	6,860
2012	1,510,611.21	811,822	827,189	728,741	10.99	66,309
2013	14,410.13	7,421	7,561	7,281	10.99	663
2014	100,296.43	49,217	50,149	53,157	10.99	4,837
2015	131,881.19	61,158	62,316	73,522	10.99	6,690
2016	6,475,762.92	2,809,886	2,863,073	3,806,962	10.99	346,402
2018	542,989.25	197,179	200,911	358,368	11.00	32,579
2019	103,868.80	33,387	34,019	72,966	11.00	6,633
2021	235,364.25	51,949	52,932	189,493	11.00	17,227
2023	61,642.16	5,291	5,391	58,100	11.00	5,282
	16,346,656.48	9,566,909	9,747,998	7,089,058		650,637

BROWN UNITS 1, 2 AND 3 SCRUBBER
INTERIM SURVIVOR CURVE.. IOWA 70-R4
PROBABLE RETIREMENT YEAR.. 6-2035
NET SALVAGE PERCENT.. -3

2013	29,170,932.59	15,023,030	15,928,660	14,117,401	10.99	1,284,568
2017	15,569.02	6,240	6,616	9,420	10.99	857
2024	82,529.91	1,889	2,003	83,003	11.00	7,546
	29,269,031.52	15,031,159	15,937,279	14,209,823		1,292,971

KENTUCKY UTILITIES COMPANY

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GHENT UNIT 1 SCRUBBER						
INTERIM SURVIVOR CURVE.. IOWA 70-R4						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -6						
1997	2,978,785.13	2,306,815	2,633,528	523,984	9.92	52,821
2011	5,833.85	3,496	3,991	2,193	9.99	220
2012	9,121,453.85	5,274,298	6,021,295	3,647,446	9.99	365,110
2016	117,306.68	55,295	63,126	61,219	9.99	6,128
	12,223,379.51	7,639,904	8,721,941	4,234,841		424,279
GHENT UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 70-R4						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -6						
1974	6,200,841.16	5,501,773	5,850,715	722,176	9.38	76,991
1978	851,482.92	744,089	791,282	111,290	9.54	11,666
1994	911,155.00	725,402	771,410	194,415	9.89	19,658
1995	70.00	55	58	16	9.91	2
1996	15,852.00	12,392	13,178	3,625	9.92	365
2000	14,398.00	10,780	11,464	3,798	9.95	382
2004	33,927.95	23,984	25,505	10,458	9.97	1,049
2005	160,601.93	111,589	118,666	51,572	9.97	5,173
2007	53,989.17	36,044	38,330	18,898	9.98	1,894
2009	84,877.13	54,011	57,437	32,533	9.98	3,260
2011	268,831.65	161,080	171,296	113,665	9.99	11,378
2012	178,069.98	102,965	109,495	79,259	9.99	7,934
2013	43,107.20	23,946	25,465	20,229	9.99	2,025
2014	33,762.45	17,903	19,038	16,750	9.99	1,677
2015	2,862,860.98	1,438,203	1,529,419	1,505,214	9.99	150,672
2016	127,767.94	60,226	64,046	71,388	9.99	7,146
2017	123,589.14	53,898	57,316	73,688	10.00	7,369
2018	297,909.87	118,296	125,799	189,986	10.00	18,999
2019	1,443,568.62	510,056	542,406	987,777	10.00	98,778
2021	126,985.21	31,063	33,033	101,571	10.00	10,157
2024	1,417,687.69	36,652	38,977	1,463,772	10.00	146,377
	15,251,335.99	9,774,407	10,394,335	5,772,081		582,952

KENTUCKY UTILITIES COMPANY

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GHENT UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 70-R4						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -6						
1976	18,511.28	16,305	16,418	3,204	9.46	339
1977	9,168,153.27	8,044,470	8,100,278	1,617,965	9.50	170,312
1984	2,052,671.17	1,745,104	1,757,211	418,621	9.72	43,068
1989	42,801.92	35,356	35,601	9,769	9.82	995
1996	44,978.99	35,162	35,406	12,272	9.92	1,237
1997	152,868.92	118,384	119,205	42,836	9.92	4,318
2007	95,312.10	63,631	64,072	36,958	9.98	3,703
2009	292,925.23	186,400	187,693	122,808	9.98	12,305
2010	60,449.95	37,372	37,631	26,446	9.99	2,647
2011	1,111,858.00	666,210	670,832	507,738	9.99	50,825
2012	34,908.72	20,185	20,325	16,678	9.99	1,669
2013	66,340.84	36,853	37,109	33,213	9.99	3,325
2014	81,708.97	43,327	43,628	42,984	9.99	4,303
2015	2,455,549.75	1,233,584	1,242,142	1,360,741	9.99	136,210
2018	230,069.90	91,358	91,992	151,882	10.00	15,188
2020	6,373,724.47	1,930,299	1,943,690	4,812,458	10.00	481,246
2022	107,922.59	19,067	19,199	95,199	10.00	9,520
2023	17,903.10	1,725	1,737	17,240	10.00	1,724
2024	33,706.06	871	877	34,851	10.00	3,485
	22,442,365.23	14,325,663	14,425,046	9,363,861		946,419

GHENT UNIT 3
INTERIM SURVIVOR CURVE.. IOWA 70-R4
PROBABLE RETIREMENT YEAR.. 6-2037
NET SALVAGE PERCENT.. -6

1976	661,431.45	556,638	615,147	85,970	12.02	7,152
1981	24,918,851.23	20,419,329	22,565,629	3,848,353	12.33	312,113
1982	687,842.97	560,360	619,260	109,853	12.38	8,873
1984	95,821.00	77,081	85,183	16,387	12.48	1,313
1987	68,793.51	54,208	59,906	13,015	12.60	1,033
1988	18,279.36	14,295	15,798	3,579	12.64	283
2000	4,283,840.81	2,949,977	3,260,053	1,280,819	12.90	99,288
2007	51,757.15	31,107	34,377	20,486	12.96	1,581
2012	72,766.46	37,037	40,930	36,202	12.98	2,789
2013	10,609.78	5,156	5,698	5,548	12.98	427
2014	2,410,294.66	1,111,796	1,228,658	1,326,254	12.98	102,177
2015	32,239.52	13,977	15,446	18,728	12.99	1,442
2016	18,243.03	7,370	8,145	11,193	12.99	862

KENTUCKY UTILITIES COMPANY

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GHENT UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 70-R4						
PROBABLE RETIREMENT YEAR.. 6-2037						
NET SALVAGE PERCENT.. -6						
2018	47,536.92	15,921	17,594	32,795	12.99	2,525
2019	53,927.83	15,887	17,557	39,607	12.99	3,049
2020	149,542.60	37,319	41,242	117,274	12.99	9,028
2023	1,247,977.82	94,492	104,424	1,218,432	13.00	93,726
2024	510,168.80	10,204	11,277	529,502	13.00	40,731
	35,339,924.90	26,012,154	28,746,323	8,713,997		688,392

GHENT UNIT 4						
INTERIM SURVIVOR CURVE.. IOWA 70-R4						
PROBABLE RETIREMENT YEAR.. 6-2037						
NET SALVAGE PERCENT.. -6						
1971	52,035.65	44,811	42,407	12,751	11.61	1,098
1976	21,796.03	18,343	17,359	5,745	12.02	478
1984	21,307,469.77	17,140,227	16,220,513	6,365,405	12.48	510,048
1985	48,287.00	38,592	36,521	14,663	12.52	1,171
1988	20,564.21	16,082	15,219	6,579	12.64	520
1993	155,202.00	116,236	109,999	54,515	12.78	4,266
1994	24,278.82	18,003	17,037	8,699	12.80	680
2000	2,476,120.09	1,705,128	1,613,634	1,011,053	12.90	78,376
2003	42,697.44	27,987	26,485	18,774	12.93	1,452
2011	27,699.80	14,681	13,893	15,469	12.98	1,192
2013	13,232.05	6,431	6,086	7,940	12.98	612
2014	22,678,333.03	10,460,826	9,899,517	14,139,516	12.98	1,089,331
2015	212,920.54	92,312	87,359	138,337	12.99	10,649
2016	230,240.27	93,017	88,026	156,029	12.99	12,011
2017	4,327,248.64	1,606,235	1,520,047	3,066,836	12.99	236,092
2018	97,320.25	32,594	30,845	72,314	12.99	5,567
2019	800,909.34	235,953	223,292	625,672	12.99	48,166
2021	495,253.79	98,164	92,897	432,072	13.00	33,236
2023	501,861.57	37,999	35,960	496,013	13.00	38,155
2024	306,136.69	6,123	5,794	318,710	13.00	24,516
	53,839,606.98	31,809,744	30,102,890	26,967,093		2,097,616

KENTUCKY UTILITIES COMPANY

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GHENT UNIT 2 SCRUBBER						
INTERIM SURVIVOR CURVE.. IOWA 70-R4						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -6						
2011	5,833.85	3,496	3,626	2,558	9.99	256
2012	890,617.40	514,982	534,116	409,938	9.99	41,035
2013	54,747.62	30,413	31,543	26,489	9.99	2,652
	951,198.87	548,891	569,285	438,986		43,943
GHENT UNIT 3 SCRUBBER						
INTERIM SURVIVOR CURVE.. IOWA 70-R4						
PROBABLE RETIREMENT YEAR.. 6-2037						
NET SALVAGE PERCENT.. -6						
2007	11,277,366.96	6,777,804	6,896,759	5,057,250	12.96	390,220
2011	764,631.32	405,255	412,367	398,142	12.98	30,673
	12,041,998.28	7,183,059	7,309,126	5,455,392		420,893
GHENT UNIT 4 SCRUBBER						
INTERIM SURVIVOR CURVE.. IOWA 70-R4						
PROBABLE RETIREMENT YEAR.. 6-2037						
NET SALVAGE PERCENT.. -6						
2011	5,833.83	3,092	3,063	3,121	12.98	240
2012	15,142,207.72	7,707,244	7,634,161	8,416,579	12.98	648,427
	15,148,041.55	7,710,336	7,637,224	8,419,700		648,667
	265,194,200.36	145,800,814	149,170,021	134,231,205		8,898,152
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						15.1 3.36

KENTUCKY UTILITIES COMPANY

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
TRIMBLE COUNTY UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 65-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2066						
NET SALVAGE PERCENT.. -13						
2011	4,345,470.20	1,148,538	1,022,570	3,887,812	36.65	106,079
2012	124,070.29	30,792	27,415	112,785	36.81	3,064
2013	838,229.79	194,166	172,870	774,329	36.96	20,950
2014	593,818.76	127,432	113,456	557,560	37.11	15,025
2015	59,530.04	11,706	10,422	56,847	37.26	1,526
2016	125,813.18	22,414	19,956	122,213	37.40	3,268
2017	689,012.44	109,625	97,602	680,982	37.53	18,145
2018	433,287.83	60,306	53,692	435,923	37.66	11,575
2019	162,744.10	19,256	17,144	166,757	37.79	4,413
2020	56,371.08	5,439	4,842	58,857	37.92	1,552
2021	444,913.56	32,860	29,256	473,496	38.04	12,447
2022	404,825.06	20,503	18,254	439,198	38.15	11,512
2023	254,821.78	6,545	5,827	282,121	38.27	7,372
	8,532,908.11	1,789,582	1,593,306	8,048,880		216,928

SYSTEM LABORATORY
INTERIM SURVIVOR CURVE.. IOWA 65-R1.5
PROBABLE RETIREMENT YEAR.. 6-2040
NET SALVAGE PERCENT.. -1

1983	229.68	164	150	82	14.49	6
1984	10,283.72	7,270	6,636	3,750	14.55	258
1986	48,397.00	33,710	30,771	18,110	14.64	1,237
1987	100,806.00	69,643	63,572	38,242	14.69	2,603
1990	5,296.76	3,564	3,253	2,096	14.82	141
1991	72,843.39	48,543	44,311	29,261	14.86	1,969
1994	838.51	541	494	353	14.97	24
1996	5,552.69	3,496	3,191	2,417	15.04	161
1997	47,150.16	29,295	26,741	20,881	15.07	1,386
1998	67,015.37	41,049	37,470	30,215	15.10	2,001
1999	62,975.53	37,997	34,685	28,921	15.13	1,912
2000	730.00	433	395	342	15.16	23
2002	255,589.75	146,474	133,705	124,441	15.21	8,182
2003	632,334.03	355,323	324,347	314,311	15.23	20,638
2004	199,225.39	109,559	100,008	101,210	15.26	6,632
2005	79,066.85	42,496	38,791	41,066	15.28	2,688
2006	31,404.52	16,463	15,028	16,691	15.30	1,091
2007	89,149.53	45,486	41,521	48,520	15.32	3,167
2009	212,514.89	101,887	93,005	121,635	15.36	7,919

KENTUCKY UTILITIES COMPANY

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SYSTEM LABORATORY						
INTERIM SURVIVOR CURVE.. IOWA 65-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2040						
NET SALVAGE PERCENT.. -1						
2010	90,044.40	41,642	38,012	52,933	15.38	3,442
2011	245,283.88	108,955	99,457	148,280	15.40	9,629
2012	175,216.25	74,419	67,931	109,037	15.42	7,071
2013	145,696.19	58,816	53,689	93,465	15.44	6,053
2014	294,272.69	112,205	102,423	194,792	15.45	12,608
2015	38,318.47	13,672	12,480	26,222	15.47	1,695
2016	152,643.59	50,497	46,095	108,075	15.48	6,982
2017	458,721.29	138,511	126,436	336,873	15.50	21,734
2018	126,318.97	34,198	31,217	96,365	15.51	6,213
2019	46,527.57	10,989	10,031	36,962	15.53	2,380
2020	369,246.52	73,275	66,887	306,052	15.54	19,694
2021	833,515.62	130,327	118,965	722,885	15.56	46,458
2022	328,824.57	36,290	33,126	298,986	15.57	19,203
2023	128,827.06	7,552	6,894	123,222	15.58	7,909
2024	225,344.86	3,450	3,149	224,449	15.59	14,397
	5,580,205.70	1,988,191	1,814,865	3,821,143		247,506

BROWN UNIT 3
INTERIM SURVIVOR CURVE.. IOWA 65-R1.5
PROBABLE RETIREMENT YEAR.. 6-2035
NET SALVAGE PERCENT.. -3

1969	55,586.77	46,859	46,492	10,762	9.87	1,090
1970	2,634.00	2,214	2,197	516	9.91	52
1971	305,799.25	256,165	254,159	60,815	9.95	6,112
1972	14,486.08	12,094	11,999	2,921	9.99	292
1973	960.00	799	793	196	10.02	20
1974	3,179.00	2,636	2,615	659	10.06	66
1976	2,020.00	1,663	1,650	431	10.12	43
1977	39,153.91	32,104	31,853	8,476	10.15	835
1978	1,537.00	1,255	1,245	338	10.18	33
1980	769.95	623	618	175	10.24	17
1981	7,296.00	5,879	5,833	1,682	10.27	164
1982	1.31	1	1			
1983	52,115.16	41,586	41,260	12,418	10.32	1,203
1984	4,536.05	3,601	3,573	1,099	10.34	106
1985	8,678.68	6,851	6,797	2,142	10.37	207
1986	142,947.38	112,213	111,334	35,902	10.39	3,455
1987	209,971.72	163,853	162,570	53,701	10.41	5,159

KENTUCKY UTILITIES COMPANY

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BROWN UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 65-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -3						
1988	125,761.26	97,526	96,762	32,772	10.43	3,142
1989	210,175.64	161,917	160,649	55,832	10.45	5,343
1990	326,556.15	249,826	247,869	88,484	10.47	8,451
1991	373,872.59	283,949	281,725	103,364	10.49	9,854
1992	143,407.00	108,104	107,257	40,452	10.50	3,853
1993	213,117.96	159,328	158,080	61,431	10.52	5,839
1994	233,040.78	172,710	171,357	68,675	10.54	6,516
1995	353,120.12	259,386	257,354	106,359	10.55	10,081
1996	132,026.00	96,026	95,274	40,713	10.57	3,852
1997	113,295.86	81,580	80,941	35,754	10.58	3,379
1998	15,617.80	11,124	11,037	5,049	10.59	477
1999	78,147.46	54,998	54,567	25,925	10.61	2,443
2000	12,638.00	8,784	8,715	4,302	10.62	405
2001	61,005.75	41,838	41,510	21,326	10.63	2,006
2003	173,461.74	115,450	114,546	64,120	10.65	6,021
2004	87,825.06	57,450	57,000	33,460	10.67	3,136
2005	126,190.46	81,047	80,412	49,564	10.68	4,641
2006	40,738.33	25,643	25,442	16,518	10.69	1,545
2007	109,967.17	67,764	67,233	46,033	10.69	4,306
2008	76,267.72	45,875	45,516	33,040	10.70	3,088
2009	25,225.68	14,771	14,655	11,327	10.71	1,058
2010	497,669.44	282,873	280,657	231,942	10.72	21,636
2011	184,777.66	101,609	100,813	89,508	10.73	8,342
2012	256,120.18	135,661	134,598	129,205	10.74	12,030
2013	319,773.21	162,276	161,005	168,361	10.75	15,661
2014	298,274.84	144,290	143,160	164,063	10.75	15,262
2015	417,186.02	190,633	189,140	240,562	10.76	22,357
2016	191,888.31	82,021	81,379	116,266	10.77	10,795
2017	201,975.09	79,858	79,233	128,802	10.77	11,959
2018	285,176.12	102,292	101,491	192,241	10.78	17,833
2019	490,452.67	155,758	154,538	350,628	10.79	32,496
2020	62,743.63	17,028	16,895	47,731	10.79	4,424
2021	550,075.95	119,933	118,994	447,585	10.80	41,443
2022	253,230.49	39,513	39,204	221,624	10.81	20,502
2023	5,960.05	505	501	5,638	10.81	522
2024	55,953.10	1,251	1,241	56,390	10.82	5,212
	7,954,387.55	4,500,993	4,465,739	3,727,280		348,764

KENTUCKY UTILITIES COMPANY

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GHENT UNIT 1 SCRUBBER						
INTERIM SURVIVOR CURVE.. IOWA 65-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -6						
1997	911,941.17	694,650	919,045	47,613	9.66	4,929
2000	2,454.00	1,809	2,393	208	9.69	21
2011	47,617.08	28,148	37,241	13,233	9.78	1,353
	962,012.25	724,607	958,679	61,054		6,303
GHENT UNIT 1						
INTERIM SURVIVOR CURVE.. IOWA 65-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -6						
1974	1,000,239.70	868,327	993,851	66,403	9.23	7,194
1976	12,253.24	10,567	12,095	894	9.28	96
1978	6,426.72	5,502	6,297	515	9.33	55
1983	4,043.88	3,389	3,879	408	9.44	43
1988	59,159.98	48,295	55,276	7,433	9.53	780
1989	2,178.22	1,767	2,022	286	9.55	30
1990	137,000.67	110,461	126,429	18,792	9.56	1,966
1994	52,592.00	41,166	47,117	8,631	9.62	897
1995	11,112.00	8,625	9,872	1,907	9.63	198
1996	146,698.43	112,822	129,131	26,369	9.65	2,733
1997	18,479.01	14,076	16,111	3,477	9.66	360
1998	2,709.00	2,043	2,338	533	9.67	55
1999	79,194.16	59,065	67,603	16,342	9.68	1,688
2000	2,880.81	2,123	2,430	624	9.69	64
2004	42,569.91	29,648	33,934	11,190	9.73	1,150
2006	30,770.07	20,678	23,667	8,949	9.74	919
2007	7,433.84	4,893	5,600	2,280	9.75	234
2013	68,502.65	37,542	42,969	29,644	9.79	3,028
2015	42,125.60	20,883	23,902	20,751	9.80	2,117
2020	151,471.69	45,355	51,911	108,649	9.83	11,053
2024	87,933.34	2,217	2,537	90,672	9.85	9,205
	1,965,774.92	1,449,444	1,658,974	424,747		43,865

KENTUCKY UTILITIES COMPANY

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GHENT UNIT 2						
INTERIM SURVIVOR CURVE.. IOWA 65-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -6						
1976	97,461.37	84,046	95,673	7,636	9.28	823
1977	621,661.07	534,088	607,977	50,983	9.31	5,476
1978	591,177.00	506,074	576,088	50,560	9.33	5,419
1985	6,645.13	5,515	6,278	766	9.48	81
1989	51,128.40	41,480	47,219	6,977	9.55	731
1990	7,692.02	6,202	7,060	1,094	9.56	114
1991	6,857.97	5,491	6,251	1,019	9.58	106
1992	50,988.28	40,539	46,147	7,900	9.59	824
2006	15,073.78	10,130	11,531	4,447	9.74	457
2007	7,433.84	4,893	5,570	2,310	9.75	237
2013	17,365.58	9,517	10,834	7,574	9.79	774
2014	9,654.84	5,048	5,746	4,488	9.80	458
2017	44,259.78	19,061	21,698	25,217	9.82	2,568
2020	41,598.38	12,456	14,179	29,915	9.83	3,043
2021	118,754.59	28,654	32,618	93,262	9.84	9,478
	1,687,752.03	1,313,194	1,494,870	294,147		30,589

GHENT UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 65-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2037						
NET SALVAGE PERCENT.. -6						
1981	1,996,302.41	1,594,149	1,820,543	295,537	11.96	24,710
1982	217,424.29	172,659	197,179	33,290	12.00	2,774
1983	4,043.88	3,193	3,646	640	12.03	53
1984	596,809.17	468,371	534,887	97,731	12.07	8,097
1987	14,126.58	10,873	12,417	2,557	12.16	210
1988	8,279.00	6,327	7,226	1,550	12.19	127
1993	31,841.79	23,341	26,656	7,097	12.32	576
1994	1,429.72	1,038	1,185	330	12.34	27
2004	70,857.65	44,736	51,089	24,020	12.52	1,919
2007	56,110.00	33,124	37,828	21,648	12.57	1,722
2013	8,682.80	4,150	4,739	4,464	12.64	353
2014	558,116.44	253,123	289,070	302,533	12.65	23,916
2016	70,989.53	28,214	32,221	43,028	12.67	3,396

KENTUCKY UTILITIES COMPANY

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GHENT UNIT 3						
INTERIM SURVIVOR CURVE.. IOWA 65-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2037						
NET SALVAGE PERCENT.. -6						
2018	17,259.51	5,684	6,491	11,804	12.69	930
2020	78,170.18	19,187	21,912	60,949	12.71	4,795
2021	38,427.37	7,520	8,588	32,145	12.72	2,527
	3,768,870.32	2,675,689	3,055,679	939,324		76,132
GHENT UNIT 4						
INTERIM SURVIVOR CURVE.. IOWA 65-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2037						
NET SALVAGE PERCENT.. -6						
1984	1,333,667.50	1,046,652	953,260	460,428	12.07	38,146
1985	53,660.01	41,856	38,121	18,758	12.10	1,550
1986	61,390.25	47,575	43,330	21,744	12.13	1,793
1987	194,430.24	149,653	136,300	69,797	12.16	5,740
1988	219,761.22	167,936	152,951	79,996	12.19	6,562
1989	256,350.56	194,419	177,071	94,661	12.22	7,746
1990	241,531.51	181,782	165,562	90,462	12.24	7,391
1991	222,664.45	166,173	151,345	84,679	12.27	6,901
1992	182,200.25	134,812	122,783	70,349	12.29	5,724
1993	119,556.00	87,638	79,818	46,911	12.32	3,808
1994	89,879.11	65,250	59,428	35,844	12.34	2,905
1995	351,389.42	252,488	229,959	142,514	12.36	11,530
1996	135,615.47	96,396	87,795	55,958	12.38	4,520
1997	206,844.28	145,335	132,367	86,888	12.40	7,007
1998	16,142.06	11,202	10,202	6,908	12.42	556
1999	518,007.39	354,815	323,155	225,933	12.44	18,162
2000	57,438.86	38,787	35,326	25,559	12.46	2,051
2003	222,760.13	143,265	130,482	105,644	12.51	8,445
2004	259,074.19	163,566	148,971	125,648	12.52	10,036
2005	13,079.34	8,088	7,366	6,498	12.54	518
2007	167,940.61	99,143	90,297	87,721	12.57	6,979
2008	38,302.23	22,021	20,056	20,544	12.58	1,633
2009	38,451.83	21,475	19,559	21,200	12.59	1,684
2010	820,549.05	443,684	404,094	465,688	12.60	36,959
2011	521,855.44	271,904	247,642	305,525	12.62	24,210
2012	694,925.41	347,678	316,655	419,966	12.63	33,251
2013	65,548.30	31,330	28,534	40,947	12.64	3,239
2014	109,379.77	49,607	45,181	70,762	12.65	5,594
2015	803,237.38	342,744	312,161	539,271	12.66	42,596

KENTUCKY UTILITIES COMPANY

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
GHENT UNIT 4						
INTERIM SURVIVOR CURVE.. IOWA 65-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2037						
NET SALVAGE PERCENT.. -6						
2016	381,116.80	151,470	137,954	266,029	12.67	20,997
2017	660,430.19	241,071	219,560	480,496	12.68	37,894
2018	1,051,833.01	346,413	315,503	799,440	12.69	62,998
2019	1,882,188.37	545,585	496,903	1,498,217	12.70	117,970
2020	2,129,259.06	522,634	476,000	1,781,015	12.71	140,127
2021	340,243.73	66,585	60,644	300,015	12.72	23,586
2022	129,337.13	18,061	16,449	120,648	12.72	9,485
2023	918,058.88	68,898	62,750	910,392	12.73	71,515
2024	613,438.72	12,023	10,950	639,295	12.74	50,180
	16,121,538.15	7,100,014	6,466,483	10,622,347		841,988
	46,573,449.03	21,541,714	21,508,595	27,938,922		1,812,075
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						15.4 3.89

KENTUCKY UTILITIES COMPANY

ACCOUNT 330.10 LAND RIGHTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
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DIX DAM
INTERIM SURVIVOR CURVE.. IOWA 100-S4
PROBABLE RETIREMENT YEAR.. 6-2041
NET SALVAGE PERCENT.. 0

1941	855,636.47	728,224	855,636			
	855,636.47	728,224	855,636			

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 0.0 0.00

KENTUCKY UTILITIES COMPANY

ACCOUNT 331.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
DIX DAM						
INTERIM SURVIVOR CURVE.. IOWA 70-S0.5						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. -2						
1988	21,653.46	14,861	6,986	15,100	15.47	976
1990	21,909.60	14,770	6,944	15,404	15.56	990
1992	1,037.00	686	322	735	15.64	47
2005	23,670.29	12,733	5,986	18,158	16.14	1,125
2007	66,025.06	33,683	15,835	51,511	16.21	3,178
2010	24,622.14	11,365	5,343	19,772	16.32	1,212
2012	10,314.17	4,367	2,053	8,467	16.39	517
2013	6,860.35	2,757	1,296	5,701	16.43	347
2014	224,345.64	85,071	39,993	188,839	16.46	11,473
2016	2,174,143.44	712,812	335,104	1,882,522	16.53	113,885
2018	1,368,507.62	366,655	172,370	1,223,508	16.59	73,750
2019	181,701.44	42,379	19,923	165,412	16.63	9,947
2020	119,264.06	23,363	10,983	110,666	16.66	6,643
2021	31,139.78	4,812	2,262	29,500	16.69	1,768
	4,275,194.05	1,330,314	625,401	3,735,297		225,858
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						16.5 5.28

KENTUCKY UTILITIES COMPANY

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
DIX DAM						
INTERIM SURVIVOR CURVE.. IOWA 110-R3						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. -2						
1941	5,868,664.83	4,970,986	4,691,683	1,294,355	15.56	83,185
1944	862.00	725	684	195	15.71	12
1950	228,186.49	189,221	178,589	54,161	15.96	3,394
1971	3,719.85	2,871	2,710	1,085	16.52	66
1990	7,354.12	4,999	4,718	2,783	16.78	166
1991	1,200,006.00	807,575	762,200	461,806	16.79	27,505
1992	370,020.00	246,388	232,544	144,876	16.80	8,624
1993	16,470.00	10,845	10,236	6,564	16.81	390
1994	10,861.26	7,069	6,672	4,407	16.82	262
2007	1,072,820.18	546,810	516,087	578,190	16.91	34,192
2008	842,093.55	416,386	392,991	465,945	16.91	27,554
2011	300,776.20	132,847	125,383	181,409	16.93	10,715
2012	11,493,426.01	4,850,865	4,578,311	7,144,983	16.93	422,031
2014	297,790.55	112,465	106,146	197,600	16.94	11,665
2015	34,972.15	12,350	11,656	24,015	16.94	1,418
2021	47,701.96	7,292	6,882	41,774	16.96	2,463
2022	4,983,857.09	536,262	506,131	4,577,403	16.96	269,894
	26,779,582.24	12,855,956	12,133,623	15,181,551		903,536
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						16.8 3.37

KENTUCKY UTILITIES COMPANY

ACCOUNT 333.00 WATER WHEELS, TURBINES AND GENERATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
DIX DAM						
INTERIM SURVIVOR CURVE.. IOWA 65-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. -2						
1941	30,374.85	26,959	15,455	15,527	8.42	1,844
1957	67,525.73	56,514	32,399	36,477	11.37	3,208
1958	4,342.00	3,618	2,074	2,355	11.57	204
1992	12,412.14	8,257	4,734	7,927	15.91	498
1997	24,821.62	15,502	8,887	16,431	16.16	1,017
2005	1,992.81	1,069	613	1,420	16.46	86
2008	62,158.95	30,642	17,567	45,835	16.54	2,771
2010	3,345,947.29	1,536,199	880,685	2,532,181	16.59	152,633
2012	3,383,481.95	1,422,634	815,579	2,635,572	16.64	158,388
2013	4,544,946.74	1,814,006	1,039,948	3,595,897	16.66	215,840
2015	327,078.36	115,176	66,029	267,591	16.69	16,033
2022	2,091,643.43	223,908	128,364	2,005,112	16.80	119,352
2024	891,767.61	13,326	7,640	901,963	16.82	53,624
	14,788,493.48	5,267,810	3,019,974	12,064,289		725,498
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						16.6 4.91

KENTUCKY UTILITIES COMPANY

ACCOUNT 334.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
DIX DAM						
INTERIM SURVIVOR CURVE.. IOWA 45-L2.5						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. -2						
1941	7,179.89	6,178	5,986	1,337	7.04	190
1947	10,865.00	9,157	8,873	2,210	7.81	283
1950	411.49	343	332	87	8.21	11
1953	772.14	637	617	170	8.60	20
1960	1,738.80	1,396	1,353	421	9.51	44
1961	51.62	41	40	13	9.63	1
1962	3,724.00	2,969	2,877	922	9.75	95
1963	156.52	124	120	40	9.87	4
1975	4,094.59	3,136	3,039	1,138	10.86	105
1989	5,503.19	3,986	3,862	1,751	11.81	148
2010	486,152.97	230,042	222,895	272,981	15.82	17,255
2012	401,455.77	173,310	167,925	241,559	16.08	15,022
2013	341,346.54	139,708	135,367	212,806	16.19	13,144
2014	7,365.24	2,836	2,748	4,765	16.29	293
2016	40,896.02	13,574	13,152	28,562	16.46	1,735
2017	19,285.88	5,835	5,654	14,018	16.53	848
2020	25,333.94	4,978	4,823	21,017	16.72	1,257
2021	60,511.68	9,371	9,080	52,642	16.76	3,141
	1,416,845.28	607,621	588,743	856,439		53,596

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 16.0 3.78

KENTUCKY UTILITIES COMPANY

ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
DIX DAM						
INTERIM SURVIVOR CURVE.. IOWA 45-S0.5						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. -2						
1941	3,020.11	2,913	2,862	219	2.45	89
1947	1,160.75	1,066	1,047	137	4.47	31
1948	65.00	59	58	8	4.80	2
1949	41.43	37	36	6	5.14	1
1951	59.26	53	52	8	5.81	1
1952	2.05	2	2			
1962	12,428.04	10,139	9,960	2,716	8.98	302
1988	185,484.40	127,488	125,243	63,951	13.16	4,859
1990	1,449.67	979	962	517	13.38	39
1992	11,230.37	7,437	7,306	4,149	13.60	305
1994	22,393.40	14,508	14,253	8,589	13.82	621
1995	14,300.79	9,159	8,998	5,589	13.92	402
1996	9,512.12	6,015	5,909	3,793	14.03	270
2003	4,481.37	2,532	2,487	2,084	14.71	142
2010	10,026.50	4,662	4,580	5,647	15.35	368
2014	35,295.66	13,510	13,272	22,729	15.70	1,448
2017	12,427.44	3,761	3,695	8,981	15.95	563
2020	53,551.32	10,620	10,433	44,189	16.20	2,728
2024	307,001.74	4,675	4,593	308,549	16.50	18,700
	683,931.42	219,615	215,748	481,862		30,871

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 15.6 4.51

KENTUCKY UTILITIES COMPANY

ACCOUNT 336.00 ROADS, RAILROADS AND BRIDGES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
DIX DAM						
INTERIM SURVIVOR CURVE.. IOWA 70-R4						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. -2						
1941	2,500.00	2,345	2,156	394	5.63	70
2009	129,383.46	61,954	56,952	75,019	16.93	4,431
2015	58,149.54	20,540	18,882	40,431	16.97	2,382
	190,033.00	84,839	77,989	115,845		6,883
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						16.8 3.62

KENTUCKY UTILITIES COMPANY

ACCOUNT 340.10 LAND RIGHTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BROWN CT PIPELINE						
INTERIM SURVIVOR CURVE.. SQUARE						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. 0						
1994	167,723.31	107,058	136,942	30,781	17.00	1,811
1995	8,686.00	5,476	7,005	1,681	17.00	99
	176,409.31	112,534	143,947	32,462		1,910
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						17.0 1.08

KENTUCKY UTILITIES COMPANY

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CANE RUN CC 7						
INTERIM SURVIVOR CURVE.. IOWA 55-R3						
PROBABLE RETIREMENT YEAR.. 6-2055						
NET SALVAGE PERCENT.. -12						
2015	47,346,933.90	12,245,887	12,065,468	40,963,098	29.44	1,391,410
2016	62,902.47	14,809	14,591	55,860	29.57	1,889
2017	1,572,819.99	331,790	326,902	1,434,657	29.69	48,321
2018	1,388,667.78	257,403	253,611	1,301,697	29.80	43,681
2019	334,730.91	53,157	52,374	322,525	29.90	10,787
2020	183,077.38	23,857	23,506	181,541	30.00	6,051
2021	74,482.90	7,495	7,385	76,036	30.09	2,527
2022	168,508.98	11,624	11,453	177,277	30.17	5,876
2024	18,292.29	168	166	20,322	30.30	671
	51,150,416.60	12,946,190	12,755,453	44,533,014		1,511,213

TRIMBLE COUNTY CT 5
INTERIM SURVIVOR CURVE.. IOWA 55-R3
PROBABLE RETIREMENT YEAR.. 6-2042
NET SALVAGE PERCENT.. -9

2002	3,566,217.06	2,158,860	2,616,875	1,270,302	17.02	74,636
2004	27,551.15	15,943	19,325	10,705	17.16	624
2006	146,463.11	80,418	97,479	62,166	17.29	3,595
2020	50,478.04	10,029	12,157	42,864	17.81	2,407
2021	58,394.27	9,115	11,049	52,601	17.83	2,950
	3,849,103.63	2,274,365	2,756,885	1,438,638		84,212

TRIMBLE COUNTY CT 6
INTERIM SURVIVOR CURVE.. IOWA 55-R3
PROBABLE RETIREMENT YEAR.. 6-2042
NET SALVAGE PERCENT.. -9

2002	3,564,353.91	2,157,732	2,621,233	1,263,913	17.02	74,260
2004	24,330.33	14,079	17,103	9,417	17.16	549
	3,588,684.24	2,171,811	2,638,336	1,273,330		74,809

KENTUCKY UTILITIES COMPANY

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
TRIMBLE COUNTY CT 7						
INTERIM SURVIVOR CURVE.. IOWA 55-R3						
PROBABLE RETIREMENT YEAR.. 6-2044						
NET SALVAGE PERCENT.. -9						
2004	3,559,154.97	1,964,064	2,403,216	1,476,263	18.90	78,109
	3,559,154.97	1,964,064	2,403,216	1,476,263		78,109
TRIMBLE COUNTY CT 8						
INTERIM SURVIVOR CURVE.. IOWA 55-R3						
PROBABLE RETIREMENT YEAR.. 6-2044						
NET SALVAGE PERCENT.. -9						
2004	3,548,851.71	1,958,378	2,396,258	1,471,990	18.90	77,883
	3,548,851.71	1,958,378	2,396,258	1,471,990		77,883
TRIMBLE COUNTY CT 9						
INTERIM SURVIVOR CURVE.. IOWA 55-R3						
PROBABLE RETIREMENT YEAR.. 6-2044						
NET SALVAGE PERCENT.. -9						
2004	3,655,976.41	2,017,493	2,462,346	1,522,668	18.90	80,564
	3,655,976.41	2,017,493	2,462,346	1,522,668		80,564
TRIMBLE COUNTY CT 10						
INTERIM SURVIVOR CURVE.. IOWA 55-R3						
PROBABLE RETIREMENT YEAR.. 6-2044						
NET SALVAGE PERCENT.. -9						
2004	3,653,029.99	2,015,867	2,395,286	1,586,516	18.90	83,943
2017	741,840.00	210,820	250,500	558,106	19.65	28,402
2018	19,553.77	4,940	5,870	15,444	19.69	784
	4,414,423.76	2,231,627	2,651,656	2,160,066		113,129

KENTUCKY UTILITIES COMPANY

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BROWN CT 5						
INTERIM SURVIVOR CURVE.. IOWA 55-R3						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. -7						
2001	673,822.59	417,944	494,522	226,468	16.09	14,075
2002	1,116.00	679	803	391	16.15	24
2004	19,933.20	11,605	13,731	7,597	16.28	467
2015	10,818.38	4,020	4,757	6,819	16.73	408
2016	347,324.52	119,158	140,991	230,646	16.76	13,762
2024	5,042.47	79	93	5,302	16.90	314
	1,058,057.16	553,485	654,898	477,223		29,050
BROWN CT 6						
INTERIM SURVIVOR CURVE.. IOWA 55-R3						
PROBABLE RETIREMENT YEAR.. 6-2039						
NET SALVAGE PERCENT.. -7						
1999	108,076.72	72,685	87,490	28,152	14.22	1,980
2005	38,287.07	22,987	27,669	13,298	14.51	916
2006	20,848.62	12,212	14,699	7,609	14.55	523
2019	48,771.75	13,073	15,736	36,450	14.87	2,451
	215,984.16	120,957	145,595	85,508		5,870
BROWN CT 7						
INTERIM SURVIVOR CURVE.. IOWA 55-R3						
PROBABLE RETIREMENT YEAR.. 6-2039						
NET SALVAGE PERCENT.. -7						
1999	481,712.77	323,965	391,342	124,091	14.22	8,727
2002	4,117.50	2,632	3,179	1,226	14.38	85
2005	45,573.77	27,361	33,051	15,712	14.51	1,083
2006	2,042.62	1,196	1,445	741	14.55	51
2015	22,546.10	9,056	10,939	13,185	14.81	890
	555,992.76	364,210	439,957	154,955		10,836

KENTUCKY UTILITIES COMPANY

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BROWN CT 8						
INTERIM SURVIVOR CURVE.. IOWA 55-R3						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -7						
1994	143,346.95	112,398	126,741	26,640	10.45	2,549
1995	1,730,556.00	1,344,275	1,515,822	335,873	10.49	32,018
1997	120,183.00	91,473	103,146	25,450	10.56	2,410
2001	18,569.00	13,450	15,166	4,702	10.68	440
2021	720,614.84	164,829	185,863	585,195	10.96	53,394
	2,733,269.79	1,726,425	1,946,739	977,860		90,811
BROWN CT 9						
INTERIM SURVIVOR CURVE.. IOWA 55-R3						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -7						
1994	2,477,163.92	1,989,302	2,203,451	447,114	9.55	46,818
1995	512,980.00	408,296	452,249	96,639	9.59	10,077
1996	438,868.00	346,092	383,349	86,240	9.62	8,965
1997	1,190,538.00	929,993	1,030,107	243,768	9.64	25,287
2001	18,569.00	13,850	15,341	4,528	9.74	465
2012	6,254.64	3,650	4,043	2,650	9.90	268
2013	15,782.48	8,845	9,797	7,090	9.91	715
	4,660,156.04	3,700,028	4,098,338	888,029		92,595
BROWN CT 10						
INTERIM SURVIVOR CURVE.. IOWA 55-R3						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -7						
1995	1,751,485.20	1,360,533	1,516,313	357,776	10.49	34,106
1997	95,664.00	72,811	81,148	21,213	10.56	2,009
2001	18,569.00	13,450	14,990	4,879	10.68	457
	1,865,718.20	1,446,794	1,612,451	383,867		36,572

KENTUCKY UTILITIES COMPANY

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BROWN CT 11						
INTERIM SURVIVOR CURVE.. IOWA 55-R3						
PROBABLE RETIREMENT YEAR.. 6-2036						
NET SALVAGE PERCENT.. -7						
1996	1,321,515.93	992,177	1,226,900	187,122	11.42	16,385
1997	65,678.00	48,765	60,302	9,974	11.46	870
1998	313,025.00	229,639	283,966	50,971	11.50	4,432
2001	81,269.00	57,246	70,789	16,169	11.60	1,394
2004	56,158.33	37,604	46,500	13,589	11.69	1,162
2011	36,259.52	20,193	24,970	13,828	11.83	1,169
2013	45,109.35	23,104	28,570	19,697	11.86	1,661
	1,919,015.13	1,408,728	1,741,996	311,350		27,073

HAEFLING UNITS 1, 2 AND 3
INTERIM SURVIVOR CURVE.. IOWA 55-R3
PROBABLE RETIREMENT YEAR.. 6-2025
NET SALVAGE PERCENT.. -10

1994	3,638.00	3,870	3,905	97	1.00	97
2000	287,491.35	303,420	306,177	10,064	1.00	10,064
2013	322.20	325	328	26	1.00	26
	291,451.55	307,615	310,410	10,187		10,187

PADDY'S RUN GENERATOR 13
INTERIM SURVIVOR CURVE.. IOWA 55-R3
PROBABLE RETIREMENT YEAR.. 6-2041
NET SALVAGE PERCENT.. -7

2001	1,900,012.80	1,178,497	1,427,312	605,702	16.09	37,645
2002	3,883.00	2,363	2,862	1,293	16.15	80
2013	42,179.89	17,794	21,551	23,582	16.67	1,415
2015	178,139.73	66,189	80,163	110,446	16.73	6,602
2016	8,143.22	2,794	3,384	5,329	16.76	318
2017	47,638.30	14,898	18,043	32,930	16.78	1,962

KENTUCKY UTILITIES COMPANY

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
PADDY'S RUN GENERATOR 13						
INTERIM SURVIVOR CURVE.. IOWA 55-R3						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. -7						
2018	16,370.00	4,581	5,548	11,968	16.80	712
2023	9,100.82	539	653	9,085	16.89	538
2024	65,501.12	1,022	1,238	68,848	16.90	4,074
	2,270,968.88	1,288,677	1,560,754	869,183		53,346
	89,337,224.99	36,480,847	40,575,288	58,034,131		2,376,259
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						24.4 2.66

KENTUCKY UTILITIES COMPANY

ACCOUNT 341.60 STRUCTURES AND IMPROVEMENTS - SOLAR

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BROWN SOLAR						
INTERIM SURVIVOR CURVE.. IOWA 40-S3						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. -3						
2016	1,443,810.04	480,490	457,521	1,029,603	16.76	61,432
	1,443,810.04	480,490	457,521	1,029,603		61,432
SIMPSONVILLE SOLAR ARRAY 1						
INTERIM SURVIVOR CURVE.. IOWA 40-S3						
PROBABLE RETIREMENT YEAR.. 6-2044						
NET SALVAGE PERCENT.. -4						
2019	800,780.88	168,178	160,795	672,017	19.76	34,009
	800,780.88	168,178	160,795	672,017		34,009
SIMPSONVILLE SOLAR ARRAY 2						
INTERIM SURVIVOR CURVE.. IOWA 40-S3						
PROBABLE RETIREMENT YEAR.. 6-2045						
NET SALVAGE PERCENT.. -4						
2020	18,599.63	3,125	2,649	16,695	20.76	804
	18,599.63	3,125	2,649	16,695		804
	2,263,190.55	651,793	620,965	1,718,315		96,245
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						17.9 4.25

KENTUCKY UTILITIES COMPANY

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CANE RUN CC 7						
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2055						
NET SALVAGE PERCENT.. -12						
2015	6,319,398.10	1,662,133	4,418,875	2,658,851	27.63	96,231
2017	276,120.00	59,126	157,190	152,065	28.09	5,413
	6,595,518.10	1,721,259	4,576,065	2,810,915		101,644
CANE RUN PIPELINE						
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2055						
NET SALVAGE PERCENT.. -12						
2015	23,410,569.22	6,157,467	6,320,427	19,899,411	27.63	720,210
	23,410,569.22	6,157,467	6,320,427	19,899,411		720,210
PADDY'S RUN CT PIPELINE						
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. -7						
2016	6,851,592.10	2,347,451	1,969,992	5,361,212	16.39	327,103
	6,851,592.10	2,347,451	1,969,992	5,361,212		327,103
TRIMBLE COUNTY CT 5						
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2042						
NET SALVAGE PERCENT.. -9						
2002	237,747.79	144,536	175,664	83,481	15.97	5,227
2004	1,836.64	1,065	1,294	708	16.25	44
	239,584.43	145,601	176,958	84,189		5,271

KENTUCKY UTILITIES COMPANY

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
TRIMBLE COUNTY CT 6						
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2042						
NET SALVAGE PERCENT.. -9						
2002	237,623.60	144,460	175,576	83,433	15.97	5,224
2004	1,621.94	941	1,144	624	16.25	38
	239,245.54	145,401	176,720	84,058		5,262
TRIMBLE COUNTY CT PIPELINE						
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2044						
NET SALVAGE PERCENT.. -9						
2002	4,474,853.28	2,610,925	3,157,430	1,720,160	17.38	98,974
2005	369,111.16	199,291	241,006	161,326	17.88	9,023
2006	6,150.29	3,224	3,899	2,805	18.03	156
2013	6,019.92	2,346	2,837	3,725	18.83	198
2017	785,616.17	222,926	269,588	586,734	19.15	30,639
	5,641,750.82	3,038,712	3,674,759	2,474,749		138,990
TRIMBLE COUNTY CT 7						
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2044						
NET SALVAGE PERCENT.. -9						
2004	578,059.38	320,890	392,553	237,532	17.72	13,405
	578,059.38	320,890	392,553	237,532		13,405
TRIMBLE COUNTY CT 8						
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2044						
NET SALVAGE PERCENT.. -9						
2004	576,385.74	319,960	391,416	236,844	17.72	13,366
	576,385.74	319,960	391,416	236,844		13,366

KENTUCKY UTILITIES COMPANY

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
TRIMBLE COUNTY CT 9						
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2044						
NET SALVAGE PERCENT.. -9						
2004	593,786.01	329,620	402,308	244,919	17.72	13,822
	593,786.01	329,620	402,308	244,919		13,822
TRIMBLE COUNTY CT 10						
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2044						
NET SALVAGE PERCENT.. -9						
2004	593,307.31	329,354	390,122	256,583	17.72	14,480
2007	29,565.29	15,009	17,778	14,448	18.17	795
2017	164,340.00	46,633	55,237	123,894	19.15	6,470
	787,212.60	390,996	463,137	394,925		21,745
BROWN CT 5						
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. -7						
2001	562,558.04	350,063	429,548	172,390	15.11	11,409
2002	837.00	510	626	270	15.24	18
2010	232,392.85	112,666	138,248	110,413	16.03	6,888
	795,787.89	463,239	568,421	283,072		18,315
BROWN CT 6						
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2039						
NET SALVAGE PERCENT.. -7						
1999	89,103.45	60,014	82,505	12,836	13.38	959
2009	20,420.52	10,929	15,025	6,825	14.23	480
2010	232,392.75	120,098	165,106	83,554	14.28	5,851
2011	64,543.29	32,053	44,065	24,996	14.34	1,743
2014	553,157.19	236,408	325,004	266,874	14.48	18,431
2018	33,875.91	10,329	14,200	22,047	14.63	1,507
	993,493.11	469,831	645,905	417,133		28,971

KENTUCKY UTILITIES COMPANY

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BROWN CT 7						
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2039						
NET SALVAGE PERCENT.. -7						
1999	87,848.59	59,169	76,061	17,937	13.38	1,341
2009	21,086.20	11,285	14,507	8,056	14.23	566
2010	232,392.85	120,098	154,384	94,276	14.28	6,602
2011	64,543.31	32,053	41,204	27,858	14.34	1,943
2014	553,157.16	236,408	303,899	287,979	14.48	19,888
	959,028.11	459,013	590,054	436,106		30,340
BROWN CT 8						
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -7						
1995	2,370.10	1,839	2,536			
1997	1,827.00	1,388	1,955			
2010	232,392.85	138,718	206,819	41,842	10.66	3,925
2012	26,455.57	14,712	21,935	6,373	10.71	595
	263,045.52	156,657	233,244	48,215		4,520
BROWN CT 9						
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -7						
1994	82,736.81	66,292	69,412	19,116	9.07	2,108
1995	1,271,203.00	1,009,681	1,057,208	302,979	9.13	33,185
1996	198,281.39	155,960	163,301	48,860	9.20	5,311
1997	219,834.00	171,247	179,308	55,915	9.25	6,045
2010	232,392.85	144,524	151,327	97,333	9.72	10,014
2012	26,455.55	15,391	16,115	12,192	9.76	1,249
2013	1,019,249.16	569,281	596,078	494,519	9.78	50,564
2014	105,015.81	55,982	58,617	53,750	9.80	5,485
	3,155,168.57	2,188,358	2,291,367	1,084,663		113,961

KENTUCKY UTILITIES COMPANY

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BROWN CT 10						
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -7						
1995	21,944.22	17,023	18,492	4,989	9.93	502
1997	1,653.00	1,255	1,363	405	10.08	40
2010	232,392.85	138,718	150,686	97,975	10.66	9,191
2012	26,455.57	14,712	15,981	12,326	10.71	1,151
	282,445.64	171,708	186,522	115,695		10,884
BROWN CT 11						
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2036						
NET SALVAGE PERCENT.. -7						
1996	16,452.45	12,344	16,229	1,375	10.79	127
1997	18,693.00	13,859	18,221	1,780	10.88	164
1998	7,567.00	5,542	7,286	810	10.96	74
2010	232,392.85	133,528	175,555	73,105	11.58	6,313
2012	26,455.57	14,111	18,552	9,755	11.64	838
	301,560.87	179,384	235,844	86,826		7,516
BROWN CT PIPELINE						
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. -7						
1994	6,912,416.14	4,837,614	3,606,172	3,790,113	13.90	272,670
1998	206.00	135	101	120	14.66	8
1999	381,882.00	246,696	183,898	224,716	14.82	15,163
2003	36,567.97	21,823	16,268	22,860	15.36	1,488
2015	33,700.20	12,500	9,318	26,741	16.34	1,637
2016	138,543.29	47,467	35,384	112,857	16.39	6,886
2020	20,696,899.57	4,210,559	3,138,738	19,006,945	16.57	1,147,070
2021	188,145.77	30,203	22,515	178,801	16.60	10,771
2024	175,655.11	2,665	1,987	185,964	16.69	11,142
	28,564,016.05	9,409,662	7,014,380	23,549,117		1,466,835

KENTUCKY UTILITIES COMPANY

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
HAEFLING UNITS 1, 2 AND 3						
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2025						
NET SALVAGE PERCENT.. -10						
1970	29,175.92	31,387	32,094			
1971	16,121.21	17,336	17,733			
1973	245.00	263	270			
1977	18,105.67	19,441	19,916			
2011	350,911.66	358,052	367,582	18,421	1.00	18,421
2018	15,804.86	14,887	15,283	2,102	1.00	2,102
2019	66,093.35	60,525	62,136	10,567	1.00	10,567
	496,457.67	501,891	515,014	31,089		31,090
PADDY'S RUN GENERATOR 13						
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. -7						
2001	1,952,323.88	1,214,871	1,449,045	639,942	15.11	42,352
2002	4,531.00	2,763	3,296	1,553	15.24	102
2005	19,123.07	10,880	12,977	7,484	15.58	480
2014	1,990.13	790	942	1,187	16.29	73
	1,977,968.08	1,229,304	1,466,260	650,166		43,007
	83,302,675.45	30,146,404	32,291,346	58,530,836		3,116,257
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						18.8 3.74

KENTUCKY UTILITIES COMPANY

ACCOUNT 342.30 FUEL HOLDERS, PRODUCERS AND ACCESSORIES - LINE INSPECTIONS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CANE RUN PIPELINE						
SURVIVOR CURVE.. IOWA 8-S4						
NET SALVAGE PERCENT.. 0						
2023	715,380.63	89,423	12,232	703,149	7.00	100,450
	715,380.63	89,423	12,232	703,149		100,450
TRIMBLE COUNTY CT PIPELINE						
SURVIVOR CURVE.. IOWA 8-S4						
NET SALVAGE PERCENT.. 0						
2023	12,722.09	1,590	146	12,576	7.00	1,797
	12,722.09	1,590	146	12,576		1,797
BROWN CT PIPELINE						
SURVIVOR CURVE.. IOWA 8-S4						
NET SALVAGE PERCENT.. 0						
2022	1,153,081.03	288,270	27,650	1,125,431	6.00	187,572
	1,153,081.03	288,270	27,650	1,125,431		187,572
	1,881,183.75	379,283	40,028	1,841,156		289,819
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					6.4	15.41

KENTUCKY UTILITIES COMPANY

ACCOUNT 343.00 PRIME MOVERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CANE RUN CC 7						
INTERIM SURVIVOR CURVE.. IOWA 40-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2055						
NET SALVAGE PERCENT.. -12						
2014	22,329.29	6,198	4,193	20,816	25.31	822
2015	234,769,611.91	59,921,844	40,536,177	222,405,788	25.58	8,694,519
2016	207,622.41	48,177	32,591	199,946	25.83	7,741
2017	2,080,865.26	431,738	292,064	2,038,505	26.08	78,164
2018	832,590.96	151,905	102,761	829,741	26.31	31,537
2019	1,599,574.65	249,380	168,702	1,622,822	26.53	61,169
2020	17,438,787.03	2,232,053	1,509,948	18,021,493	26.74	673,953
2021	2,776,267.52	273,691	185,148	2,924,272	26.94	108,548
2022	7,149,642.99	482,618	326,483	7,681,117	27.13	283,123
2023	3,659,177.58	127,948	86,555	4,011,724	27.31	146,896
2024	31,048,177.53	276,453	187,016	34,586,943	27.44	1,260,457
	301,584,647.13	64,202,005	43,431,638	294,343,167		11,346,929

TRIMBLE COUNTY CT 5
INTERIM SURVIVOR CURVE.. IOWA 40-R1.5
PROBABLE RETIREMENT YEAR.. 6-2042
NET SALVAGE PERCENT.. -9

2002	26,240,759.58	15,566,013	17,417,975	11,184,453	15.10	740,692
2004	535,878.89	303,275	339,357	244,751	15.39	15,903
2006	139,712.62	74,908	83,820	68,467	15.66	4,372
2007	41,824.49	21,760	24,349	21,240	15.78	1,346
2010	35,842.85	16,756	18,750	20,319	16.10	1,262
2011	451,530.22	202,128	226,176	265,992	16.20	16,419
2012	2,767,405.85	1,180,889	1,321,385	1,695,087	16.29	104,057
2013	20,239.38	8,187	9,161	12,900	16.37	788
2014	84,338.50	32,110	35,930	55,999	16.45	3,404
2016	1,473,358.73	483,009	540,475	1,065,486	16.60	64,186
2017	2,359,071.33	702,812	786,429	1,784,959	16.67	107,076
2018	50,661.89	13,493	15,098	40,123	16.73	2,398
2019	32,613.58	7,553	8,452	27,097	16.79	1,614
2020	356,484.28	69,029	77,242	311,326	16.85	18,476
2021	8,822,444.21	1,341,593	1,501,209	8,115,256	16.90	480,193
2023	890,572.47	50,351	56,341	914,382	17.00	53,787
	44,302,738.87	20,073,866	22,462,148	25,827,837		1,615,973

KENTUCKY UTILITIES COMPANY

ACCOUNT 343.00 PRIME MOVERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
TRIMBLE COUNTY CT 6						
INTERIM SURVIVOR CURVE.. IOWA 40-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2042						
NET SALVAGE PERCENT.. -9						
2002	27,744,225.83	16,457,869	19,684,466	10,556,740	15.10	699,122
2004	615,389.01	348,273	416,553	254,221	15.39	16,519
2007	9,593.87	4,991	5,969	4,488	15.78	284
2009	15,420.35	7,493	8,962	7,846	16.00	490
2010	17,172.22	8,028	9,602	9,116	16.10	566
2011	2,137,560.66	956,884	1,144,483	1,185,458	16.20	73,176
2012	823,396.88	351,354	420,238	477,265	16.29	29,298
2013	1,203,046.01	486,644	582,051	729,269	16.37	44,549
2014	61,984.77	23,599	28,226	39,338	16.45	2,391
2016	1,530,036.59	501,589	599,926	1,067,813	16.60	64,326
2021	205,192.04	31,203	37,320	186,339	16.90	11,026
2022	384,195.57	41,006	49,045	369,728	16.95	21,813
2023	816,131.47	46,143	55,189	834,394	17.00	49,082
	35,563,345.27	19,265,076	23,042,031	15,722,015		1,012,642

TRIMBLE COUNTY CT 7
INTERIM SURVIVOR CURVE.. IOWA 40-R1.5
PROBABLE RETIREMENT YEAR.. 6-2044
NET SALVAGE PERCENT.. -9

2004	19,699,945.20	10,655,517	12,846,588	8,626,352	16.69	516,858
2006	404,108.42	206,272	248,687	191,791	17.02	11,269
2007	4,356.44	2,154	2,597	2,152	17.17	125
2011	447,639.13	188,784	227,603	260,323	17.70	14,708
2012	3,194,626.52	1,280,941	1,544,338	1,937,805	17.82	108,743
2013	17,078.59	6,481	7,814	10,802	17.92	603
2014	74,826.31	26,628	32,103	49,457	18.03	2,743
2018	2,639,482.46	649,577	783,148	2,093,888	18.38	113,922
2020	36,814.67	6,543	7,888	32,240	18.53	1,740
2021	226,220.56	31,459	37,928	208,653	18.60	11,218
2023	702,359.81	35,469	42,762	722,810	18.73	38,591
	27,447,458.11	13,089,825	15,781,458	14,136,271		820,520

KENTUCKY UTILITIES COMPANY

ACCOUNT 343.00 PRIME MOVERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
TRIMBLE COUNTY CT 8						
INTERIM SURVIVOR CURVE.. IOWA 40-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2044						
NET SALVAGE PERCENT.. -9						
2004	19,663,933.40	10,636,039	12,513,458	8,920,229	16.69	534,465
2006	294,116.88	150,128	176,628	143,960	17.02	8,458
2007	4,356.44	2,154	2,534	2,214	17.17	129
2010	17,172.20	7,578	8,916	9,802	17.58	558
2011	447,639.11	188,784	222,107	265,819	17.70	15,018
2012	3,146,258.75	1,261,547	1,484,229	1,945,193	17.82	109,158
2013	257,690.19	97,784	115,044	165,838	17.92	9,254
2014	272,690.21	97,040	114,169	183,063	18.03	10,153
2018	167,995.80	41,344	48,642	134,474	18.38	7,316
2019	239,003.70	50,876	59,856	200,658	18.46	10,870
2021	2,676,956.62	372,263	437,973	2,479,910	18.60	133,328
2023	787,820.85	39,785	46,808	811,917	18.73	43,348
	27,975,634.15	12,945,322	15,230,364	15,263,077		882,055

TRIMBLE COUNTY CT 9
INTERIM SURVIVOR CURVE.. IOWA 40-R1.5
PROBABLE RETIREMENT YEAR.. 6-2044
NET SALVAGE PERCENT.. -9

2004	19,733,417.16	10,673,622	12,771,121	8,738,304	16.69	523,565
2006	294,378.88	150,262	179,790	141,083	17.02	8,289
2007	4,356.44	2,154	2,577	2,171	17.17	126
2009	193,712.50	89,102	106,612	104,535	17.45	5,991
2010	17,172.22	7,578	9,067	9,651	17.58	549
2011	447,639.11	188,784	225,882	262,044	17.70	14,805
2012	3,063,709.10	1,228,447	1,469,852	1,869,591	17.82	104,915
2013	17,078.50	6,481	7,755	10,861	17.92	606
2014	74,826.36	26,628	31,861	49,700	18.03	2,757
2018	453,190.75	111,530	133,447	360,531	18.38	19,615
2019	97,208.52	20,692	24,758	81,199	18.46	4,399
2020	174,736.58	31,055	37,158	153,305	18.53	8,273
2021	2,806,592.57	390,291	466,988	2,592,198	18.60	139,365
	27,378,018.69	12,926,626	15,466,868	14,375,172		833,255

KENTUCKY UTILITIES COMPANY

ACCOUNT 343.00 PRIME MOVERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
TRIMBLE COUNTY CT 10						
INTERIM SURVIVOR CURVE.. IOWA 40-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2044						
NET SALVAGE PERCENT.. -9						
2004	20,146,009.31	10,896,789	13,458,795	8,500,356	16.69	509,308
2006	294,703.99	150,428	185,796	135,431	17.02	7,957
2007	170,474.64	84,307	104,129	81,688	17.17	4,758
2009	15,420.35	7,093	8,761	8,048	17.45	461
2011	447,639.11	188,784	233,170	254,757	17.70	14,393
2012	730,619.77	292,955	361,833	434,542	17.82	24,385
2013	2,340,915.97	888,288	1,097,138	1,454,460	17.92	81,164
2014	74,868.39	26,643	32,907	48,699	18.03	2,701
2017	239,027.74	66,091	81,630	178,910	18.30	9,777
2018	139,581.59	34,351	42,427	109,716	18.38	5,969
2019	624,425.58	132,919	164,170	516,454	18.46	27,977
2020	342,357.23	60,845	75,151	298,019	18.53	16,083
2021	636,945.23	88,575	109,400	584,870	18.60	31,445
2023	871,627.07	44,017	54,366	895,707	18.73	47,822
	27,074,615.97	12,962,085	16,009,674	13,501,657		784,200

BROWN CT 5
INTERIM SURVIVOR CURVE.. IOWA 40-R1.5
PROBABLE RETIREMENT YEAR.. 6-2041
NET SALVAGE PERCENT.. -7

2001	10,605,613.69	6,446,462	7,763,784	3,584,222	14.31	250,470
2002	16,181.00	9,635	11,604	5,710	14.45	395
2003	122,530.71	71,391	85,980	45,128	14.58	3,095
2006	712,419.38	385,055	463,740	298,548	14.94	19,983
2007	23,148.35	12,150	14,633	10,136	15.05	673
2010	16,889.40	7,994	9,628	8,444	15.33	551
2011	1,590,074.69	721,351	868,758	832,622	15.42	53,996
2012	99,764.48	43,183	52,007	54,741	15.50	3,532
2017	3,422,514.27	1,043,696	1,256,973	2,405,117	15.83	151,934
2018	32,157.17	8,763	10,554	23,854	15.89	1,501
2024	180,756.31	2,714	3,269	190,141	16.16	11,766
	16,822,049.45	8,752,394	10,540,929	7,458,664		497,896

KENTUCKY UTILITIES COMPANY

ACCOUNT 343.00 PRIME MOVERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BROWN CT 6						
INTERIM SURVIVOR CURVE.. IOWA 40-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2039						
NET SALVAGE PERCENT.. -7						
1999	21,463,849.77	14,141,741	16,332,727	6,633,593	12.73	521,099
2002	704,287.00	440,215	508,418	245,169	13.07	18,758
2006	3,756,478.72	2,146,859	2,479,473	1,539,959	13.45	114,495
2007	28,730.96	15,987	18,464	12,278	13.53	907
2008	5,042,392.81	2,726,114	3,148,472	2,246,888	13.60	165,212
2009	154,832.01	81,009	93,560	72,110	13.68	5,271
2010	116,152.53	58,680	67,771	56,512	13.74	4,113
2012	348,120.25	161,787	186,853	185,636	13.87	13,384
2014	62,091.32	25,949	29,969	36,468	13.98	2,609
2017	12,195.46	4,057	4,686	8,364	14.12	592
2018	155,680.78	46,479	53,680	112,898	14.16	7,973
2019	11,109,838.48	2,903,885	3,353,785	8,533,742	14.20	600,968
2020	341,783.85	75,263	86,924	278,785	14.24	19,578
2022	135,129.78	16,632	19,209	125,380	14.31	8,762
	43,431,563.72	22,844,657	26,383,989	20,087,784		1,483,721

BROWN CT 7						
INTERIM SURVIVOR CURVE.. IOWA 40-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2039						
NET SALVAGE PERCENT.. -7						
1999	18,273,442.36	12,039,699	13,490,209	6,062,375	12.73	476,227
2001	5,754,196.00	3,664,209	4,105,663	2,051,327	12.96	158,281
2003	143,366.38	87,850	98,434	54,968	13.17	4,174
2004	35,835.80	21,490	24,079	14,265	13.27	1,075
2006	3,466,202.13	1,980,964	2,219,625	1,489,211	13.45	110,722
2007	28,730.96	15,987	17,913	12,829	13.53	948
2009	3,609,344.21	1,888,440	2,115,954	1,746,044	13.68	127,635
2012	151,380.40	70,353	78,829	83,148	13.87	5,995
2013	105,173.75	46,550	52,158	60,378	13.92	4,338
2017	12,195.46	4,057	4,546	8,503	14.12	602
2020	251,813.20	55,451	62,132	207,309	14.24	14,558
2021	12,231,900.75	2,134,020	2,391,121	10,697,013	14.27	749,615
	44,063,581.40	22,009,070	24,660,662	22,487,370		1,654,170

KENTUCKY UTILITIES COMPANY

ACCOUNT 343.00 PRIME MOVERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BROWN CT 8						
INTERIM SURVIVOR CURVE.. IOWA 40-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -7						
1995	12,811,347.03	9,756,633	11,746,700	1,961,442	9.55	205,387
1997	989,546.00	737,962	888,485	170,330	9.70	17,560
1998	2,617,425.00	1,930,064	2,323,740	476,904	9.77	48,813
2006	1,654,779.20	1,075,435	1,294,792	475,822	10.22	46,558
2007	7,728,711.57	4,913,455	5,915,656	2,354,066	10.26	229,441
2010	20,578.26	12,065	14,526	7,493	10.37	723
2011	483,972.65	274,596	330,606	187,245	10.40	18,004
2012	43,169.43	23,594	28,406	17,785	10.43	1,705
2013	139,017.01	72,814	87,666	61,082	10.46	5,840
2017	12,195.46	4,975	5,990	7,059	10.55	669
2020	44,010.68	12,322	14,835	32,256	10.61	3,040
2022	8,086,609.94	1,304,131	1,570,135	7,082,537	10.65	665,027
	34,631,362.23	20,118,046	24,221,537	12,834,021		1,242,767

BROWN CT 9						
INTERIM SURVIVOR CURVE.. IOWA 40-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -7						
1994	12,861,812.97	10,131,550	10,912,554	2,849,586	8.74	326,040
1995	409,078.00	319,351	343,969	93,745	8.81	10,641
1996	472,854.00	365,597	393,780	112,174	8.88	12,632
1997	1,221,475.00	935,221	1,007,314	299,664	8.94	33,519
1998	2,439,970.00	1,848,371	1,990,855	619,913	9.00	68,879
2006	1,051,911.47	708,812	763,452	362,094	9.36	38,685
2008	1,524,046.02	982,971	1,058,745	571,985	9.43	60,656
2009	637,647.85	400,923	431,829	250,455	9.46	26,475
2012	43,169.43	24,685	26,588	19,603	9.54	2,055
2013	7,591,117.33	4,168,790	4,490,147	3,632,349	9.56	379,953
2014	164,063.77	86,045	92,678	82,870	9.58	8,650
2016	26,135.70	12,187	13,126	14,839	9.62	1,543
2017	44,883.17	19,394	20,889	27,136	9.64	2,815
2018	326,128.75	128,430	138,330	210,628	9.65	21,827
2021	555,252.71	134,556	144,928	449,192	9.70	46,308
	29,369,546.17	20,266,883	21,829,183	9,596,231		1,040,678

KENTUCKY UTILITIES COMPANY

ACCOUNT 343.00 PRIME MOVERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BROWN CT 10						
INTERIM SURVIVOR CURVE.. IOWA 40-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -7						
1995	12,525,108.03	9,538,644	10,618,203	2,783,662	9.55	291,483
1996	3,189,002.00	2,403,645	2,675,683	736,549	9.63	76,485
1997	61,215.88	45,652	50,819	14,682	9.70	1,514
1999	66,608.00	48,516	54,007	17,264	9.84	1,754
2006	1,075,401.49	698,900	778,000	372,680	10.22	36,466
2010	831,538.26	487,536	542,714	347,032	10.37	33,465
2012	43,169.43	23,594	26,264	19,927	10.43	1,911
2014	70,820.51	35,343	39,343	36,435	10.48	3,477
2015	8,059,176.08	3,799,951	4,230,020	4,393,299	10.51	418,011
2017	12,195.46	4,975	5,538	7,511	10.55	712
	25,934,235.14	17,086,756	19,020,591	8,729,041		865,278
BROWN CT 11						
INTERIM SURVIVOR CURVE.. IOWA 40-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2036						
NET SALVAGE PERCENT.. -7						
1996	13,968,458.38	10,276,892	12,755,777	2,190,473	10.35	211,640
1997	744,351.00	541,239	671,791	124,665	10.44	11,941
1998	580,337.00	416,882	517,438	103,523	10.52	9,841
1999	2,301,040.00	1,631,741	2,025,333	436,780	10.60	41,206
2000	14,222,650.21	9,944,660	12,343,407	2,874,828	10.68	269,179
2002	330,251.31	223,937	277,953	75,416	10.82	6,970
2003	1,240,395.23	827,046	1,026,537	300,685	10.88	27,636
2004	26,608.61	17,422	21,624	6,847	10.94	626
2007	979,775.63	601,308	746,349	302,011	11.10	27,208
2012	43,169.43	22,595	28,045	18,146	11.31	1,604
2016	89,706.74	37,598	46,667	49,319	11.43	4,315
2017	814,812.64	314,607	390,493	481,356	11.46	42,003
2018	7,370,275.24	2,571,688	3,192,004	4,694,191	11.49	408,546
	42,711,831.42	27,427,615	34,043,419	11,658,241		1,062,715

KENTUCKY UTILITIES COMPANY

ACCOUNT 343.00 PRIME MOVERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
PADDY'S RUN GENERATOR 13						
INTERIM SURVIVOR CURVE.. IOWA 40-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. -7						
2001	13,635,667.06	8,288,234	9,707,869	4,882,295	14.31	341,181
2002	37,538.00	22,351	26,179	13,986	14.45	968
2005	23,907.18	13,272	15,545	10,035	14.83	677
2007	40,130.09	21,063	24,671	18,268	15.05	1,214
2009	1,637,901.07	804,475	942,268	810,286	15.25	53,134
2012	3,717,041.26	1,608,911	1,884,490	2,092,744	15.50	135,016
2013	42,179.90	17,335	20,304	24,828	15.57	1,595
2014	114,061.15	44,199	51,770	70,276	15.64	4,493
2017	132,655.46	40,453	47,382	94,559	15.83	5,973
2019	197,451.18	46,915	54,951	156,322	15.94	9,807
	19,578,532.35	10,907,208	12,775,429	8,173,601		554,058
	747,869,160.07	304,877,434	324,899,920	494,194,149		25,696,857
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						19.2 3.44

KENTUCKY UTILITIES COMPANY

ACCOUNT 344.00 GENERATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CANE RUN CC 7						
INTERIM SURVIVOR CURVE.. IOWA 60-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2055						
NET SALVAGE PERCENT.. -12						
2015	56,759,073.34	14,452,041	15,696,746	47,873,416	29.33	1,632,234
2017	928,780.35	193,359	210,012	830,222	29.52	28,124
2018	3,908,913.14	715,012	776,594	3,601,389	29.61	121,627
2019	55,673.45	8,725	9,476	52,878	29.69	1,781
2020	16,133.46	2,079	2,258	15,811	29.77	531
2021	390,231.21	38,833	42,178	394,881	29.84	13,233
2023	241,116.70	8,463	9,192	260,859	29.98	8,701
2024	1,482,072.83	13,163	14,297	1,645,625	30.03	54,799
	63,781,994.48	15,431,675	16,760,753	54,675,081		1,861,030

TRIMBLE COUNTY CT 5						
INTERIM SURVIVOR CURVE.. IOWA 60-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2042						
NET SALVAGE PERCENT.. -9						
2002	3,727,131.97	2,232,506	2,669,205	1,393,369	17.10	81,484
2004	28,850.68	16,530	19,763	11,684	17.20	679
2012	37,125.91	16,156	19,316	21,151	17.50	1,209
2016	197,740.51	66,077	79,002	136,535	17.62	7,749
2017	11,119.38	3,383	4,045	8,075	17.64	458
	4,001,968.45	2,334,652	2,791,332	1,570,814		91,579

TRIMBLE COUNTY CT 6						
INTERIM SURVIVOR CURVE.. IOWA 60-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2042						
NET SALVAGE PERCENT.. -9						
2002	3,644,726.66	2,183,146	2,576,126	1,396,626	17.10	81,674
2004	25,477.86	14,598	17,226	10,545	17.20	613
2012	37,125.91	16,156	19,064	21,403	17.50	1,223
2016	188,639.76	63,036	74,383	131,234	17.62	7,448
2017	9,617.17	2,926	3,453	7,030	17.64	399
	3,905,587.36	2,279,862	2,690,252	1,566,838		91,357

KENTUCKY UTILITIES COMPANY

ACCOUNT 344.00 GENERATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
TRIMBLE COUNTY CT 7						
INTERIM SURVIVOR CURVE.. IOWA 60-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2044						
NET SALVAGE PERCENT.. -9						
2004	2,897,246.55	1,579,820	1,884,581	1,273,417	18.97	67,128
2012	32,943.60	13,447	16,041	19,867	19.36	1,026
2016	15,577.37	4,842	5,776	11,203	19.50	575
2017	8,161.25	2,302	2,746	6,150	19.53	315
2018	111,579.30	28,000	33,401	88,220	19.56	4,510
	3,065,508.07	1,628,411	1,942,546	1,398,858		73,554
TRIMBLE COUNTY CT 8						
INTERIM SURVIVOR CURVE.. IOWA 60-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2044						
NET SALVAGE PERCENT.. -9						
2004	2,884,921.85	1,573,100	1,876,403	1,268,162	18.97	66,851
2012	32,943.58	13,447	16,040	19,869	19.36	1,026
2016	15,495.88	4,817	5,746	11,145	19.50	572
2017	8,097.18	2,284	2,724	6,102	19.53	312
2018	111,579.30	28,000	33,399	88,223	19.56	4,510
	3,053,037.79	1,621,648	1,934,311	1,393,500		73,271
TRIMBLE COUNTY CT 9						
INTERIM SURVIVOR CURVE.. IOWA 60-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2044						
NET SALVAGE PERCENT.. -9						
2004	2,519,460.55	1,373,820	1,336,544	1,409,668	18.97	74,310
2012	32,943.58	13,447	13,082	22,826	19.36	1,179
2016	923,247.72	286,998	279,211	727,129	19.50	37,289
2017	8,152.66	2,300	2,238	6,649	19.53	340
	3,483,804.51	1,676,565	1,631,074	2,166,273		113,118

KENTUCKY UTILITIES COMPANY

ACCOUNT 344.00 GENERATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
TRIMBLE COUNTY CT 10						
INTERIM SURVIVOR CURVE.. IOWA 60-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2044						
NET SALVAGE PERCENT.. -9						
2004	2,857,997.54	1,558,419	1,782,345	1,332,872	18.97	70,262
2012	32,943.60	13,447	15,379	20,529	19.36	1,060
2016	17,770.63	5,524	6,318	13,052	19.50	669
2017	316,781.87	89,369	102,210	243,082	19.53	12,447
2018	212,212.59	53,253	60,905	170,407	19.56	8,712
	3,437,706.23	1,720,012	1,967,157	1,779,943		93,150
BROWN CT 5						
INTERIM SURVIVOR CURVE.. IOWA 60-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. -7						
2001	2,703,804.50	1,660,709	2,027,422	865,649	16.17	53,534
2002	3,906.00	2,354	2,874	1,306	16.21	81
2011	67,603.05	31,263	38,166	34,169	16.54	2,066
2012	8,674.12	3,830	4,676	4,606	16.57	278
2017	11,722.36	3,646	4,451	8,092	16.69	485
2018	214,847.52	59,761	72,957	156,930	16.71	9,391
	3,010,557.55	1,761,563	2,150,546	1,070,751		65,835
BROWN CT 6						
INTERIM SURVIVOR CURVE.. IOWA 60-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2039						
NET SALVAGE PERCENT.. -7						
1999	3,253,438.98	2,169,785	2,549,567	931,612	14.30	65,148
2012	8,674.11	4,111	4,831	4,451	14.68	303
2017	14,121.88	4,788	5,626	9,484	14.77	642
	3,276,234.97	2,178,684	2,560,024	945,547		66,093

KENTUCKY UTILITIES COMPANY

ACCOUNT 344.00 GENERATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BROWN CT 7						
INTERIM SURVIVOR CURVE.. IOWA 60-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2039						
NET SALVAGE PERCENT.. -7						
1999	3,451,775.65	2,302,059	2,673,806	1,019,594	14.30	71,300
2001	29,668.00	19,155	22,248	9,497	14.38	660
2012	8,674.11	4,111	4,775	4,506	14.68	307
2017	9,540.89	3,235	3,757	6,451	14.77	437
2019	330,676.16	88,007	102,219	251,605	14.80	17,000
	3,830,334.81	2,416,567	2,806,805	1,291,653		89,704
BROWN CT 8						
INTERIM SURVIVOR CURVE.. IOWA 60-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -7						
1995	4,898,303.90	3,783,140	4,600,109	641,076	10.56	60,708
2012	8,674.11	4,826	5,868	3,413	10.84	315
2017	162,368.84	67,265	81,791	91,944	10.89	8,443
	5,069,346.85	3,855,231	4,687,768	736,433		69,466
BROWN CT 9						
INTERIM SURVIVOR CURVE.. IOWA 60-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -7						
1994	5,278,019.61	4,216,296	4,555,418	1,092,063	9.62	113,520
1995	118,873.00	94,153	101,726	25,468	9.64	2,642
2012	8,674.11	5,044	5,450	3,832	9.87	388
2017	166,819.24	73,205	79,093	99,404	9.91	10,031
	5,572,385.96	4,388,698	4,741,686	1,220,767		126,581

KENTUCKY UTILITIES COMPANY

ACCOUNT 344.00 GENERATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BROWN CT 10						
INTERIM SURVIVOR CURVE.. IOWA 60-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -7						
1995	4,723,695.32	3,648,283	3,930,339	1,124,015	10.56	106,441
2012	8,674.11	4,826	5,199	4,082	10.84	377
2017	160,707.99	66,577	71,724	100,233	10.89	9,204
2018	97,189.20	36,584	39,412	64,580	10.89	5,930
	4,990,266.62	3,756,270	4,046,675	1,292,910		121,952
BROWN CT 11						
INTERIM SURVIVOR CURVE.. IOWA 60-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2036						
NET SALVAGE PERCENT.. -7						
1996	4,380,722.17	3,267,333	3,830,477	856,896	11.50	74,513
1997	119,111.00	87,850	102,991	24,457	11.53	2,121
2012	8,674.11	4,623	5,420	3,861	11.81	327
2013	1,061,783.54	541,390	634,702	501,407	11.82	42,420
2017	159,599.17	62,695	73,501	97,270	11.86	8,202
	5,729,889.99	3,963,891	4,647,091	1,483,891		127,583
HAEFLING UNITS 1, 2 AND 3						
INTERIM SURVIVOR CURVE.. IOWA 60-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2025						
NET SALVAGE PERCENT.. -10						
1970	2,280,419.06	2,458,016	2,475,854	32,607	0.99	32,607
1971	146,547.00	157,918	159,064	2,138	0.99	2,138
1975	18,497.00	19,907	20,051	295	0.99	295
2001	236,672.62	249,275	251,084	9,256	1.00	9,256
	2,682,135.68	2,885,116	2,906,053	44,296		44,296
PADDY'S RUN GENERATOR 13						
INTERIM SURVIVOR CURVE.. IOWA 60-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. -7						
2001	4,940,529.59	3,034,533	3,319,240	1,967,127	16.17	121,653
2002	11,002.00	6,630	7,252	4,520	16.21	279

KENTUCKY UTILITIES COMPANY

ACCOUNT 344.00 GENERATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
PADDY'S RUN GENERATOR 13						
INTERIM SURVIVOR CURVE.. IOWA 60-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. -7						
2012	26,588.67	11,739	12,840	15,609	16.57	942
2014	23,196.65	9,165	10,025	14,796	16.62	890
2017	4,616.70	1,436	1,571	3,369	16.69	202
2018	12,559.21	3,493	3,821	9,618	16.71	576
2019	308,025.59	74,698	81,706	247,881	16.72	14,825
2023	498,857.78	29,438	32,200	501,578	16.79	29,874
	5,825,376.19	3,171,132	3,468,655	2,764,498		169,241
	124,716,135.51	55,069,977	61,732,728	75,402,053		3,277,810
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						23.0 2.63

KENTUCKY UTILITIES COMPANY

ACCOUNT 344.60 GENERATORS - SOLAR

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BROWN SOLAR						
INTERIM SURVIVOR CURVE.. IOWA 25-S2.5						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. -3						
2016	13,068,659.23	4,806,554	4,871,527	8,589,192	14.26	602,328
	13,068,659.23	4,806,554	4,871,527	8,589,192		602,328
SIMPSONVILLE SOLAR ARRAY 1						
INTERIM SURVIVOR CURVE.. IOWA 25-S2.5						
PROBABLE RETIREMENT YEAR.. 6-2044						
NET SALVAGE PERCENT.. -4						
2019	279,373.45	65,368	84,773	205,775	17.19	11,971
	279,373.45	65,368	84,773	205,775		11,971
SIMPSONVILLE SOLAR ARRAY 2						
INTERIM SURVIVOR CURVE.. IOWA 25-S2.5						
PROBABLE RETIREMENT YEAR.. 6-2045						
NET SALVAGE PERCENT.. -4						
2020	393,877.74	73,689	61,968	347,665	18.19	19,113
	393,877.74	73,689	61,968	347,665		19,113
SIMPSONVILLE SOLAR ARRAY 3						
INTERIM SURVIVOR CURVE.. IOWA 25-S2.5						
PROBABLE RETIREMENT YEAR.. 6-2046						
NET SALVAGE PERCENT.. -4						
2021	353,385.05	49,711	47,978	319,542	19.18	16,660
	353,385.05	49,711	47,978	319,542		16,660

KENTUCKY UTILITIES COMPANY

ACCOUNT 344.60 GENERATORS - SOLAR

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SIMPSONVILLE SOLAR ARRAY 4						
INTERIM SURVIVOR CURVE.. IOWA 25-S2.5						
PROBABLE RETIREMENT YEAR.. 6-2046						
NET SALVAGE PERCENT.. -4						
2021	400,004.19	56,269	50,535	365,470	19.18	19,055
2022	611,989.47	58,797	52,805	583,664	19.65	29,703
	1,011,993.66	115,066	103,340	949,133		48,758
OTHER SOLAR						
SURVIVOR CURVE.. IOWA 25-S2.5						
NET SALVAGE PERCENT.. -5						
2020	248,072.16	41,572	49,470	211,006	21.01	10,043
2024	199,204.85	2,092	2,489	206,676	24.75	8,351
	447,277.01	43,664	51,959	417,682		18,394
	15,554,566.14	5,154,052	5,221,545	10,828,989		717,224
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						15.1 4.61

KENTUCKY UTILITIES COMPANY

ACCOUNT 344.70 GENERATORS - WIND

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BROWN WIND						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 6-2049						
NET SALVAGE PERCENT.. -3						
2023	707,116.36	28,398	15,611	712,719	24.40	29,210
	707,116.36	28,398	15,611	712,719		29,210
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						24.4 4.13

KENTUCKY UTILITIES COMPANY

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CANE RUN CC 7						
INTERIM SURVIVOR CURVE.. IOWA 55-R3						
PROBABLE RETIREMENT YEAR.. 6-2055						
NET SALVAGE PERCENT.. -12						
2015	18,137,467.80	4,691,104	4,878,366	15,435,598	29.44	524,307
2017	6,212,379.94	1,310,514	1,362,828	5,595,038	29.69	188,449
2019	61,073.06	9,699	10,086	58,316	29.90	1,950
2020	177,340.73	23,110	24,033	174,589	30.00	5,820
2022	35,575.87	2,454	2,552	37,293	30.17	1,236
2024	8,552.65	78	81	9,498	30.30	313
	24,632,390.05	6,036,959	6,277,946	21,310,331		722,075

TRIMBLE COUNTY CT 5						
INTERIM SURVIVOR CURVE.. IOWA 55-R3						
PROBABLE RETIREMENT YEAR.. 6-2042						
NET SALVAGE PERCENT.. -9						
2002	1,605,793.77	972,090	1,114,935	635,381	17.02	37,331
2004	12,857.15	7,440	8,533	5,481	17.16	319
2012	68,399.27	29,974	34,379	40,177	17.58	2,285
2016	79,472.16	26,768	30,701	55,923	17.71	3,158
2019	193,639.97	46,017	52,779	158,289	17.79	8,898
	1,960,162.32	1,082,289	1,241,327	895,250		51,991

TRIMBLE COUNTY CT 6						
INTERIM SURVIVOR CURVE.. IOWA 55-R3						
PROBABLE RETIREMENT YEAR.. 6-2042						
NET SALVAGE PERCENT.. -9						
2002	4,273,501.25	2,587,025	2,917,615	1,740,502	17.02	102,262
2004	11,354.12	6,570	7,410	4,966	17.16	289
2012	5,249.63	2,301	2,595	3,127	17.58	178
2014	207,248.18	81,019	91,372	134,528	17.65	7,622
2016	79,472.18	26,768	30,189	56,436	17.71	3,187
	4,576,825.36	2,703,683	3,049,180	1,939,560		113,538

KENTUCKY UTILITIES COMPANY

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
TRIMBLE COUNTY CT 7						
INTERIM SURVIVOR CURVE.. IOWA 55-R3						
PROBABLE RETIREMENT YEAR.. 6-2044						
NET SALVAGE PERCENT.. -9						
2004	3,100,555.26	1,710,993	2,047,113	1,332,492	18.90	70,502
2009	2,204.23	1,039	1,243	1,160	19.27	60
2012	22,579.92	9,296	11,122	13,490	19.44	694
2013	50,147.90	19,524	23,359	31,302	19.49	1,606
2014	445,207.65	162,912	194,916	290,361	19.53	14,867
2016	70,517.58	22,065	26,400	50,465	19.62	2,572
	3,691,212.54	1,925,829	2,304,153	1,719,269		90,301
TRIMBLE COUNTY CT 8						
INTERIM SURVIVOR CURVE.. IOWA 55-R3						
PROBABLE RETIREMENT YEAR.. 6-2044						
NET SALVAGE PERCENT.. -9						
2004	3,137,127.45	1,731,175	2,066,633	1,352,836	18.90	71,579
2009	2,204.23	1,039	1,240	1,162	19.27	60
2012	5,249.63	2,161	2,580	3,142	19.44	162
2014	178,150.40	65,189	77,821	116,363	19.53	5,958
	3,322,731.71	1,799,564	2,148,274	1,473,504		77,759
TRIMBLE COUNTY CT 9						
INTERIM SURVIVOR CURVE.. IOWA 55-R3						
PROBABLE RETIREMENT YEAR.. 6-2044						
NET SALVAGE PERCENT.. -9						
2004	3,222,176.42	1,778,107	2,154,971	1,357,202	18.90	71,810
2009	2,204.19	1,039	1,259	1,143	19.27	59
2012	22,579.92	9,296	11,266	13,346	19.44	687
	3,246,960.53	1,788,442	2,167,496	1,371,691		72,556
TRIMBLE COUNTY CT 10						
INTERIM SURVIVOR CURVE.. IOWA 55-R3						
PROBABLE RETIREMENT YEAR.. 6-2044						
NET SALVAGE PERCENT.. -9						
2004	7,144,489.03	3,942,574	4,411,527	3,375,966	18.90	178,623
2009	2,204.23	1,039	1,163	1,240	19.27	64

KENTUCKY UTILITIES COMPANY

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
TRIMBLE COUNTY CT 10						
INTERIM SURVIVOR CURVE.. IOWA 55-R3						
PROBABLE RETIREMENT YEAR.. 6-2044						
NET SALVAGE PERCENT.. -9						
2011	49,925.08	21,598	24,167	30,251	19.39	1,560
2012	5,249.63	2,161	2,418	3,304	19.44	170
2013	59,208.10	23,052	25,794	38,743	19.49	1,988
2014	238,412.63	87,241	97,618	162,252	19.53	8,308
2017	3,227,114.17	917,097	1,026,182	2,491,372	19.65	126,787
	10,726,602.87	4,994,762	5,588,869	6,103,128		317,500
BROWN CT 5						
INTERIM SURVIVOR CURVE.. IOWA 55-R3						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. -7						
2001	2,254,017.78	1,398,072	1,721,348	690,451	16.09	42,912
2002	3,069.00	1,867	2,299	985	16.15	61
2010	11,853.65	5,756	7,087	5,596	16.56	338
2012	33,212.26	14,759	18,172	17,365	16.64	1,044
2020	20,710.25	4,227	5,204	16,956	16.84	1,007
2022	33,308.69	3,760	4,629	31,011	16.87	1,838
	2,356,171.63	1,428,441	1,758,739	762,365		47,200
BROWN CT 6						
INTERIM SURVIVOR CURVE.. IOWA 55-R3						
PROBABLE RETIREMENT YEAR.. 6-2039						
NET SALVAGE PERCENT.. -7						
1999	1,919,975.55	1,291,236	1,585,640	468,733	14.22	32,963
2010	44,931.99	23,279	28,587	19,491	14.68	1,328
2012	41,923.74	19,982	24,538	20,320	14.74	1,379
2013	9,502.80	4,312	5,295	4,873	14.76	330
2017	33,285.09	11,348	13,935	21,680	14.84	1,461
2019	158,650.48	42,524	52,220	117,536	14.87	7,904
2020	27,319.84	6,153	7,556	21,676	14.89	1,456
	2,235,589.49	1,398,834	1,717,771	674,310		46,821

KENTUCKY UTILITIES COMPANY

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BROWN CT 7						
INTERIM SURVIVOR CURVE.. IOWA 55-R3						
PROBABLE RETIREMENT YEAR.. 6-2039						
NET SALVAGE PERCENT.. -7						
1999	1,909,837.34	1,284,417	1,492,557	550,969	14.22	38,746
2010	15,635.77	8,101	9,414	7,317	14.68	498
2012	41,923.74	19,982	23,220	21,638	14.74	1,468
2013	9,502.80	4,312	5,011	5,157	14.76	349
2019	274,110.01	73,471	85,377	207,921	14.87	13,983
2020	27,319.84	6,153	7,150	22,082	14.89	1,483
	2,278,329.50	1,396,436	1,622,729	815,084		56,527

BROWN CT 8						
INTERIM SURVIVOR CURVE.. IOWA 55-R3						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -7						
1993	1,248,083.99	987,285	1,160,625	174,825	10.41	16,794
1995	991,415.68	770,120	905,332	155,483	10.49	14,822
1997	302,783.00	230,452	270,913	53,065	10.56	5,025
2007	10,526.68	6,843	8,044	3,219	10.80	298
2012	530,214.36	296,010	347,981	219,348	10.88	20,161
2014	159,624.16	81,336	95,616	75,182	10.90	6,897
2018	16,682.75	6,295	7,400	10,450	10.94	955
2020	212,549.27	60,628	71,273	156,155	10.95	14,261
	3,471,879.89	2,438,969	2,867,184	847,727		79,213

BROWN CT 9						
INTERIM SURVIVOR CURVE.. IOWA 55-R3						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -7						
1994	1,895,387.28	1,522,103	1,600,631	427,433	9.55	44,757
1995	1,463,066.43	1,164,499	1,224,578	340,904	9.59	35,548
1996	293,484.00	231,442	243,382	70,645	9.62	7,344
1997	336,423.00	262,798	276,356	83,616	9.64	8,674
2011	217,486.58	131,544	138,331	94,380	9.89	9,543
2012	353,258.42	206,173	216,810	161,177	9.90	16,281

KENTUCKY UTILITIES COMPANY

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BROWN CT 9						
INTERIM SURVIVOR CURVE.. IOWA 55-R3						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -7						
2014	148,050.77	79,207	83,293	75,121	9.92	7,573
2017	15,008.67	6,614	6,955	9,104	9.94	916
2023	54,187.58	5,286	5,559	52,422	9.97	5,258
	4,776,352.73	3,609,666	3,795,895	1,314,802		135,894
BROWN CT 10						
INTERIM SURVIVOR CURVE.. IOWA 55-R3						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -7						
1993	940,073.23	743,636	788,064	217,814	10.41	20,924
1995	1,483,977.47	1,152,736	1,221,606	366,250	10.49	34,914
1997	320,442.00	243,892	258,463	84,410	10.56	7,993
2012	353,258.41	197,218	209,001	168,986	10.88	15,532
2014	148,140.76	75,484	79,994	78,517	10.90	7,203
2023	30,154.22	2,671	2,831	29,434	10.97	2,683
2024	50,407.54	1,202	1,274	52,662	10.97	4,801
	3,326,453.63	2,416,839	2,561,232	998,073		94,050
BROWN CT 11						
INTERIM SURVIVOR CURVE.. IOWA 55-R3						
PROBABLE RETIREMENT YEAR.. 6-2036						
NET SALVAGE PERCENT.. -7						
1996	1,767,686.75	1,327,156	1,686,210	205,215	11.42	17,970
1997	35,427.00	26,304	33,420	4,487	11.46	392
2012	477,155.79	255,386	324,479	186,078	11.85	15,703
2014	173,988.88	84,623	107,517	78,651	11.88	6,620
2023	81,297.91	6,650	8,449	78,540	11.96	6,567
	2,535,556.33	1,700,119	2,160,076	552,969		47,252

KENTUCKY UTILITIES COMPANY

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
HAEFLING UNITS 1, 2 AND 3						
INTERIM SURVIVOR CURVE.. IOWA 55-R3						
PROBABLE RETIREMENT YEAR.. 6-2025						
NET SALVAGE PERCENT.. -10						
1970	199,408.97	214,956	219,350			
1971	41,999.00	45,263	46,199			
1973	2,825.81	3,044	3,108			
2007	19,643.19	20,399	20,917	690	1.00	690
2012	552,386.44	560,704	574,952	32,673	1.00	32,673
	816,263.41	844,366	864,527	33,363		33,363
PADDY'S RUN GENERATOR 13						
INTERIM SURVIVOR CURVE.. IOWA 55-R3						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. -7						
2001	2,406,938.53	1,492,922	1,784,900	790,524	16.09	49,131
2002	5,178.00	3,151	3,767	1,773	16.15	110
2012	25,073.74	11,143	13,322	13,507	16.64	812
2014	10,513.67	4,182	5,000	6,250	16.70	374
2015	42,575.01	15,819	18,913	26,642	16.73	1,592
2020	14,113.13	2,881	3,444	11,657	16.84	692
	2,504,392.08	1,530,098	1,829,347	850,353		52,711
	76,457,874.07	37,095,296	41,954,745	41,661,779		2,038,751
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						20.4 2.67

KENTUCKY UTILITIES COMPANY

ACCOUNT 345.60 ACCESSORY ELECTRIC EQUIPMENT - SOLAR

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BROWN SOLAR						
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. -3						
2016	435,729.46	143,706	154,691	294,110	16.39	17,944
2021	41,137.04	6,357	6,843	35,528	16.60	2,140
2023	16,632.83	942	1,014	16,118	16.67	967
2024	7,267.59	106	114	7,372	16.69	442
	500,766.92	151,111	162,662	353,128		21,493
SIMPSONVILLE SOLAR ARRAY 1						
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2044						
NET SALVAGE PERCENT.. -4						
2019	329,568.03	68,663	58,273	284,478	19.28	14,755
2024	21,365.67	270	229	21,991	19.52	1,127
	350,933.70	68,933	58,502	306,469		15,882
SIMPSONVILLE SOLAR ARRAY 2						
INTERIM SURVIVOR CURVE.. IOWA 45-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2045						
NET SALVAGE PERCENT.. -4						
2020	9,919.80	1,656	1,496	8,821	20.24	436
	9,919.80	1,656	1,496	8,821		436
OTHER SOLAR						
SURVIVOR CURVE.. IOWA 45-R2.5						
NET SALVAGE PERCENT.. -5						
2020	155,657.54	13,619	19,563	143,877	41.25	3,488
	155,657.54	13,619	19,563	143,877		3,488
	1,017,277.96	235,319	242,223	812,295		41,299
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						19.7 4.06

KENTUCKY UTILITIES COMPANY

ACCOUNT 346.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CANE RUN CC 7						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 6-2055						
NET SALVAGE PERCENT.. -12						
2015	3,049,375.67	812,193	761,943	2,653,358	28.14	94,291
2018	98,158.41	18,640	17,487	92,451	28.85	3,205
2019	101,665.44	16,491	15,471	98,395	29.05	3,387
2020	82,659.31	10,994	10,314	82,265	29.24	2,813
2021	59,555.17	6,099	5,722	60,980	29.41	2,073
2022	70,022.62	4,922	4,617	73,808	29.57	2,496
2023	31,501.95	1,137	1,067	34,216	29.72	1,151
2024	281,734.98	2,622	2,460	313,083	29.82	10,499
	3,774,673.55	873,098	819,080	3,408,554		119,915

TRIMBLE COUNTY CT 5
INTERIM SURVIVOR CURVE.. IOWA 45-R3
PROBABLE RETIREMENT YEAR.. 6-2042
NET SALVAGE PERCENT.. -9

2006	15,274.16	8,484	7,616	9,033	16.66	542
2007	13,689.47	7,375	6,620	8,301	16.78	495
2023	266,451.38	15,303	13,736	276,696	17.80	15,545
	295,415.01	31,162	27,972	294,030		16,582

TRIMBLE COUNTY CT 7
INTERIM SURVIVOR CURVE.. IOWA 45-R3
PROBABLE RETIREMENT YEAR.. 6-2044
NET SALVAGE PERCENT.. -9

2004	8,888.93	4,994	5,601	4,088	17.89	229
2023	21,729.40	1,132	1,270	22,415	19.72	1,137
	30,618.33	6,126	6,871	26,503		1,366

KENTUCKY UTILITIES COMPANY

ACCOUNT 346.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
TRIMBLE COUNTY CT 8						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 6-2044						
NET SALVAGE PERCENT.. -9						
2004	8,861.01	4,978	5,534	4,124	17.89	231
2023	24,036.86	1,252	1,392	24,808	19.72	1,258
	32,897.87	6,230	6,926	28,933		1,489
TRIMBLE COUNTY CT 9						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 6-2044						
NET SALVAGE PERCENT.. -9						
2004	9,113.52	5,120	6,322	3,612	17.89	202
	9,113.52	5,120	6,322	3,612		202
TRIMBLE COUNTY CT 10						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 6-2044						
NET SALVAGE PERCENT.. -9						
2004	9,105.52	5,116	6,465	3,460	17.89	193
2010	26,747.06	12,240	15,469	13,686	18.78	729
2011	6,015.93	2,631	3,325	3,232	18.89	171
	41,868.51	19,987	25,259	20,378		1,093
BROWN CT 5						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. -7						
2001	2,055,406.39	1,293,245	1,595,584	603,701	15.21	39,691
2002	2,790.00	1,719	2,121	864	15.36	56
2003	998.32	602	743	325	15.49	21
2004	22,748.93	13,397	16,529	7,812	15.62	500
2007	30,442.19	16,523	20,386	12,187	15.95	764
	2,112,385.83	1,325,486	1,635,362	624,891		41,032

KENTUCKY UTILITIES COMPANY

ACCOUNT 346.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BROWN CT 6						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 6-2039						
NET SALVAGE PERCENT.. -7						
1999	15,859.82	10,792	16,286	684	13.44	51
2001	2,144.00	1,409	2,126	168	13.69	12
2003	16,198.37	10,240	15,453	1,879	13.90	135
2005	14,757.51	8,922	13,464	2,326	14.08	165
2011	4,789.15	2,396	3,616	1,509	14.49	104
2015	47,513.99	19,157	28,910	21,930	14.67	1,495
2019	16,805.14	4,507	6,801	11,180	14.80	755
2024	31,939.28	542	818	33,357	14.90	2,239
	150,007.26	57,965	87,474	73,034		4,956

BROWN CT 7						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 6-2039						
NET SALVAGE PERCENT.. -7						
1999	15,776.54	10,736	13,946	2,935	13.44	218
2003	19,870.85	12,562	16,317	4,944	13.90	356
2015	47,514.02	19,157	24,884	25,956	14.67	1,769
	83,161.41	42,455	55,147	33,836		2,343

BROWN CT 8						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -7						
1994	34,743.72	27,437	34,413	2,763	9.85	281
1995	185,434.00	144,995	181,859	16,556	9.94	1,666
2001	9,891.00	7,190	9,018	1,565	10.38	151
2011	55,863.61	32,426	40,670	19,104	10.77	1,774
2012	5,293.68	2,960	3,713	1,952	10.79	181
2016	44,189.81	19,930	24,997	22,286	10.87	2,050
	335,415.82	234,938	294,669	64,226		6,103

KENTUCKY UTILITIES COMPANY

ACCOUNT 346.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BROWN CT 9						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 6-2034						
NET SALVAGE PERCENT.. -7						
1994	133,445.12	107,708	116,048	26,738	9.07	2,948
1995	548,710.00	438,802	472,780	114,340	9.15	12,496
1996	5,227.00	4,140	4,461	1,132	9.22	123
2001	9,891.00	7,397	7,970	2,614	9.50	275
2014	66,684.25	35,694	38,458	32,894	9.87	3,333
2015	33,485.67	16,990	18,306	17,524	9.88	1,774
2016	44,169.78	21,005	22,631	24,630	9.90	2,488
	841,612.82	631,736	680,653	219,873		23,437
BROWN CT 10						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 6-2035						
NET SALVAGE PERCENT.. -7						
1995	191,404.56	149,664	160,069	44,734	9.94	4,500
1996	3,144.00	2,432	2,601	763	10.03	76
2001	9,891.00	7,190	7,690	2,893	10.38	279
2003	32,867.56	23,167	24,778	10,391	10.48	992
	237,307.12	182,453	195,138	58,781		5,847
BROWN CT 11						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 6-2036						
NET SALVAGE PERCENT.. -7						
1996	142,285.17	107,627	123,713	28,532	10.82	2,637
1997	21,262.00	15,898	18,274	4,476	10.91	410
1999	9,687.00	7,056	8,111	2,255	11.09	203
2001	24,337.00	17,227	19,802	6,239	11.23	556
2003	243,806.64	166,943	191,894	68,979	11.36	6,072
2004	46,587.64	31,312	35,992	13,857	11.42	1,213
2005	20,014.16	13,186	15,157	6,258	11.47	546
2018	26,328.64	9,406	10,812	17,360	11.87	1,463
2020	64,824.63	17,384	19,982	49,380	11.90	4,150
	599,132.88	386,039	443,736	197,336		17,250

KENTUCKY UTILITIES COMPANY

ACCOUNT 346.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
HAEFLING UNITS 1, 2 AND 3						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 6-2025						
NET SALVAGE PERCENT.. -10						
1970	30,264.20	32,577	33,291			
1971	5,384.33	5,795	5,923			
1973	113.00	122	124			
2013	69,229.69	69,780	72,510	3,642	1.00	3,642
2018	7,104.00	6,696	6,958	856	1.00	856
	112,095.22	114,970	118,806	4,499		4,498
PADDY'S RUN GENERATOR 13						
INTERIM SURVIVOR CURVE.. IOWA 45-R3						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. -7						
2001	1,067,967.30	671,957	815,574	327,151	15.21	21,509
2002	2,588.00	1,595	1,936	833	15.36	54
2016	14,201.30	4,900	5,947	9,248	16.58	558
2020	14,707.23	3,017	3,662	12,075	16.74	721
2021	17,939.19	2,887	3,504	15,691	16.78	935
2023	26,532.78	1,577	1,914	26,476	16.83	1,573
	1,143,935.80	685,933	832,537	391,474		25,350
	9,799,640.95	4,603,698	5,235,952	5,449,960		271,463
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						20.1 2.77

KENTUCKY UTILITIES COMPANY

ACCOUNT 346.60 MISCELLANEOUS POWER PLANT EQUIPMENT - SOLAR

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BROWN SOLAR						
INTERIM SURVIVOR CURVE.. IOWA 40-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. -3						
2016	424,778.28	140,528	139,110	298,412	16.21	18,409
	424,778.28	140,528	139,110	298,412		18,409
SIMPSONVILLE SOLAR ARRAY 1						
INTERIM SURVIVOR CURVE.. IOWA 40-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2044						
NET SALVAGE PERCENT.. -4						
2019	30,340.85	6,356	5,360	26,195	19.07	1,374
2020	14,654.46	2,557	2,156	13,084	19.15	683
	44,995.31	8,913	7,516	39,279		2,057
SIMPSONVILLE SOLAR ARRAY 2						
INTERIM SURVIVOR CURVE.. IOWA 40-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2045						
NET SALVAGE PERCENT.. -4						
2020	619.93	104	94	551	20.03	28
	619.93	104	94	551		28
	470,393.52	149,545	146,720	338,242		20,494
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					16.5	4.36

KENTUCKY UTILITIES COMPANY

ACCOUNT 350.10 LAND RIGHTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-R3						
NET SALVAGE PERCENT.. 0						
1941	686,361.06	578,650	686,361			
1942	27,091.62	22,703	27,092			
1943	1,077.00	897	1,077			
1944	860.00	712	860			
1945	5,395.00	4,435	5,395			
1946	38,829.00	31,695	38,829			
1947	65,530.00	53,106	65,530			
1948	33,277.00	26,768	33,277			
1949	228,344.00	182,280	228,344			
1950	22,549.00	17,856	22,549			
1951	104,789.00	82,294	104,789			
1952	186,048.00	144,870	186,048			
1953	409,306.00	315,931	409,306			
1954	108,821.00	83,226	108,821			
1955	85,914.00	65,088	85,914			
1956	259,450.00	194,658	259,450			
1957	32,179.00	23,903	32,179			
1958	373,514.00	274,559	371,778	1,736	19.87	87
1959	226,833.00	164,953	223,361	3,472	20.46	170
1960	263,434.00	189,462	256,549	6,885	21.06	327
1961	327,284.00	232,722	315,127	12,157	21.67	561
1962	280,359.36	197,037	266,806	13,553	22.29	608
1963	465,120.00	322,979	437,343	27,777	22.92	1,212
1964	93,142.00	63,883	86,503	6,639	23.56	282
1965	287,634.00	194,748	263,706	23,928	24.22	988
1966	415,879.00	277,919	376,328	39,551	24.88	1,590
1967	611,565.00	403,223	546,001	65,564	25.55	2,566
1968	128,655.00	83,642	113,259	15,396	26.24	587
1969	402,094.00	257,714	348,968	53,126	26.93	1,973
1970	1,682,695.00	1,062,790	1,439,114	243,581	27.63	8,816
1971	970,069.00	603,509	817,206	152,863	28.34	5,394
1972	593,107.00	363,296	491,936	101,171	29.06	3,481
1973	978,038.00	589,688	798,491	179,547	29.78	6,029
1974	542,946.00	322,005	436,024	106,922	30.52	3,503
1975	172,802.00	100,778	136,463	36,339	31.26	1,162
1976	454,641.00	260,600	352,876	101,765	32.01	3,179
1977	141,182.00	79,495	107,643	33,539	32.77	1,023
1978	902,286.00	498,784	675,399	226,887	33.54	6,765
1979	881,852.00	478,431	647,839	234,013	34.31	6,821
1980	758,709.00	403,732	546,690	212,019	35.09	6,042
1981	572,541.00	298,637	404,381	168,160	35.88	4,687
1982	859,510.00	439,149	594,647	264,863	36.68	7,221

KENTUCKY UTILITIES COMPANY

ACCOUNT 350.10 LAND RIGHTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-R3						
NET SALVAGE PERCENT.. 0						
1983	315,498.00	157,834	213,722	101,776	37.48	2,715
1984	2,222,027.00	1,087,616	1,472,730	749,297	38.29	19,569
1985	1,379,271.00	660,023	893,731	485,540	39.11	12,415
1986	169,584.00	79,297	107,375	62,209	39.93	1,558
1987	604,324.00	275,892	373,583	230,741	40.76	5,661
1988	124,766.00	55,562	75,236	49,530	41.60	1,191
1989	125,746.00	54,590	73,920	51,826	42.44	1,221
1990	125,552.00	53,083	71,879	53,673	43.29	1,240
1991	308,966.00	127,130	172,146	136,820	44.14	3,100
1992	56,034.00	22,406	30,340	25,694	45.01	571
1993	47,759.00	18,550	25,118	22,641	45.87	494
1994	84,416.00	31,797	43,056	41,360	46.75	885
1995	356,918.90	130,300	176,438	180,481	47.62	3,790
1996	75,397.00	26,630	36,059	39,338	48.51	811
1997	64,154.96	21,898	29,652	34,503	49.40	698
1998	315,419.00	103,877	140,659	174,760	50.30	3,474
1999	347,323.37	110,216	149,242	198,081	51.20	3,869
2000	70,004.00	21,374	28,942	41,062	52.10	788
2003	349,837.18	93,991	127,272	222,565	54.85	4,058
2005	545.00	133	180	365	56.71	6
2009	353,837.52	68,598	92,888	260,950	60.46	4,316
2010	152,130.15	27,566	37,327	114,803	61.41	1,869
2011	147,871.51	24,902	33,720	114,152	62.37	1,830
2012	3,922,392.56	610,834	827,125	3,095,268	63.32	48,883
2013	1,801,301.84	257,460	348,624	1,452,678	64.28	22,599
2014	291,572.35	37,942	51,377	240,195	65.24	3,682
2019	7,805.13	510	691	7,114	70.10	101
2020	492,364.97	25,800	34,936	457,429	71.07	6,436
2021	605,483.73	23,814	32,246	573,238	72.05	7,956
2022	439,871.15	11,555	15,646	424,225	73.03	5,809
2023	12,248,957.38	160,094	216,782	12,032,175	74.02	162,553
	43,288,842.74	14,374,081	19,282,901	24,005,942		409,222

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 58.7 0.95

KENTUCKY UTILITIES COMPANY

ACCOUNT 352.10 STRUCTURES AND IMPROVEMENTS - NON SYSTEM CONTROL/COMMUNICATION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R3						
NET SALVAGE PERCENT.. -30						
1941	35,996.86	40,712	37,691	9,105	9.10	1,001
1947	3,222.45	3,521	3,260	929	11.16	83
1948	1,369.00	1,486	1,376	404	11.55	35
1949	24,161.44	26,052	24,119	7,291	11.94	611
1950	8,708.60	9,324	8,632	2,689	12.35	218
1951	25,296.65	26,886	24,891	7,995	12.77	626
1952	1,926.85	2,032	1,881	624	13.21	47
1953	27,186.15	28,445	26,334	9,008	13.66	659
1954	39,070.92	40,547	37,538	13,254	14.12	939
1955	12,633.61	12,998	12,033	4,391	14.60	301
1956	159,820.15	162,978	150,883	56,883	15.09	3,770
1957	11,061.39	11,177	10,348	4,032	15.59	259
1958	48,402.77	48,442	44,847	18,077	16.11	1,122
1959	36,896.17	36,563	33,850	14,115	16.64	848
1960	26,085.84	25,584	23,685	10,227	17.19	595
1961	17,168.99	16,663	15,426	6,894	17.74	389
1962	10,847.11	10,413	9,640	4,461	18.31	244
1963	11,574.51	10,984	10,169	4,878	18.90	258
1964	40,404.65	37,901	35,088	17,438	19.49	895
1965	27,700.75	25,671	23,766	12,245	20.10	609
1966	43,686.95	39,982	37,015	19,778	20.72	955
1967	12,722.00	11,494	10,641	5,898	21.35	276
1968	13,270.06	11,832	10,954	6,297	21.99	286
1969	36,878.90	32,430	30,023	17,920	22.65	791
1970	63,344.35	54,926	50,850	31,498	23.31	1,351
1971	119,236.44	101,885	94,324	60,683	23.99	2,530
1972	184,307.38	155,158	143,643	95,957	24.67	3,890
1973	23,170.65	19,209	17,783	12,339	25.36	487
1974	28,215.50	23,019	21,311	15,369	26.07	590
1975	81,447.97	65,375	60,523	45,359	26.78	1,694
1976	33,711.59	26,602	24,628	19,197	27.51	698
1977	223,246.10	173,137	160,288	129,932	28.24	4,601
1978	183,432.37	139,739	129,368	109,094	28.98	3,764
1979	204,830.14	153,188	141,819	124,460	29.73	4,186
1980	194,448.55	142,678	132,089	120,694	30.49	3,958
1981	956,985.93	688,686	637,576	606,506	31.25	19,408
1982	700,250.71	493,916	457,260	453,066	32.02	14,149
1983	431,169.90	297,799	275,698	284,823	32.81	8,681
1984	202,967.66	137,206	127,023	136,835	33.60	4,072
1985	106,320.97	70,313	65,095	73,122	34.39	2,126
1986	52,014.10	33,616	31,121	36,497	35.20	1,037
1987	100,165.57	63,229	58,537	71,678	36.01	1,991

KENTUCKY UTILITIES COMPANY

ACCOUNT 352.10 STRUCTURES AND IMPROVEMENTS - NON SYSTEM CONTROL/COMMUNICATION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R3						
NET SALVAGE PERCENT.. -30						
1988	114,151.51	70,319	65,100	83,297	36.83	2,262
1989	17,100.34	10,274	9,512	12,718	37.65	338
1990	171,913.94	100,601	93,135	130,353	38.49	3,387
1991	7,702.35	4,387	4,061	5,952	39.33	151
1992	135,969.26	75,300	69,712	107,048	40.18	2,664
1993	96,351.62	51,839	47,992	77,265	41.03	1,883
1994	293,198.87	153,062	141,703	239,456	41.89	5,716
1995	479,982.26	242,814	224,794	399,183	42.76	9,335
1996	97,841.73	47,915	44,359	82,835	43.63	1,899
1997	95,464.07	45,191	41,837	82,266	44.51	1,848
1998	605,876.77	276,911	256,360	531,280	45.39	11,705
1999	27,077.02	11,923	11,038	24,162	46.29	522
2000	200,718.50	85,065	78,752	182,182	47.18	3,861
2001	124,554.25	50,704	46,941	114,980	48.08	2,391
2002	81,986.71	31,990	29,616	76,967	48.99	1,571
2003	38,594.54	14,400	13,331	36,842	49.91	738
2004	293,527.04	104,554	96,795	284,790	50.82	5,604
2005	191,745.22	64,987	60,164	189,105	51.75	3,654
2007	199,665.65	60,775	56,265	203,300	53.61	3,792
2008	5,161,379.97	1,480,919	1,371,014	5,338,780	54.55	97,869
2009	2,347,644.84	632,636	585,685	2,466,253	55.49	44,445
2010	130,562.84	32,904	30,462	139,270	56.43	2,468
2011	1,521,320.87	356,563	330,101	1,647,616	57.38	28,714
2012	891,090.53	192,958	178,638	979,780	58.34	16,794
2013	3,666,932.75	729,353	675,225	4,091,788	59.29	69,013
2014	2,085,586.37	377,652	349,625	2,361,637	60.25	39,197
2015	929,025.17	151,486	140,244	1,067,489	61.22	17,437
2016	3,692,775.07	536,276	496,477	4,304,131	62.18	69,221
2017	734,137.87	93,396	86,465	867,914	63.15	13,744
2018	3,277,431.02	357,895	331,334	3,929,326	64.12	61,281
2019	600,583.87	54,653	50,597	730,162	65.10	11,216
2020	507,318.52	37,025	34,277	625,237	66.07	9,463
2021	6,911,046.47	378,601	350,503	8,633,857	67.05	128,767
2022	3,695,669.04	135,195	125,162	4,679,208	68.03	68,782
2023	1,983,636.28	36,102	33,422	2,545,305	69.02	36,878
2024	10,467,144.77	48,578	44,973	13,562,315	69.75	194,442
	56,442,066.55	10,649,001	9,858,697	63,515,990		1,068,082

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 59.5 1.89

KENTUCKY UTILITIES COMPANY

ACCOUNT 352.20 STRUCTURES AND IMPROVEMENTS - SYSTEM CONTROL/COMMUNICATION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R3						
NET SALVAGE PERCENT.. -30						
2021	9,162.27	586	241	11,670	57.05	205
2022	4,195,780.64	179,072	73,658	5,380,857	58.03	92,725
2024	87,177.20	473	195	113,135	59.75	1,893
	4,292,120.11	180,131	74,094	5,505,662		94,823
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						58.1 2.21

KENTUCKY UTILITIES COMPANY

ACCOUNT 353.10 STATION EQUIPMENT - NON SYSTEM CONTROL/COMMUNICATION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R1.5						
NET SALVAGE PERCENT.. -10						
1947	1,158.28	1,009	1,091	183	12.50	15
1948	4,112.43	3,556	3,845	679	12.84	53
1949	356,216.24	305,700	330,526	61,312	13.19	4,648
1950	291,678.20	248,441	268,617	52,229	13.54	3,857
1951	339,784.32	287,173	310,494	63,269	13.90	4,552
1952	82,340.18	69,033	74,639	15,935	14.27	1,117
1953	1,818,674.28	1,512,410	1,635,233	365,309	14.64	24,953
1954	85,790.54	70,746	76,491	17,879	15.02	1,190
1955	1,101,919.38	900,805	973,960	238,151	15.41	15,454
1956	952,108.67	771,351	833,993	213,327	15.81	13,493
1957	1,308,328.62	1,050,343	1,135,642	303,519	16.21	18,724
1959	485,708.31	382,453	413,512	120,767	17.05	7,083
1960	206,131.71	160,687	173,736	53,009	17.48	3,033
1961	465,185.34	358,873	388,017	123,687	17.92	6,902
1962	285,253.98	217,710	235,390	78,389	18.37	4,267
1963	715,858.45	540,447	584,337	203,107	18.82	10,792
1964	988,707.53	737,922	797,849	289,729	19.29	15,020
1965	797,139.50	588,079	635,837	241,016	19.76	12,197
1966	620,010.31	451,948	488,651	193,360	20.24	9,553
1967	203,806.11	146,692	158,605	65,582	20.74	3,162
1968	380,186.43	270,160	292,100	126,105	21.24	5,937
1969	2,390,887.90	1,676,610	1,812,768	817,209	21.75	37,573
1970	1,629,256.31	1,127,282	1,218,829	573,353	22.26	25,757
1971	2,591,719.61	1,768,037	1,911,620	939,272	22.79	41,214
1972	1,332,280.53	895,909	968,666	496,843	23.32	21,305
1973	603,256.50	399,589	432,040	231,542	23.87	9,700
1974	1,357,067.02	885,215	957,104	535,670	24.42	21,936
1975	1,198,605.32	769,549	832,044	486,422	24.98	19,472
1976	304,173.63	192,112	207,713	126,878	25.55	4,966
1977	7,784,104.68	4,834,995	5,227,647	3,334,868	26.12	127,675
1978	1,459,394.30	890,687	963,020	642,314	26.71	24,048
1979	3,515,332.48	2,107,442	2,278,588	1,588,278	27.30	58,179
1980	5,618,851.12	3,306,694	3,575,232	2,605,504	27.90	93,387
1981	2,167,220.02	1,251,164	1,352,772	1,031,170	28.51	36,169
1982	8,882,389.08	5,028,649	5,437,028	4,333,600	29.12	148,819
1983	1,037,765.83	575,714	622,468	519,074	29.74	17,454
1984	2,872,767.65	1,560,525	1,687,256	1,472,788	30.37	48,495
1985	6,441,325.23	3,423,481	3,701,503	3,383,955	31.01	109,125
1986	182,314.82	94,758	102,453	98,093	31.65	3,099
1987	314,366.00	159,647	172,612	173,191	32.30	5,362
1988	2,136,281.30	1,059,034	1,145,039	1,204,870	32.96	36,556
1989	1,514,938.46	732,397	791,875	874,557	33.63	26,005

KENTUCKY UTILITIES COMPANY

ACCOUNT 353.10 STATION EQUIPMENT - NON SYSTEM CONTROL/COMMUNICATION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R1.5						
NET SALVAGE PERCENT.. -10						
1990	1,380,098.71	650,251	703,058	815,051	34.30	23,762
1991	1,017,310.27	466,830	504,741	614,300	34.97	17,566
1992	7,149,472.99	3,190,359	3,449,449	4,414,971	35.66	123,807
1993	2,268,991.84	984,205	1,064,133	1,431,758	36.34	39,399
1994	1,161,155.66	488,773	528,466	748,805	37.04	20,216
1995	3,891,605.81	1,588,164	1,717,139	2,563,627	37.74	67,929
1996	2,121,800.41	838,296	906,374	1,427,606	38.45	37,129
1997	3,688,861.16	1,409,377	1,523,833	2,533,914	39.16	64,707
1998	3,674,990.23	1,356,255	1,466,397	2,576,092	39.87	64,612
1999	1,153,161.21	410,352	443,677	824,800	40.59	20,320
2000	2,299,997.51	787,664	851,631	1,678,366	41.32	40,619
2001	138,488.84	45,575	49,276	103,062	42.05	2,451
2002	467,058.28	147,363	159,330	354,434	42.79	8,283
2003	12,840,170.47	3,877,089	4,191,949	9,932,239	43.53	228,170
2004	1,768,040.41	509,880	551,288	1,393,556	44.27	31,479
2005	3,071,026.53	843,418	911,912	2,466,217	45.02	54,780
2006	2,903,525.53	757,492	819,008	2,374,870	45.77	51,887
2007	2,646,516.04	653,557	706,633	2,204,535	46.53	47,379
2008	5,878,744.02	1,369,824	1,481,068	4,985,550	47.29	105,425
2009	10,871,948.41	2,379,870	2,573,140	9,386,003	48.06	195,298
2010	10,675,603.92	2,188,104	2,365,801	9,377,363	48.82	192,080
2011	5,677,689.46	1,082,525	1,170,437	5,075,021	49.60	102,319
2012	35,549,265.76	6,276,223	6,785,918	32,318,274	50.37	641,618
2013	13,555,992.19	2,199,460	2,378,079	12,533,512	51.15	245,034
2014	17,247,583.33	2,548,555	2,755,524	16,216,818	51.94	312,222
2015	12,255,706.36	1,633,526	1,766,185	11,715,092	52.73	222,171
2016	28,475,523.20	3,382,892	3,657,618	27,665,458	53.52	516,918
2017	9,083,663.89	945,946	1,022,767	8,969,263	54.32	165,119
2018	55,542,920.30	4,969,036	5,372,574	55,724,638	55.12	1,010,969
2019	21,676,409.74	1,621,395	1,753,069	22,090,982	55.92	395,046
2020	21,620,634.79	1,296,157	1,401,419	22,381,279	56.73	394,523
2021	24,599,083.51	1,109,419	1,199,515	25,859,477	57.54	449,417
2022	36,490,593.57	1,097,017	1,186,107	38,953,546	58.36	667,470
2023	31,642,195.44	475,804	514,444	34,291,971	59.18	579,452
2024	52,459,403.62	201,969	218,371	57,486,973	59.79	961,481
	513,769,630.01	95,597,650	103,361,172	461,785,421		9,183,355

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 50.3 1.79

KENTUCKY UTILITIES COMPANY

ACCOUNT 353.20 STATION EQUIPMENT - SYSTEM CONTROL/COMMUNICATION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 30-S1.5						
NET SALVAGE PERCENT.. -10						
2003	14,521.12	9,115	6,535	9,438	12.88	733
2021	12,140.88	1,327	951	12,404	27.02	459
	26,662.00	10,442	7,486	21,842		1,192
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						18.3 4.47

KENTUCKY UTILITIES COMPANY

ACCOUNT 354.00 TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-R4						
NET SALVAGE PERCENT.. -50						
1941	388,384.81	521,680	572,943	9,634	7.84	1,229
1942	1,388.10	1,855	2,037	45	8.18	6
1949	360,382.06	461,433	506,776	33,797	10.98	3,078
1950	4,182.36	5,316	5,838	436	11.45	38
1951	20,488.00	25,835	28,374	2,358	11.95	197
1953	17,028.02	21,111	23,185	2,357	13.01	181
1956	11,155.51	13,440	14,761	1,972	14.76	134
1958	980,235.06	1,156,285	1,269,907	200,446	16.02	12,512
1959	17,524.00	20,443	22,452	3,834	16.67	230
1960	16,344.36	18,852	20,704	3,813	17.33	220
1961	612,692.12	698,350	766,973	152,065	18.01	8,443
1962	252,963.20	284,887	312,881	66,564	18.69	3,561
1963	276,404.84	307,473	337,687	76,920	19.38	3,969
1964	49,946.80	54,862	60,253	14,667	20.08	730
1965	56,872.95	61,662	67,721	17,588	20.79	846
1966	72,558.00	77,623	85,251	23,586	21.51	1,097
1967	140,496.00	148,252	162,820	47,924	22.24	2,155
1969	503,586.20	516,377	567,119	188,260	23.73	7,933
1970	2,410,374.96	2,434,973	2,674,245	941,317	24.49	38,437
1971	1,216,527.88	1,210,202	1,329,122	495,670	25.26	19,623
1972	243,400.21	238,337	261,757	103,343	26.04	3,969
1973	976,679.29	940,938	1,033,399	431,620	26.83	16,087
1974	226,225.99	214,327	235,388	103,951	27.63	3,762
1975	192,029.00	178,817	196,388	91,656	28.44	3,223
1976	446,866.87	408,796	448,966	221,334	29.26	7,564
1977	971,068.22	872,213	957,921	498,681	30.09	16,573
1978	5,770,262.52	5,085,909	5,585,674	3,069,720	30.93	99,247
1979	83,490.85	72,170	79,262	45,974	31.78	1,447
1980	12,532,292.00	10,619,802	11,663,354	7,135,084	32.63	218,666
1981	138,335.27	114,818	126,101	81,402	33.50	2,430
1982	6,445,195.05	5,237,333	5,751,978	3,915,815	34.37	113,931
1984	9,911,845.74	7,701,504	8,458,290	6,409,479	36.15	177,302
1985	4,446,918.46	3,376,078	3,707,827	2,962,551	37.04	79,982
1986	1,888,194.87	1,399,152	1,536,639	1,295,653	37.95	34,141
1987	1,778,980.00	1,285,856	1,412,210	1,256,260	38.86	32,328
1988	11,777.06	8,296	9,111	8,555	39.78	215
1989	1,632,118.38	1,119,625	1,229,645	1,218,533	40.70	29,939
1990	238,275.00	159,024	174,650	182,762	41.63	4,390
1992	44,670.00	28,133	30,897	36,108	43.51	830
1994	0.01					
1996	108,099.00	59,844	65,725	96,424	47.32	2,038
1997	1,549,505.00	828,063	909,433	1,414,824	48.28	29,305

KENTUCKY UTILITIES COMPANY

ACCOUNT 354.00 TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-R4						
NET SALVAGE PERCENT.. -50						
1999	106,700.00	52,881	58,077	101,973	50.22	2,031
2000	30,847.86	14,690	16,134	30,138	51.19	589
2001	42,618.00	19,459	21,371	42,556	52.17	816
2002	452,193.36	197,606	217,024	461,266	53.15	8,679
2003	2,222,893.40	927,847	1,019,022	2,315,318	54.13	42,773
2004	831,149.91	330,631	363,120	883,605	55.11	16,033
2005	1,603.60	606	666	1,739	56.10	31
2009	1,570,011.47	469,426	515,554	1,839,463	60.05	30,632
2010	842,678.98	235,272	258,391	1,005,627	61.04	16,475
2011	68,220.73	17,683	19,421	82,910	62.04	1,336
2012	8,104,214.78	1,940,149	2,130,797	10,025,525	63.03	159,060
2013	3,112,137.44	682,819	749,916	3,918,290	64.03	61,195
2014	895,946.95	178,835	196,408	1,147,512	65.02	17,649
2015	963,325.65	173,008	190,009	1,254,979	66.02	19,009
2016	1,476,744.40	235,976	259,164	1,955,953	67.01	29,189
2017	84,244.98	11,777	12,934	113,433	68.01	1,668
2020	7,577,642.22	606,173	665,738	10,700,725	71.00	150,714
2021	143,723.45	8,623	9,470	206,115	72.00	2,863
2022	1,324,897.93	53,003	58,212	1,929,135	73.00	26,427
2023	1,161,495.79	23,224	25,506	1,716,738	74.00	23,199
2024	146,676.93	733	805	219,210	74.75	2,933
	88,205,731.85	54,170,367	59,493,403	72,815,195		1,595,289
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						45.6 1.81

KENTUCKY UTILITIES COMPANY

ACCOUNT 355.00 POLES AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 53-R2						
NET SALVAGE PERCENT.. -80						
1941	29,995.63	49,713	37,688	16,304	4.20	3,882
1942	13,870.34	22,851	17,324	7,643	4.49	1,702
1943	7,224.65	11,832	8,970	4,034	4.78	844
1945	3,095.75	5,009	3,797	1,775	5.36	331
1946	1,660.84	2,671	2,025	965	5.65	171
1947	20,326.53	32,487	24,629	11,959	5.94	2,013
1948	1,190.53	1,891	1,434	709	6.24	114
1949	49,529.19	78,168	59,261	29,892	6.53	4,578
1950	577.29	905	686	353	6.83	52
1951	83,000.11	129,301	98,026	51,374	7.13	7,205
1952	40,808.81	63,144	47,871	25,585	7.44	3,439
1953	78,346.23	120,401	91,278	49,745	7.75	6,419
1954	10,441.15	15,936	12,081	6,713	8.06	833
1955	124,401.51	188,518	142,919	81,004	8.38	9,666
1956	74,962.38	112,758	85,484	49,448	8.71	5,677
1957	29,916.45	44,664	33,861	19,989	9.04	2,211
1958	234,827.36	347,882	263,736	158,953	9.38	16,946
1959	261,241.83	383,909	291,049	179,186	9.73	18,416
1960	119,369.66	174,000	131,913	82,952	10.08	8,229
1961	241,173.84	348,519	264,219	169,894	10.45	16,258
1962	127,682.10	182,908	138,666	91,162	10.82	8,425
1963	239,371.31	339,735	257,560	173,308	11.21	15,460
1964	169,555.46	238,401	180,736	124,464	11.60	10,730
1965	404,008.89	562,429	426,388	300,828	12.01	25,048
1966	308,656.48	425,387	322,494	233,088	12.42	18,767
1967	527,295.15	719,014	545,098	404,033	12.85	31,442
1968	195,570.54	263,820	200,007	152,020	13.28	11,447
1969	1,237,647.71	1,650,641	1,251,383	976,383	13.73	71,113
1970	669,389.81	882,301	668,889	536,013	14.19	37,774
1971	421,261.32	548,533	415,853	342,417	14.66	23,357
1972	822,914.70	1,058,114	802,177	679,069	15.14	44,853
1973	2,098,436.20	2,662,576	2,018,550	1,758,635	15.64	112,445
1974	928,370.19	1,162,177	881,069	789,997	16.14	48,947
1975	775,328.42	957,166	725,646	669,945	16.65	40,237
1976	1,367,928.27	1,664,126	1,261,606	1,200,665	17.18	69,887
1977	459,561.99	550,642	417,452	409,760	17.72	23,124
1978	1,172,950.54	1,383,500	1,048,858	1,062,453	18.27	58,153
1979	1,025,983.33	1,190,650	902,655	944,115	18.83	50,139
1980	1,080,131.57	1,232,568	934,434	1,009,803	19.40	52,052
1981	1,692,503.33	1,898,034	1,438,936	1,607,570	19.98	80,459
1982	1,095,154.24	1,206,205	914,447	1,056,831	20.57	51,377
1983	1,339,498.25	1,448,032	1,097,781	1,313,316	21.17	62,037

KENTUCKY UTILITIES COMPANY

ACCOUNT 355.00 POLES AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 53-R2						
NET SALVAGE PERCENT.. -80						
1984	2,160,765.90	2,291,077	1,736,910	2,152,469	21.78	98,828
1985	1,250,316.79	1,298,962	984,768	1,265,802	22.41	56,484
1986	3,359,307.98	3,418,109	2,591,335	3,455,419	23.04	149,975
1987	476,113.56	474,103	359,427	497,577	23.68	21,013
1988	2,278,593.60	2,218,648	1,682,000	2,419,468	24.33	99,444
1989	2,215,720.88	2,107,775	1,597,945	2,390,353	24.99	95,652
1990	1,415,258.96	1,314,110	996,252	1,551,214	25.66	60,453
1991	1,348,421.17	1,220,448	925,245	1,501,913	26.35	56,999
1992	2,416,664.49	2,131,498	1,615,930	2,734,066	27.03	101,149
1993	689,350.20	591,616	448,516	792,314	27.73	28,572
1994	1,333,201.62	1,112,050	843,067	1,556,696	28.44	54,736
1995	2,879,254.15	2,332,196	1,768,083	3,414,574	29.15	117,138
1996	2,988,958.08	2,346,972	1,779,285	3,600,840	29.88	120,510
1997	2,529,869.11	1,923,738	1,458,423	3,095,341	30.61	101,122
1998	1,932,159.54	1,420,682	1,077,046	2,400,841	31.35	76,582
1999	3,327,875.99	2,362,166	1,790,804	4,199,373	32.10	130,822
2000	988,401.71	676,405	512,796	1,266,327	32.85	38,549
2001	3,261,815.79	2,146,888	1,627,597	4,243,671	33.62	126,225
2002	1,286,932.96	813,385	616,643	1,699,836	34.39	49,428
2003	6,188,515.91	3,747,493	2,841,047	8,298,282	35.17	235,948
2004	1,442,896.38	835,524	633,427	1,963,786	35.95	54,625
2005	6,416,255.09	3,541,003	2,684,503	8,864,756	36.75	241,218
2006	2,922,865.26	1,533,680	1,162,712	4,098,445	37.55	109,146
2007	8,266,088.94	4,112,842	3,118,025	11,760,935	38.35	306,674
2008	1,826,739.83	858,005	650,470	2,637,662	39.17	67,339
2009	15,393,129.63	6,801,393	5,156,267	22,551,366	39.99	563,925
2010	7,773,319.55	3,218,154	2,439,745	11,552,230	40.81	283,074
2011	5,035,882.24	1,941,182	1,471,648	7,592,940	41.65	182,303
2012	44,566,148.83	15,907,441	12,059,738	68,159,330	42.49	1,604,126
2013	11,242,433.06	3,692,127	2,799,073	17,437,307	43.33	402,430
2014	12,303,901.61	3,685,708	2,794,206	19,352,817	44.18	438,045
2015	32,038,493.71	8,661,350	6,566,337	51,102,952	45.04	1,134,613
2016	39,152,477.26	9,440,759	7,157,222	63,317,237	45.90	1,379,461
2017	41,267,369.61	8,731,763	6,619,718	67,661,547	46.77	1,446,687
2018	52,919,921.03	9,615,126	7,289,413	87,966,445	47.65	1,846,095
2019	66,037,281.94	10,025,252	7,600,337	111,266,770	48.53	2,292,742
2020	98,062,706.42	11,956,982	9,064,819	167,448,053	49.41	3,388,951
2021	78,204,828.87	7,170,757	5,436,290	135,332,402	50.30	2,690,505

KENTUCKY UTILITIES COMPANY

ACCOUNT 355.00 POLES AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 53-R2						
NET SALVAGE PERCENT.. -80						
2022	53,090,591.46	3,245,322	2,460,341	93,102,724	51.20	1,818,413
2023	72,854,127.48	2,226,714	1,688,115	129,449,314	52.10	2,484,632
2024	26,959,152.39	210,605	159,664	48,366,810	52.77	916,559
	741,689,268.86	177,721,528	134,734,125	1,200,306,559		26,527,451
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						45.2 3.58

KENTUCKY UTILITIES COMPANY

ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R2.5						
NET SALVAGE PERCENT.. -75						
1941	363,370.32	528,978	552,411	83,487	11.77	7,093
1942	14,467.44	20,945	21,873	3,445	12.09	285
1943	11,738.22	16,900	17,649	2,893	12.41	233
1944	182.10	261	273	46	12.75	4
1945	6,045.21	8,601	8,982	1,597	13.09	122
1946	1,390.47	1,966	2,053	380	13.45	28
1947	202,395.86	284,264	296,857	57,336	13.82	4,149
1948	46,310.80	64,603	67,465	13,579	14.20	956
1949	1,216,892.05	1,685,697	1,760,372	369,189	14.59	25,304
1950	77,241.23	106,226	110,932	24,240	14.99	1,617
1951	459,379.45	626,940	654,713	149,201	15.41	9,682
1952	240,423.79	325,595	340,019	80,723	15.83	5,099
1953	1,137,048.84	1,527,338	1,594,998	394,837	16.27	24,268
1954	141,261.77	188,125	196,459	50,749	16.73	3,033
1955	549,694.42	725,735	757,884	204,081	17.19	11,872
1956	753,108.87	985,253	1,028,899	289,042	17.67	16,358
1957	119,298.80	154,611	161,460	47,313	18.16	2,605
1958	1,873,865.75	2,405,111	2,511,655	767,610	18.66	41,137
1959	743,082.78	944,087	985,909	314,486	19.18	16,397
1960	411,277.62	517,181	540,092	179,644	19.70	9,119
1961	1,131,486.48	1,407,575	1,469,929	510,172	20.24	25,206
1962	564,666.38	694,681	725,455	262,711	20.79	12,636
1963	1,341,804.59	1,631,970	1,704,265	643,893	21.35	30,159
1964	935,258.37	1,123,940	1,173,730	462,972	21.93	21,111
1965	1,252,552.13	1,487,096	1,552,973	638,993	22.51	28,387
1966	1,559,616.02	1,828,650	1,909,658	819,670	23.10	35,484
1967	889,575.21	1,029,468	1,075,073	481,684	23.71	20,316
1968	264,713.93	302,303	315,695	147,554	24.32	6,067
1969	2,224,108.46	2,504,897	2,615,862	1,276,328	24.95	51,155
1970	3,203,317.78	3,556,492	3,714,042	1,891,764	25.59	73,926
1971	1,713,583.92	1,875,102	1,958,167	1,040,605	26.23	39,672
1972	1,836,205.55	1,979,430	2,067,117	1,146,243	26.88	42,643
1973	3,196,710.00	3,392,516	3,542,802	2,051,440	27.55	74,462
1974	986,218.47	1,030,110	1,075,743	650,139	28.22	23,038
1975	1,294,226.13	1,329,811	1,388,721	876,175	28.90	30,317
1976	2,487,550.43	2,513,066	2,624,393	1,728,820	29.59	58,426
1977	1,613,159.12	1,601,476	1,672,420	1,150,608	30.29	37,986
1978	6,058,646.06	5,908,740	6,170,492	4,432,139	30.99	143,018
1979	1,987,344.42	1,902,872	1,987,168	1,490,685	31.70	47,025
1980	11,140,097.72	10,463,253	10,926,767	8,568,404	32.43	264,212
1981	4,154,989.73	3,827,795	3,997,363	3,273,869	33.15	98,759
1982	6,024,927.27	5,439,033	5,679,978	4,863,645	33.89	143,513

KENTUCKY UTILITIES COMPANY

ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R2.5						
NET SALVAGE PERCENT.. -75						
1983	1,728,579.07	1,528,509	1,596,221	1,428,792	34.63	41,259
1984	7,347,632.02	6,359,357	6,641,071	6,217,285	35.38	175,729
1985	3,628,176.38	3,071,224	3,207,277	3,142,032	36.14	86,941
1986	5,019,136.91	4,153,361	4,337,351	4,446,139	36.90	120,492
1987	8,064,231.46	6,515,839	6,804,485	7,307,920	37.68	193,947
1988	1,555,007.20	1,226,500	1,280,833	1,440,430	38.45	37,462
1989	787,934.56	605,924	632,766	746,119	39.24	19,014
1990	1,221,138.73	914,932	955,463	1,181,530	40.03	29,516
1991	753,708.85	549,637	573,985	745,005	40.83	18,247
1992	1,997,066.13	1,416,434	1,479,181	2,015,685	41.63	48,419
1993	300,238.19	206,862	216,026	309,391	42.44	7,290
1994	1,168,246.43	780,973	815,569	1,228,862	43.26	28,406
1995	2,774,054.23	1,797,608	1,877,241	2,977,354	44.08	67,544
1996	2,040,293.38	1,279,779	1,336,472	2,234,041	44.91	49,745
1997	932,614.19	565,628	590,685	1,041,390	45.74	22,768
1998	1,553,869.74	909,787	950,090	1,769,182	46.58	37,982
1999	1,458,152.61	823,124	859,588	1,692,179	47.42	35,685
2000	1,769,465.36	961,266	1,003,849	2,092,715	48.27	43,354
2001	2,869,060.54	1,496,918	1,563,230	3,457,626	49.13	70,377
2002	525,080.28	262,674	274,310	644,580	49.99	12,894
2003	4,260,649.86	2,038,732	2,129,046	5,327,091	50.86	104,740
2004	831,453.46	379,766	396,589	1,058,455	51.73	20,461
2005	2,681,641.07	1,166,507	1,218,182	3,474,690	52.60	66,059
2006	1,388,766.98	573,561	598,969	1,831,373	53.48	34,244
2007	2,770,738.64	1,082,687	1,130,649	3,718,144	54.37	68,386
2008	739,327.14	272,440	284,509	1,009,313	55.26	18,265
2009	4,732,694.24	1,638,719	1,711,313	6,570,902	56.15	117,024
2010	6,355,080.07	2,057,457	2,148,601	8,972,789	57.05	157,279
2011	3,427,202.41	1,032,428	1,078,164	4,919,440	57.95	84,891
2012	11,391,737.75	3,172,542	3,313,083	16,622,458	58.86	282,407
2013	4,339,643.65	1,109,842	1,159,007	6,435,369	59.77	107,669
2014	3,822,617.58	890,651	930,106	5,759,475	60.68	94,916
2015	6,883,532.53	1,445,542	1,509,578	10,536,604	61.60	171,049
2016	5,642,664.81	1,055,207	1,101,952	8,772,711	62.52	140,318
2017	7,222,349.48	1,182,642	1,235,032	11,404,080	63.45	179,733
2018	9,437,649.33	1,328,373	1,387,219	15,128,667	64.37	235,027
2019	12,179,149.44	1,430,989	1,494,381	19,819,131	65.30	303,509
2020	18,666,124.55	1,754,476	1,832,198	30,833,520	66.24	465,482
2021	21,927,605.93	1,551,433	1,620,160	36,753,150	67.17	547,166

KENTUCKY UTILITIES COMPANY

ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R2.5						
NET SALVAGE PERCENT.. -75						
2022	10,001,864.94	472,588	493,523	17,009,741	68.11	249,739
2023	73,894,955.76	1,736,716	1,813,652	127,502,521	69.06	1,846,257
2024	4,207,626.68	25,256	26,375	7,336,972	69.76	105,174
	328,527,996.52	130,773,583	136,566,749	438,357,245		8,033,745
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						54.6 2.45

KENTUCKY UTILITIES COMPANY

ACCOUNT 357.00 UNDERGROUND CONDUIT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R4						
NET SALVAGE PERCENT.. 0						
1962	16,102.50	14,524	15,521	582	5.39	108
1969	629.49	537	574	55	8.05	7
1972	1,023.52	845	903	121	9.58	13
1973	3,487.24	2,844	3,039	448	10.15	44
1974	1,183.38	952	1,017	166	10.74	15
1980	26,278.29	19,240	20,561	5,717	14.73	388
1984	275.00	187	200	75	17.66	4
1997	318,959.12	152,986	163,487	155,472	28.62	5,432
1998	449.82	208	222	228	29.54	8
1999	702.00	313	335	367	30.47	12
2002	3,451.41	1,362	1,456	1,995	33.30	60
2003	12,833.46	4,842	5,174	7,659	34.25	224
	385,375.23	198,840	212,489	172,886		6,315

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 27.4 1.64

KENTUCKY UTILITIES COMPANY

ACCOUNT 358.00 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R2.5						
NET SALVAGE PERCENT.. -5						
1962	12,651.57	11,262	8,370	4,914	7.61	646
1969	28,078.02	23,662	17,587	11,895	9.87	1,205
1972	10,795.13	8,828	6,561	4,774	11.06	432
1973	56,353.84	45,562	33,864	25,308	11.50	2,201
1974	107,146.16	85,615	63,633	48,870	11.95	4,090
1980	204,862.86	150,531	111,882	103,224	15.01	6,877
1982	9,828.20	6,984	5,191	5,129	16.16	317
1984	2,212.12	1,516	1,127	1,196	17.37	69
1988	123,767.49	78,077	58,030	71,926	19.96	3,604
1992	116,241.28	66,519	49,440	72,613	22.75	3,192
1997	312,256.88	154,295	114,679	213,191	26.47	8,054
2015	13,724.66	2,407	1,789	12,622	41.65	303
2016	7,549.41	1,180	877	7,050	42.56	166
2017	174,934.62	23,952	17,802	165,879	43.48	3,815
2018	3,167.77	373	277	3,049	44.39	69
2019	62,237.44	6,117	4,546	60,803	45.32	1,342
2020	8,399,962.66	661,497	491,656	8,328,305	46.25	180,071
2021	15,538.15	920	684	15,631	47.18	331
2022	474,671.11	18,740	13,928	484,477	48.12	10,068
2023	4,459.87	88	65	4,618	49.06	94
2024	32,048.48	162	121	33,530	49.76	674
	10,172,487.72	1,348,287	1,002,109	9,679,003		227,620
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						42.5 2.24

KENTUCKY UTILITIES COMPANY

ACCOUNT 360.10 LAND RIGHTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-R4						
NET SALVAGE PERCENT.. 0						
1941	373,772.94	334,702	373,773			
1942	41,173.38	36,683	41,173			
1943	911.00	807	911			
1944	850.00	749	850			
1945	2,100.00	1,840	2,100			
1946	3,262.00	2,841	3,262			
1947	4,434.00	3,837	4,434			
1948	3,258.00	2,801	3,258			
1949	4,314.00	3,682	4,314			
1950	59,904.00	50,758	59,904			
1951	18,663.00	15,689	18,663			
1952	27,550.00	22,969	27,550			
1953	33,233.00	27,468	33,233			
1954	24,267.00	19,873	24,267			
1955	40,298.35	32,690	40,298			
1956	21,633.00	17,376	21,633			
1957	19,771.00	15,717	19,771			
1958	27,040.00	21,264	27,040			
1959	19,357.00	15,055	19,357			
1960	33,627.00	25,857	33,386	241	17.33	14
1961	18,106.00	13,758	17,764	342	18.01	19
1962	10,562.32	7,930	10,239	323	18.69	17
1963	21,516.00	15,956	20,602	914	19.38	47
1964	20,398.00	14,937	19,287	1,111	20.08	55
1965	35,563.00	25,705	33,190	2,373	20.79	114
1966	5,187.00	3,699	4,776	411	21.51	19
1967	19,695.00	13,855	17,890	1,805	22.24	81
1968	15,350.00	10,647	13,747	1,603	22.98	70
1969	41,542.00	28,398	36,667	4,875	23.73	205
1970	24,874.00	16,752	21,630	3,244	24.49	132
1971	46,508.00	30,844	39,826	6,682	25.26	265
1972	16,301.00	10,641	13,740	2,561	26.04	98
1973	8,970.00	5,761	7,439	1,531	26.83	57
1974	43,465.00	27,452	35,446	8,019	27.63	290
1975	27,337.00	16,971	21,913	5,424	28.44	191
1976	6,205.00	3,784	4,886	1,319	29.26	45
1977	15,472.00	9,265	11,963	3,509	30.09	117
1978	17,820.00	10,471	13,520	4,300	30.93	139
1979	31,873.99	18,368	23,717	8,157	31.78	257
1980	10,670.00	6,028	7,783	2,887	32.63	88
1981	1,808.00	1,000	1,291	517	33.50	15
1982	61,168.00	33,137	42,786	18,382	34.37	535

KENTUCKY UTILITIES COMPANY

ACCOUNT 360.10 LAND RIGHTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-R4						
NET SALVAGE PERCENT.. 0						
1984	14,670.00	7,599	9,812	4,858	36.15	134
1985	33,531.00	16,971	21,913	11,618	37.04	314
1986	779.00	385	497	282	37.95	7
1987	16,266.00	7,838	10,120	6,146	38.86	158
1988	4,886.00	2,294	2,962	1,924	39.78	48
1989	7,350.00	3,361	4,340	3,010	40.70	74
1990	38,364.00	17,069	22,039	16,325	41.63	392
1991	12,981.00	5,613	7,247	5,734	42.57	135
1992	5,140.00	2,158	2,786	2,354	43.51	54
1993	38,715.00	15,770	20,362	18,353	44.45	413
1994	23,233.00	9,166	11,835	11,398	45.41	251
1995	54,744.00	20,905	26,993	27,751	46.36	599
1996	143,362.00	52,911	68,319	75,043	47.32	1,586
1997	100,670.04	35,866	46,310	54,360	48.28	1,126
1998	11,034.00	3,788	4,891	6,143	49.25	125
1999	28,534.63	9,428	12,173	16,362	50.22	326
2000	5,450.00	1,730	2,234	3,216	51.19	63
2001	1,400.00	426	550	850	52.17	16
2003	113.00	31	40	73	54.13	1
2004	74,362.56	19,721	25,464	48,899	55.11	887
2009	58,265.05	11,614	14,996	43,269	60.05	721
2010	3,796.63	707	913	2,884	61.04	47
2011	22,282.80	3,850	4,971	17,312	62.04	279
2012	209,177.61	33,385	43,106	166,072	63.03	2,635
2018	332,578.34	26,563	34,298	298,280	69.01	4,322
2019	112,237.46	7,467	9,642	102,595	70.01	1,465
2020	7,374.71	393	507	6,868	71.00	97
	2,621,107.81	1,295,026	1,588,599	1,032,509		19,145

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 53.9 0.73

KENTUCKY UTILITIES COMPANY

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 62-R2						
NET SALVAGE PERCENT.. -30						
1940	238.90	267	224	87	8.77	10
1941	179.74	199	167	67	9.08	7
1945	56.00	61	51	22	10.37	2
1946	11,183.46	12,029	10,083	4,455	10.70	416
1947	3,738.15	3,994	3,348	1,512	11.04	137
1948	2,039.62	2,164	1,814	838	11.39	74
1949	5,131.61	5,407	4,532	2,139	11.75	182
1950	10,727.18	11,222	9,406	4,539	12.11	375
1951	4,228.90	4,391	3,681	1,817	12.48	146
1952	5,288.48	5,449	4,567	2,308	12.86	179
1953	202.30	207	174	89	13.25	7
1954	12,915.51	13,094	10,976	5,814	13.65	426
1955	18,144.22	18,242	15,291	8,296	14.05	590
1956	16,551.20	16,495	13,826	7,691	14.47	532
1957	7,561.63	7,469	6,261	3,569	14.89	240
1958	25,379.78	24,836	20,818	12,176	15.33	794
1959	10,488.79	10,167	8,522	5,113	15.77	324
1960	11,153.07	10,706	8,974	5,525	16.22	341
1961	14,577.91	13,853	11,612	7,339	16.68	440
1962	25,278.33	23,772	19,926	12,936	17.15	754
1963	36,804.84	34,241	28,701	19,145	17.63	1,086
1964	30,715.31	28,260	23,688	16,242	18.12	896
1965	24,412.21	22,205	18,613	13,123	18.62	705
1966	18,486.56	16,617	13,929	10,104	19.13	528
1967	27,667.99	24,569	20,594	15,374	19.65	782
1968	36,678.15	32,162	26,959	20,723	20.18	1,027
1969	43,291.42	37,471	31,409	24,870	20.72	1,200
1970	2,980.25	2,546	2,134	1,740	21.26	82
1971	72,496.49	61,077	51,196	43,049	21.82	1,973
1972	36,832.47	30,591	25,642	22,240	22.39	993
1973	41,967.55	34,354	28,796	25,762	22.96	1,122
1974	56,784.63	45,780	38,374	35,446	23.55	1,505
1975	45,941.46	36,470	30,570	29,154	24.14	1,208
1976	25,593.90	19,996	16,761	16,511	24.74	667
1977	65,877.24	50,625	42,435	43,205	25.35	1,704
1978	67,478.67	50,978	42,731	44,991	25.97	1,732
1979	79,641.75	59,115	49,551	53,983	26.60	2,029
1980	149,753.85	109,147	91,489	103,191	27.24	3,788
1981	56,216.09	40,206	33,701	39,380	27.89	1,412
1982	91,251.88	64,021	53,663	64,964	28.54	2,276
1983	13,444.28	9,246	7,750	9,728	29.20	333
1984	52,499.70	35,369	29,647	38,603	29.87	1,292

KENTUCKY UTILITIES COMPANY

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 62-R2						
NET SALVAGE PERCENT.. -30						
1985	8,577.04	5,656	4,741	6,409	30.55	210
1986	42,305.12	27,294	22,878	32,119	31.23	1,028
1987	84,574.47	53,324	44,697	65,250	31.93	2,044
1989	16,541.78	9,941	8,333	13,171	33.34	395
1990	89,134.52	52,238	43,787	72,088	34.05	2,117
1991	224,494.71	128,175	107,438	184,405	34.77	5,304
1992	132,814.10	73,798	61,859	110,799	35.50	3,121
1993	45,318.28	24,477	20,517	38,397	36.24	1,060
1994	556,395.85	291,894	244,670	478,645	36.98	12,943
1995	30,618.90	15,581	13,060	26,745	37.73	709
1997	145,893.50	69,594	58,335	131,327	39.25	3,346
1998	70,212.12	32,359	27,124	64,152	40.02	1,603
2000	66,743.00	28,576	23,953	62,813	41.58	1,511
2001	97,938.30	40,311	33,789	93,531	42.37	2,207
2002	130,214.83	51,412	43,094	126,185	43.17	2,923
2003	211,428.85	79,931	67,000	207,858	43.97	4,727
2004	3,075.21	1,111	931	3,067	44.77	69
2005	134,777.18	46,375	38,872	136,338	45.59	2,991
2006	129,277.66	42,259	35,422	132,639	46.41	2,858
2007	605,523.71	187,530	157,191	629,990	47.23	13,339
2008	39,332.05	11,496	9,636	41,496	48.06	863
2009	376,899.45	103,604	86,843	403,126	48.89	8,246
2010	1,741,688.15	448,084	375,592	1,888,603	49.73	37,977
2011	548,483.05	131,333	110,086	602,942	50.58	11,921
2012	736,752.19	163,282	136,866	820,912	51.43	15,962
2013	756,980.89	154,273	129,314	854,761	52.28	16,350
2014	1,081,113.89	200,839	168,347	1,237,101	53.14	23,280
2015	491,972.42	82,421	69,087	570,477	54.01	10,562
2016	2,861,063.14	427,134	358,031	3,361,351	54.88	61,249
2017	438,626.31	57,483	48,183	522,031	55.75	9,364
2018	2,494,529.43	280,867	235,427	3,007,461	56.63	53,107
2019	8,393,952.92	788,511	660,942	10,251,197	57.52	178,220
2020	2,207,578.97	166,164	139,281	2,730,572	58.41	46,748
2021	4,950,017.23	280,245	234,906	6,200,116	59.30	104,555
2022	3,032,607.62	115,078	96,461	3,845,929	60.19	63,896
2023	524,418.14	9,899	8,297	673,447	61.10	11,022
2024	87,458.06	422	354	113,341	61.77	1,835
	34,851,214.51	5,712,041	4,787,930	40,518,649		753,978

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 53.7 2.16

KENTUCKY UTILITIES COMPANY

ACCOUNT 362.00 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 56-R1.5						
NET SALVAGE PERCENT.. -30						
1930	10,026.90	11,787	9,331	3,704	5.36	691
1931	729.35	853	675	273	5.60	49
1937	2,952.72	3,351	2,653	1,186	7.12	167
1939	7,467.89	8,379	6,633	3,075	7.67	401
1940	14,310.44	15,963	12,638	5,966	7.95	750
1941	25,045.72	27,775	21,989	10,570	8.23	1,284
1942	6,053.92	6,673	5,283	2,587	8.52	304
1943	3,792.47	4,155	3,289	1,641	8.81	186
1944	2,419.39	2,634	2,085	1,060	9.10	116
1945	22,095.81	23,903	18,923	9,802	9.40	1,043
1946	6,467.29	6,951	5,503	2,904	9.70	299
1947	26,512.08	28,305	22,408	12,058	10.01	1,205
1948	94,563.93	100,278	79,388	43,545	10.32	4,219
1949	121,081.40	127,499	100,938	56,468	10.64	5,307
1950	88,201.31	92,221	73,009	41,653	10.96	3,800
1951	20,037.88	20,797	16,465	9,584	11.29	849
1952	213,960.80	220,433	174,512	103,637	11.62	8,919
1953	168,915.65	172,692	136,716	82,874	11.96	6,929
1954	325,205.35	329,834	261,122	161,645	12.31	13,131
1955	223,421.06	224,786	177,958	112,489	12.66	8,885
1956	479,503.01	478,424	378,757	244,597	13.02	18,786
1957	142,938.81	141,389	111,934	73,886	13.39	5,518
1958	262,165.92	257,074	203,520	137,296	13.76	9,978
1959	151,243.35	146,935	116,325	80,291	14.15	5,674
1960	274,507.43	264,205	209,165	147,695	14.54	10,158
1961	373,245.70	355,768	281,653	203,566	14.94	13,626
1962	559,089.45	527,589	417,680	309,136	15.35	20,139
1963	582,558.36	544,055	430,716	326,610	15.77	20,711
1964	466,546.79	431,053	341,255	265,256	16.20	16,374
1965	596,827.00	545,332	431,727	344,148	16.64	20,682
1966	600,444.25	542,501	429,486	351,092	17.08	20,556
1967	529,969.66	473,171	374,599	314,362	17.54	17,923
1968	750,644.92	662,175	524,229	451,609	18.00	25,089
1969	1,236,749.52	1,077,209	852,801	754,973	18.48	40,854
1970	217,916.43	187,377	148,342	134,949	18.96	7,118
1971	814,841.22	691,380	547,350	511,944	19.45	26,321
1972	721,195.88	603,382	477,684	459,871	19.96	23,040
1973	958,730.58	790,759	626,026	620,324	20.47	30,304
1974	1,138,720.46	925,477	732,679	747,658	20.99	35,620
1975	857,747.53	686,561	543,534	571,538	21.52	26,558
1976	831,422.78	655,071	518,605	562,245	22.06	25,487
1977	922,426.72	714,996	566,046	633,109	22.61	28,001

KENTUCKY UTILITIES COMPANY

ACCOUNT 362.00 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR	ORIGINAL COST	CALCULATED ACCRUED	ALLOC. BOOK RESERVE	FUTURE BOOK ACCRUALS	REM. LIFE	ANNUAL ACCRUAL
(1)	(2)	(3)	(4)	(5)	(6)	(7)
SURVIVOR CURVE.. IOWA 56-R1.5						
NET SALVAGE PERCENT.. -30						
1978	1,299,040.73	990,335	784,025	904,728	23.16	39,064
1980	1,817,893.50	1,337,771	1,059,082	1,304,180	24.30	53,670
1981	1,843,879.30	1,331,653	1,054,239	1,342,804	24.89	53,950
1982	1,660,636.72	1,176,561	931,456	1,227,372	25.48	48,170
1983	891,184.14	618,996	490,045	668,494	26.08	25,632
1984	1,984,295.47	1,350,129	1,068,866	1,510,718	26.69	56,602
1985	110,676.19	73,738	58,377	85,502	27.30	3,132
1986	1,304,430.76	850,000	672,925	1,022,835	27.93	36,621
1987	2,927,012.97	1,864,507	1,476,087	2,329,030	28.56	81,549
1988	117,766.15	73,267	58,004	95,092	29.20	3,257
1989	2,288,494.24	1,389,226	1,099,818	1,875,225	29.85	62,822
1990	1,358,649.66	804,277	636,728	1,129,517	30.50	37,033
1991	3,110,550.04	1,793,671	1,420,008	2,623,707	31.16	84,201
1992	4,380,062.35	2,457,622	1,945,642	3,748,439	31.83	117,764
1993	1,657,043.87	903,583	715,346	1,438,811	32.51	44,257
1994	5,386,300.32	2,852,132	2,257,967	4,744,223	33.19	142,941
1995	2,727,704.47	1,400,676	1,108,883	2,437,133	33.88	71,934
1996	104,729.29	52,101	41,247	94,901	34.57	2,745
1997	5,432,549.77	2,614,328	2,069,703	4,992,612	35.27	141,554
1998	4,484,349.93	2,084,102	1,649,935	4,179,720	35.98	116,168
1999	2,099,688.09	941,219	745,141	1,984,454	36.69	54,087
2000	793,095.90	342,259	270,959	760,066	37.41	20,317
2001	6,260,038.21	2,596,933	2,055,932	6,082,118	38.13	159,510
2002	3,920,026.43	1,559,743	1,234,812	3,861,222	38.86	99,362
2003	4,240,709.85	1,615,507	1,278,960	4,233,963	39.59	106,945
2004	823,338.51	299,503	237,110	833,230	40.33	20,660
2005	3,297,918.52	1,143,035	904,914	3,382,380	41.07	82,356
2006	2,171,027.98	714,644	565,767	2,256,569	41.82	53,959
2007	1,823,112.06	568,384	449,976	1,920,070	42.57	45,104
2008	518,853.19	152,608	120,816	553,693	43.33	12,779
2009	13,550,509.98	3,746,499	2,966,017	14,649,646	44.09	332,267
2010	16,150,066.64	4,180,332	3,309,472	17,685,615	44.85	394,328
2011	6,505,285.31	1,567,566	1,241,006	7,215,865	45.62	158,173
2012	9,938,895.05	2,217,298	1,755,384	11,165,180	46.39	240,681
2013	10,245,773.34	2,100,220	1,662,696	11,656,809	47.17	247,123
2014	10,469,640.34	1,956,514	1,548,927	12,061,605	47.95	251,545
2015	6,944,961.37	1,170,448	926,617	8,101,833	48.74	166,226
2016	13,034,100.00	1,957,748	1,549,904	15,394,426	49.53	310,810
2017	16,175,283.09	2,132,857	1,688,533	19,339,335	50.32	384,327
2018	26,766,483.11	3,032,161	2,400,491	32,395,937	51.12	633,723
2019	18,665,855.07	1,767,992	1,399,678	22,865,934	51.92	440,407
2020	13,566,350.71	1,029,781	815,254	16,821,002	52.73	319,003

KENTUCKY UTILITIES COMPANY

ACCOUNT 362.00 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 56-R1.5						
NET SALVAGE PERCENT.. -30						
2021	49,275,800.68	2,814,092	2,227,852	61,830,689	53.54	1,154,850
2022	37,267,377.59	1,419,030	1,123,413	47,324,178	54.36	870,570
2023	5,975,429.28	113,724	90,033	7,678,025	55.18	139,145
2024	79,656,833.62	388,327	307,429	103,246,455	55.79	1,850,627
	419,876,400.92	80,678,251	63,871,107	481,968,214		10,279,001
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						46.9 2.45

KENTUCKY UTILITIES COMPANY

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 57-R1.5						
NET SALVAGE PERCENT.. -50						
1944	1,378.69	1,716	1,908	160	9.69	17
1945	20,886.58	25,833	28,723	2,607	10.00	261
1946	51,368.29	63,115	70,176	6,876	10.31	667
1947	95,506.22	116,567	129,608	13,651	10.62	1,285
1948	109,375.31	132,574	147,405	16,658	10.94	1,523
1949	177,259.42	213,365	237,234	28,655	11.26	2,545
1950	353,673.74	422,642	469,924	60,587	11.59	5,228
1951	318,626.55	377,907	420,184	57,756	11.93	4,841
1952	335,196.13	394,563	438,703	64,091	12.27	5,223
1953	98,761.50	115,369	128,275	19,867	12.61	1,575
1954	29,816.01	34,548	38,413	6,311	12.97	487
1955	109,698.13	126,066	140,169	24,378	13.33	1,829
1956	314,923.44	358,847	398,992	73,393	13.70	5,357
1957	456,131.82	515,187	572,822	111,376	14.08	7,910
1958	318,854.54	356,951	396,884	81,398	14.46	5,629
1959	427,930.99	474,554	527,643	114,253	14.86	7,689
1960	127,267.18	139,793	155,432	35,469	15.26	2,324
1961	503,544.79	547,673	608,942	146,375	15.67	9,341
1962	461,792.18	497,156	552,774	139,914	16.09	8,696
1963	595,996.06	634,897	705,924	188,070	16.52	11,384
1964	720,966.14	759,675	844,661	236,788	16.96	13,962
1965	746,160.73	777,582	864,571	254,670	17.40	14,636
1966	839,507.78	864,697	961,432	297,830	17.86	16,676
1967	822,680.87	837,407	931,089	302,932	18.32	16,536
1968	960,875.87	965,940	1,074,001	367,313	18.80	19,538
1969	1,068,476.00	1,060,596	1,179,246	423,468	19.28	21,964
1970	753,751.16	738,480	821,095	309,532	19.77	15,657
1971	1,280,300.48	1,237,174	1,375,578	544,873	20.28	26,868
1972	1,105,651.51	1,053,564	1,171,428	487,049	20.79	23,427
1973	1,708,927.70	1,605,042	1,784,600	778,792	21.31	36,546
1974	1,661,500.99	1,537,320	1,709,302	782,949	21.84	35,849
1975	1,321,672.84	1,204,454	1,339,198	643,311	22.37	28,758
1976	1,575,721.94	1,413,163	1,571,255	792,328	22.92	34,569
1977	1,666,743.77	1,470,243	1,634,721	865,395	23.48	36,857
1978	1,722,124.62	1,493,728	1,660,833	922,354	24.04	38,367
1979	2,374,297.81	2,023,792	2,250,196	1,311,251	24.61	53,281
1980	2,456,891.41	2,056,013	2,286,022	1,399,315	25.20	55,528
1981	2,700,378.86	2,217,848	2,465,962	1,584,606	25.79	61,443
1982	3,002,649.98	2,419,490	2,690,162	1,813,813	26.38	68,757
1983	3,441,434.25	2,717,821	3,021,867	2,140,284	26.99	79,299
1984	2,834,008.55	2,192,630	2,437,922	1,813,091	27.60	65,692
1985	3,173,708.16	2,402,846	2,671,656	2,088,906	28.23	73,996

KENTUCKY UTILITIES COMPANY

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 57-R1.5						
NET SALVAGE PERCENT.. -50						
1986	4,197,940.30	3,109,792	3,457,689	2,839,221	28.85	98,413
1987	4,284,823.95	3,101,977	3,448,999	2,978,237	29.49	100,991
1988	4,572,986.98	3,232,393	3,594,005	3,265,475	30.14	108,344
1989	4,848,705.45	3,344,298	3,718,429	3,554,629	30.79	115,448
1990	4,883,250.76	3,283,376	3,650,692	3,674,184	31.45	116,826
1991	4,902,484.45	3,211,152	3,570,388	3,783,339	32.11	117,824
1992	6,281,757.28	4,003,772	4,451,679	4,970,957	32.78	151,646
1993	6,249,573.22	3,871,423	4,304,524	5,069,836	33.46	151,519
1994	7,885,873.26	4,741,933	5,272,419	6,556,391	34.15	191,988
1995	8,539,207.29	4,979,681	5,536,765	7,272,046	34.84	208,727
1996	7,406,723.05	4,182,836	4,650,775	6,459,310	35.54	181,748
1997	8,399,288.67	4,588,657	5,101,996	7,496,937	36.24	206,869
1998	7,327,301.27	3,866,067	4,298,569	6,692,383	36.95	181,120
1999	7,082,664.68	3,604,722	4,007,987	6,616,010	37.66	175,677
2000	6,521,027.75	3,195,336	3,552,803	6,228,739	38.38	162,291
2001	5,978,057.24	2,814,410	3,129,262	5,837,824	39.11	149,267
2002	6,879,698.72	3,106,700	3,454,251	6,865,297	39.84	172,322
2003	9,939,841.09	4,297,739	4,778,533	10,131,229	40.57	249,722
2004	4,015,252.77	1,657,858	1,843,325	4,179,554	41.31	101,175
2005	4,931,552.05	1,938,914	2,155,823	5,241,505	42.06	124,620
2006	6,259,213.99	2,337,347	2,598,829	6,789,992	42.81	158,608
2007	3,830,544.85	1,354,806	1,506,370	4,239,447	43.56	97,324
2008	23,108,005.01	7,710,910	8,573,540	26,088,468	44.32	588,639
2009	32,438,596.78	10,175,339	11,313,668	37,344,227	45.08	828,399
2010	14,624,820.70	4,295,090	4,775,587	17,161,644	45.84	374,381
2011	14,403,050.02	3,938,082	4,378,641	17,225,934	46.61	369,576
2012	23,794,351.62	6,017,592	6,690,788	29,000,739	47.39	611,959
2013	16,353,261.98	3,799,926	4,225,029	20,304,864	48.17	421,525
2014	32,219,142.07	6,825,464	7,589,038	40,739,675	48.95	832,271
2015	50,467,502.79	9,642,069	10,720,740	64,980,514	49.74	1,306,404
2016	8,758,380.06	1,491,246	1,658,074	11,479,496	50.53	227,182
2017	5,371,939.20	802,971	892,800	7,165,109	51.32	139,616
2018	16,657,017.32	2,139,011	2,378,305	22,607,221	52.12	433,753
2019	22,203,643.92	2,384,005	2,650,707	30,654,759	52.92	579,266
2020	4,850,596.30	417,418	464,115	6,811,779	53.73	126,778
2021	23,112,781.65	1,496,321	1,663,716	33,005,456	54.54	605,161

KENTUCKY UTILITIES COMPANY

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 57-R1.5						
NET SALVAGE PERCENT.. -50						
2022	22,635,434.92	976,832	1,086,111	32,867,041	55.36	593,697
2023	26,953,836.18	581,799	646,886	39,783,868	56.18	708,150
2024	26,019,679.47	143,629	159,697	38,869,822	56.79	684,448
	542,036,228.05	175,261,721	194,868,486	618,185,856		13,675,691
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						45.2 2.52

KENTUCKY UTILITIES COMPANY

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R1						
NET SALVAGE PERCENT.. -30						
1941	39,274.83	48,244	26,632	24,425	2.48	9,849
1942	6,993.43	8,528	4,708	4,383	2.79	1,571
1943	1,193.24	1,444	797	754	3.10	243
1944	193.15	232	128	123	3.39	36
1946	28,098.48	33,289	18,377	18,151	3.99	4,549
1947	24,682.43	29,035	16,028	16,059	4.28	3,752
1948	43,784.09	51,126	28,223	28,696	4.58	6,266
1949	75,929.41	87,982	48,569	50,139	4.89	10,253
1950	61,017.15	70,156	38,729	40,593	5.20	7,806
1951	79,681.35	90,903	50,182	53,404	5.51	9,692
1952	98,695.39	111,710	61,668	66,636	5.82	11,449
1953	40,217.27	45,137	24,917	27,365	6.15	4,450
1954	88,891.73	98,944	54,621	60,938	6.47	9,419
1955	136,368.54	150,490	83,076	94,203	6.80	13,853
1956	185,301.74	202,670	111,881	129,011	7.14	18,069
1957	231,146.50	250,543	138,309	162,181	7.48	21,682
1958	275,410.98	295,736	163,257	194,777	7.83	24,876
1959	241,705.06	257,098	141,927	172,290	8.18	21,062
1960	227,378.84	239,495	132,210	163,382	8.54	19,131
1961	337,556.29	352,033	194,335	244,488	8.90	27,471
1962	414,361.96	427,704	236,108	302,563	9.27	32,639
1963	592,612.70	605,193	334,088	436,309	9.65	45,213
1964	664,743.76	671,553	370,721	493,446	10.03	49,197
1965	888,460.46	887,547	489,958	665,041	10.42	63,824
1966	754,976.73	745,701	411,654	569,816	10.81	52,712
1967	858,196.69	837,735	462,460	653,196	11.21	58,269
1968	1,125,364.75	1,085,527	599,250	863,724	11.61	74,395
1969	1,212,975.12	1,155,324	637,780	939,088	12.03	78,062
1970	933,814.42	878,093	484,739	729,220	12.45	58,572
1971	1,721,766.27	1,598,143	882,232	1,356,064	12.87	105,366
1972	1,369,856.74	1,254,476	692,516	1,088,298	13.30	81,827
1973	1,577,345.90	1,424,455	786,350	1,264,200	13.74	92,009
1974	2,039,160.25	1,814,997	1,001,944	1,648,964	14.19	116,206
1975	1,348,218.58	1,182,483	652,773	1,099,911	14.64	75,131
1976	1,361,043.94	1,175,632	648,991	1,120,366	15.10	74,196
1977	1,909,687.26	1,623,616	896,294	1,586,299	15.57	101,882
1978	2,368,541.53	1,981,588	1,093,908	1,985,196	16.04	123,765
1979	2,789,351.84	2,294,161	1,266,459	2,359,698	16.53	142,752
1980	2,644,487.61	2,137,576	1,180,019	2,257,815	17.02	132,657
1981	2,555,701.93	2,029,629	1,120,428	2,201,985	17.51	125,756
1982	2,652,624.24	2,067,530	1,141,351	2,307,061	18.02	128,028
1983	2,717,376.62	2,077,940	1,147,098	2,385,492	18.53	128,737

KENTUCKY UTILITIES COMPANY

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R1						
NET SALVAGE PERCENT.. -30						
1984	2,537,627.11	1,902,385	1,050,185	2,248,730	19.05	118,044
1985	2,295,770.43	1,685,915	930,686	2,053,816	19.58	104,894
1986	3,210,312.30	2,307,434	1,273,786	2,899,620	20.12	144,116
1987	3,606,794.98	2,536,143	1,400,042	3,288,791	20.66	159,186
1988	4,134,127.70	2,841,266	1,568,481	3,805,885	21.21	179,438
1989	5,254,613.49	3,526,298	1,946,643	4,884,355	21.77	224,362
1990	4,533,198.90	2,967,559	1,638,199	4,254,960	22.34	190,464
1991	4,165,115.82	2,657,998	1,467,310	3,947,341	22.91	172,298
1992	4,864,800.61	3,022,987	1,668,797	4,655,444	23.49	198,188
1993	4,499,969.63	2,719,588	1,501,310	4,348,651	24.08	180,592
1994	5,764,646.48	3,384,009	1,868,095	5,625,945	24.68	227,956
1995	6,998,871.98	3,987,159	2,201,055	6,897,479	25.28	272,843
1996	6,052,261.30	3,339,468	1,843,506	6,024,434	25.90	232,604
1997	6,070,472.53	3,242,585	1,790,023	6,101,591	26.51	230,162
1998	4,868,824.66	2,512,104	1,386,772	4,942,700	27.14	182,119
1999	5,327,576.54	2,651,839	1,463,910	5,461,940	27.77	196,685
2000	4,215,796.92	2,021,715	1,116,059	4,364,477	28.40	153,679
2001	8,945,947.01	4,122,042	2,275,515	9,354,216	29.05	322,004
2002	5,431,487.18	2,400,717	1,325,282	5,735,651	29.70	193,120
2003	2,763,128.65	1,169,433	645,569	2,946,498	30.35	97,084
2004	6,115,264.06	2,471,527	1,364,372	6,585,471	31.01	212,366
2005	2,207,125.70	849,933	469,194	2,400,069	31.67	75,784
2006	4,061,458.73	1,485,393	819,990	4,459,906	32.34	137,907
2007	3,826,712.22	1,325,466	731,705	4,243,021	33.01	128,537
2008	19,483,698.06	6,371,715	3,517,416	21,811,391	33.68	647,607
2009	39,044,985.62	12,001,335	6,625,168	44,133,313	34.36	1,284,439
2010	9,631,149.81	2,771,161	1,529,780	10,990,715	35.04	313,662
2011	8,734,218.22	2,339,024	1,291,225	10,063,259	35.73	281,647
2012	14,763,409.95	3,659,421	2,020,132	17,172,301	36.42	471,507
2013	10,179,960.81	2,320,308	1,280,893	11,953,056	37.11	322,098
2014	29,070,755.52	6,038,403	3,333,416	34,458,566	37.81	911,361
2015	44,897,623.26	8,417,676	4,646,860	53,720,050	38.51	1,394,964
2016	8,011,791.74	1,340,140	739,805	9,675,524	39.21	246,762
2017	56,219,226.61	8,250,565	4,554,609	68,530,386	39.92	1,716,693
2018	13,174,340.48	1,663,168	918,129	16,208,514	40.63	398,930
2019	19,090,874.76	2,012,999	1,111,248	23,706,889	41.35	573,323
2020	6,514,460.21	551,403	304,394	8,164,404	42.07	194,067
2021	19,380,048.53	1,237,280	683,023	24,511,040	42.79	572,822

KENTUCKY UTILITIES COMPANY

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R1						
NET SALVAGE PERCENT.. -30						
2022	33,994,281.55	1,453,493	802,380	43,390,186	43.52	997,017
2023	34,306,422.63	733,197	404,751	44,193,598	44.26	998,500
2024	43,455,956.70	238,399	131,605	56,361,139	44.81	1,257,780
	558,429,298.59	154,912,048	85,517,015	640,441,073		19,084,285
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						33.6 3.42

KENTUCKY UTILITIES COMPANY

ACCOUNT 366.00 UNDERGROUND CONDUIT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R4						
NET SALVAGE PERCENT.. -5						
1966	2,177.50	2,085	2,037	249	4.40	57
1967	2,766.65	2,632	2,571	334	4.70	71
1968	306.61	290	283	39	5.01	8
1973	23,444.43	21,234	20,746	3,871	6.87	563
1974	276,752.56	248,048	242,342	48,248	7.32	6,591
1976	11,496.22	10,065	9,833	2,238	8.31	269
1979	407,636.17	341,986	334,119	93,899	10.05	9,343
1980	218,176.00	180,152	176,008	53,077	10.68	4,970
1981	13.47	11	11	3	11.33	
1982	64,154.00	51,195	50,017	17,345	12.00	1,445
1983	61,667.05	48,317	47,206	17,544	12.69	1,383
1986	37,321.21	27,564	26,930	12,257	14.83	827
1987	57,324.80	41,448	40,495	19,696	15.57	1,265
1989	16,904.01	11,679	11,410	6,339	17.10	371
1995	104,460.14	61,335	59,924	49,759	22.04	2,258
1998	193.14	103	101	102	24.69	4
2001	2,842.29	1,347	1,316	1,668	27.44	61
2003	124,276.92	53,971	52,729	77,762	29.32	2,652
2004	44,252.39	18,335	17,913	28,552	30.27	943
2005	26,268.24	10,354	10,116	17,466	31.23	559
2008	3,628.46	1,209	1,181	2,629	34.13	77
2009	31,742.19	9,925	9,697	23,632	35.11	673
2010	96,925.23	28,313	27,662	74,109	36.09	2,053
2011	52,912.65	14,367	14,037	41,521	37.07	1,120
2012	53,587.63	13,437	13,128	43,139	38.06	1,133
2013	8,879.44	2,044	1,997	7,326	39.04	188
2014	250,401.25	52,427	51,221	211,700	40.03	5,289
2015	216,560.25	40,793	39,854	187,534	41.03	4,571
2016	207,381.25	34,753	33,954	183,796	42.02	4,374
2018	5,787.81	728	711	5,366	44.01	122
2019	81,164.42	8,505	8,309	76,914	45.01	1,709
2021	44.76	3	3	44	47.00	1
2022	16,631.33	699	683	16,780	48.00	350
2023	39,404.53	827	808	40,567	49.00	828
2024	8,577.43	45	44	8,962	49.75	180
	2,556,062.43	1,340,226	1,309,396	1,374,470		56,308

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 24.4 2.20

KENTUCKY UTILITIES COMPANY

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R2.5						
NET SALVAGE PERCENT.. -15						
1969	19,596.97	18,991	14,755	7,782	7.08	1,099
1970	2,750.94	2,645	2,055	1,109	7.37	150
1971	7,452.39	7,108	5,523	3,047	7.68	397
1972	87,498.49	82,734	64,281	36,342	8.00	4,543
1973	38,540.15	36,107	28,054	16,267	8.34	1,950
1974	216,013.54	200,389	155,694	92,722	8.70	10,658
1975	213,470.51	196,010	152,292	93,199	9.07	10,276
1976	232,308.04	210,993	163,933	103,221	9.46	10,911
1977	172,414.20	154,788	120,264	78,012	9.87	7,904
1978	250,509.50	222,146	172,598	115,488	10.30	11,212
1979	322,047.63	281,881	219,010	151,345	10.75	14,079
1980	388,843.14	335,677	260,807	186,363	11.22	16,610
1981	218,255.52	185,680	144,266	106,728	11.71	9,114
1982	260,510.09	218,231	169,556	130,031	12.22	10,641
1983	315,840.38	260,386	202,309	160,907	12.74	12,630
1984	329,567.01	267,071	207,503	171,499	13.29	12,904
1985	270,348.33	215,212	167,211	143,690	13.85	10,375
1986	504,835.38	394,392	306,426	274,135	14.43	18,998
1987	821,814.31	629,428	489,039	456,047	15.03	30,342
1988	954,277.48	716,000	556,302	541,117	15.64	34,598
1989	1,287,440.59	945,247	734,417	746,140	16.27	45,860
1990	672,568.34	482,805	375,119	398,335	16.91	23,556
1991	1,065,334.93	746,793	580,227	644,908	17.57	36,705
1992	936,668.96	640,560	497,688	579,481	18.24	31,770
1993	1,058,011.76	705,158	547,878	668,836	18.92	35,351
1994	1,648,621.15	1,069,296	830,798	1,065,116	19.62	54,287
1995	3,321,936.72	2,094,325	1,627,202	2,193,025	20.33	107,871
1996	3,235,253.10	1,980,146	1,538,490	2,182,051	21.05	103,660
1997	3,394,548.15	2,013,466	1,564,378	2,339,352	21.79	107,359
1998	3,414,664.34	1,960,801	1,523,460	2,403,404	22.53	106,676
1999	2,894,999.30	1,606,163	1,247,921	2,081,328	23.29	89,366
2000	3,764,739.55	2,015,619	1,566,051	2,763,399	24.05	114,902
2001	8,104,474.14	4,177,476	3,245,723	6,074,422	24.83	244,640
2002	5,297,750.17	2,623,819	2,038,597	4,053,816	25.62	158,229
2003	8,882,949.99	4,217,833	3,277,079	6,938,313	26.42	262,616
2004	5,071,949.05	2,303,291	1,789,560	4,043,181	27.23	148,483
2005	3,136,132.70	1,359,274	1,056,099	2,550,454	28.04	90,958
2006	2,093,943.03	863,136	670,620	1,737,414	28.87	60,181
2007	2,324,530.52	908,891	706,170	1,967,040	29.70	66,230
2008	16,969,932.48	6,266,597	4,868,883	14,646,539	30.55	479,428
2009	34,889,172.83	12,125,837	9,421,266	30,701,283	31.40	977,748
2010	4,612,911.07	1,501,855	1,166,878	4,137,970	32.26	128,269

KENTUCKY UTILITIES COMPANY

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R2.5						
NET SALVAGE PERCENT.. -15						
2011	6,625,341.35	2,009,777	1,561,512	6,057,631	33.13	182,844
2012	8,894,353.34	2,500,256	1,942,594	8,285,912	34.00	243,703
2013	3,457,229.15	893,246	694,015	3,281,799	34.89	94,061
2014	22,988,242.57	5,416,570	4,208,447	22,228,032	35.78	621,242
2015	39,999,989.84	8,504,938	6,607,980	39,392,008	36.68	1,073,937
2016	1,407,650.23	266,924	207,389	1,411,409	37.58	37,557
2017	3,463,181.75	576,171	447,661	3,534,998	38.49	91,842
2018	1,653,614.35	236,642	183,861	1,717,796	39.40	43,599
2019	1,486,606.02	177,798	138,141	1,571,456	40.32	38,975
2020	3,023,937.49	289,782	225,148	3,252,380	41.25	78,846
2021	4,042,332.83	291,333	226,354	4,422,329	42.18	104,844
2022	14,475,352.96	695,497	540,372	16,106,284	43.12	373,522
2023	11,673,207.57	280,431	217,883	13,206,306	44.06	299,735
2024	13,965,408.40	85,601	66,508	15,993,712	44.76	357,322
	260,861,874.72	79,469,223	61,744,247	238,246,909		7,345,565
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						32.4 2.82

KENTUCKY UTILITIES COMPANY

ACCOUNT 368.00 LINE TRANSFORMERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 47-R2.5						
NET SALVAGE PERCENT.. -5						
1941	9,612.51	9,857	10,093			
1942	1,307.68	1,333	1,373			
1943	101.78	103	107			
1944	2,669.42	2,689	2,803			
1945	406.68	407	427			
1947	3,030.21	2,998	3,182			
1948	1,322.45	1,301	1,389			
1949	217,765.68	213,037	228,654			
1951	2,608.03	2,525	2,738			
1952	5,818.28	5,604	6,109			
1953	151,797.18	145,484	159,387			
1954	7,229.28	6,893	7,591			
1955	14,791.45	14,031	15,531			
1956	3,803.08	3,589	3,993			
1957	17,261.97	16,201	18,125			
1958	6,445.04	6,016	6,767			
1959	15,917.26	14,775	16,713			
1960	18,932.02	17,472	19,879			
1961	6,543.93	6,004	6,871			
1962	417,389.13	380,632	435,599	2,660	6.18	430
1963	20,223.18	18,329	20,976	258	6.43	40
1964	32,322.18	29,108	33,311	627	6.69	94
1965	189,296.43	169,327	193,779	4,982	6.96	716
1966	72,614.21	64,516	73,833	2,412	7.23	334
1967	285,981.90	252,236	288,661	11,620	7.52	1,545
1968	269,550.06	235,937	270,008	13,020	7.82	1,665
1969	701,462.75	609,130	697,094	39,442	8.13	4,851
1970	973,679.71	838,338	959,401	62,963	8.46	7,442
1971	1,028,443.91	877,445	1,004,156	75,710	8.81	8,594
1972	1,260,617.81	1,065,392	1,219,244	104,405	9.17	11,385
1973	2,412,395.35	2,018,864	2,310,405	222,610	9.54	23,334
1974	3,026,463.09	2,505,716	2,867,563	310,223	9.94	31,210
1975	1,427,957.55	1,169,182	1,338,022	161,333	10.35	15,588
1976	1,959,234.83	1,585,358	1,814,297	242,900	10.78	22,532
1977	3,413,153.12	2,727,495	3,121,369	462,442	11.23	41,179
1978	3,659,443.19	2,885,884	3,302,631	539,784	11.70	46,135
1979	3,769,458.30	2,931,402	3,354,722	603,209	12.19	49,484
1980	2,611,396.86	2,001,636	2,290,689	451,278	12.69	35,562
1981	1,709,585.35	1,290,544	1,476,910	318,155	13.21	24,084
1982	4,110,065.84	3,052,100	3,492,850	822,719	13.76	59,791
1983	4,739,388.19	3,461,206	3,961,034	1,015,324	14.31	70,952
1984	3,347,600.03	2,401,399	2,748,182	766,798	14.89	51,498

KENTUCKY UTILITIES COMPANY

ACCOUNT 368.00 LINE TRANSFORMERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 47-R2.5						
NET SALVAGE PERCENT.. -5						
1985	4,796,017.69	3,377,221	3,864,921	1,170,898	15.48	75,639
1986	5,579,748.39	3,853,056	4,409,470	1,449,266	16.09	90,072
1987	5,328,956.40	3,606,070	4,126,818	1,468,586	16.71	87,887
1988	6,040,461.50	4,002,488	4,580,482	1,762,003	17.34	101,615
1989	6,076,248.07	3,937,965	4,506,641	1,873,419	17.99	104,137
1990	6,059,839.11	3,836,660	4,390,707	1,972,124	18.66	105,687
1991	5,630,838.86	3,479,495	3,981,964	1,930,417	19.34	99,815
1992	6,431,138.95	3,874,899	4,434,468	2,318,228	20.03	115,738
1993	7,919,333.41	4,647,754	5,318,930	2,996,370	20.73	144,543
1994	8,584,090.84	4,901,700	5,609,548	3,403,747	21.44	158,757
1995	8,650,283.39	4,798,442	5,491,378	3,591,420	22.17	161,995
1996	7,971,012.73	4,291,661	4,911,414	3,458,149	22.90	151,011
1997	8,738,187.43	4,558,280	5,216,535	3,958,562	23.65	167,381
1998	8,478,199.06	4,278,710	4,896,592	4,005,517	24.41	164,093
1999	5,825,145.85	2,839,601	3,249,664	2,866,739	25.18	113,850
2000	9,357,217.23	4,400,358	5,035,807	4,789,271	25.95	184,558
2001	9,598,824.41	4,344,553	4,971,944	5,106,822	26.74	190,981
2002	5,344,958.86	2,323,678	2,659,237	2,952,970	27.54	107,225
2003	12,971,467.05	5,407,428	6,188,307	7,431,733	28.34	262,235
2004	4,180,107.50	1,665,976	1,906,557	2,482,556	29.16	85,136
2005	23,993.92	9,118	10,435	14,759	29.99	492
2006	18,328,230.74	6,625,161	7,581,891	11,662,751	30.82	378,415
2007	11,313,593.00	3,877,157	4,437,052	7,442,221	31.66	235,067
2008	9,001,038.61	2,913,771	3,334,545	6,116,546	32.51	188,144
2009	16,079,018.03	4,896,061	5,603,094	11,279,875	33.37	338,024
2010	2,012,770.61	574,213	657,134	1,456,275	34.23	42,544
2011	13,891,511.43	3,689,988	4,222,854	10,363,233	35.11	295,165
2012	7,209,692.31	1,773,390	2,029,483	5,540,694	35.99	153,951
2013	5,009,211.51	1,133,617	1,297,321	3,962,351	36.87	107,468
2014	45,329,181.72	9,346,832	10,696,595	36,899,046	37.77	976,941
2015	930,990.78	173,249	198,268	779,272	38.67	20,152
2016	572,017.87	94,952	108,664	491,955	39.57	12,433
2017	600,232.10	87,427	100,052	530,192	40.48	13,098
2018	677,102.67	84,711	96,944	614,014	41.40	14,831
2019	7,150,811.72	747,607	855,568	6,652,784	42.32	157,202
2020	8,259,514.32	691,978	791,905	7,880,585	43.25	182,210
2021	8,096,751.16	510,095	583,757	7,917,832	44.18	179,218

KENTUCKY UTILITIES COMPANY

ACCOUNT 368.00 LINE TRANSFORMERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 47-R2.5						
NET SALVAGE PERCENT.. -5						
2022	8,948,941.52	375,856	430,133	8,966,256	45.12	198,720
2023	17,765,861.26	373,083	426,959	18,227,195	46.06	395,727
2024	11,678,339.44	62,660	71,709	12,190,547	46.76	260,705
	378,365,968.35	149,508,416	171,072,215	226,212,052		7,331,307
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						30.9 1.94

KENTUCKY UTILITIES COMPANY

ACCOUNT 369.00 SERVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R2						
NET SALVAGE PERCENT.. -50						
1957	41,386.82	53,017	50,506	11,574	7.30	1,585
1958	97,445.11	123,892	118,025	28,143	7.62	3,693
1959	143,081.37	180,540	171,990	42,632	7.94	5,369
1960	43,526.39	54,504	51,923	13,367	8.26	1,618
1961	170,347.30	211,571	201,552	53,969	8.60	6,275
1962	157,882.28	194,479	185,269	51,554	8.94	5,767
1963	171,882.90	209,921	199,980	57,844	9.29	6,226
1964	184,386.43	223,200	212,630	63,950	9.65	6,627
1965	120,827.33	144,920	138,057	43,184	10.02	4,310
1966	192,037.33	228,140	217,336	70,720	10.40	6,800
1967	237,065.82	278,861	265,655	89,944	10.79	8,336
1968	171,502.59	199,680	190,224	67,030	11.19	5,990
1969	218,605.82	251,834	239,908	88,001	11.60	7,586
1970	152,085.47	173,286	165,080	63,048	12.02	5,245
1971	349,091.88	393,147	374,529	149,109	12.46	11,967
1972	362,103.91	403,022	383,936	159,220	12.90	12,343
1973	467,968.95	514,391	490,031	211,922	13.36	15,862
1974	686,541.09	744,966	709,687	320,125	13.83	23,147
1975	557,537.81	596,956	568,686	267,621	14.31	18,702
1976	907,408.32	957,951	912,586	448,526	14.81	30,285
1977	1,133,593.21	1,179,730	1,123,862	576,528	15.31	37,657
1978	1,014,686.15	1,040,155	990,897	531,132	15.83	33,552
1979	1,218,315.78	1,229,524	1,171,298	656,176	16.36	40,109
1980	874,170.50	868,051	826,943	484,313	16.90	28,658
1981	1,160,015.03	1,132,755	1,079,112	660,911	17.45	37,875
1982	1,342,064.70	1,287,577	1,226,602	786,495	18.02	43,646
1983	2,210,195.91	2,082,668	1,984,040	1,331,254	18.59	71,611
1984	2,058,603.20	1,903,385	1,813,247	1,274,658	19.18	66,458
1985	1,992,453.11	1,806,358	1,720,815	1,267,865	19.78	64,098
1986	2,048,640.79	1,819,808	1,733,628	1,339,333	20.39	65,686
1987	1,589,793.50	1,382,643	1,317,166	1,067,524	21.01	50,810
1988	2,254,504.00	1,918,132	1,827,296	1,554,460	21.64	71,833
1989	2,462,385.83	2,047,720	1,950,747	1,742,832	22.28	78,224
1990	2,333,626.89	1,895,138	1,805,391	1,695,049	22.93	73,923
1991	2,576,064.61	2,041,016	1,944,361	1,919,736	23.59	81,379
1992	2,519,858.50	1,945,835	1,853,687	1,926,101	24.26	79,394
1993	3,286,428.28	2,470,737	2,353,731	2,575,911	24.94	103,284
1994	3,801,948.63	2,779,605	2,647,973	3,054,950	25.63	119,194
1995	4,603,510.87	3,267,572	3,112,831	3,792,435	26.34	143,980
1996	4,826,032.99	3,324,172	3,166,751	4,072,298	27.04	150,603
1997	5,184,619.37	3,459,178	3,295,363	4,481,566	27.76	161,440
1998	5,244,188.33	3,384,075	3,223,817	4,642,465	28.49	162,951

KENTUCKY UTILITIES COMPANY

ACCOUNT 369.00 SERVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R2						
NET SALVAGE PERCENT.. -50						
1999	4,309,241.73	2,685,089	2,557,932	3,905,931	29.23	133,627
2000	2,751,666.64	1,653,476	1,575,173	2,552,327	29.97	85,163
2001	2,995,165.37	1,732,404	1,650,363	2,842,385	30.72	92,526
2002	3,029,927.73	1,683,428	1,603,707	2,941,185	31.48	93,430
2003	1,238,259.63	659,373	628,147	1,229,242	32.25	38,116
2004	183,074.92	93,203	88,789	185,823	33.03	5,626
2006	26,403.91	12,191	11,614	27,992	34.61	809
2007	12,760.34	5,585	5,321	13,820	35.41	390
2008	2,118,834.74	876,562	835,051	2,343,201	36.21	64,711
2009	29,434.60	11,453	10,911	33,241	37.03	898
2010	3,721,586.34	1,356,518	1,292,278	4,290,102	37.85	113,345
2011	2,368,543.95	804,358	766,266	2,786,550	38.68	72,041
2012	6,543,791.78	2,059,331	1,961,808	7,853,880	39.51	198,782
2013	11,973,159.37	3,466,230	3,302,081	14,657,658	40.35	363,263
2014	20,964,593.11	5,534,653	5,272,551	26,174,339	41.20	635,299
2015	16,818,296.06	4,011,164	3,821,210	21,406,234	42.05	509,066
2022	11,274,348.13	608,815	579,984	16,331,538	48.20	338,829
2023	10,879,173.48	293,738	279,827	16,038,933	49.10	326,659
2024	13,102,208.31	90,405	86,124	19,567,188	49.77	393,152
	175,508,885.24	78,042,088	74,346,285	188,917,043		5,419,830
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						34.9 3.09

KENTUCKY UTILITIES COMPANY

ACCOUNT 370.00 METERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
TO BE RETIRED						
INTERIM SURVIVOR CURVE.. IOWA 34-R0.5						
PROBABLE RETIREMENT YEAR.. 6-2026						
NET SALVAGE PERCENT.. 0						
1932	256.00	256	256			
1940	84.00	84	84			
1941	22,459.55	22,460	22,460			
1942	5,359.54	5,360	5,360			
1943	7,898.41	7,898	7,898			
1944	648.43	648	648			
1945	1,145.93	1,146	1,146			
1947	468.16	468	468			
1948	3,810.20	3,810	3,810			
1949	3,242.00	3,242	3,242			
1950	2,610.51	2,611	2,611			
1951	1,930.70	1,931	1,931			
1952	5,566.44	5,566	5,566			
1953	10,243.39	10,243	10,243			
1954	38,834.10	38,834	38,834			
1955	63,717.07	63,717	63,717			
1956	80,338.65	79,937	80,339			
1957	52,020.77	51,256	52,021			
1958	16,306.25	15,836	16,306			
1959	17,553.68	16,882	17,554			
1960	15,972.91	15,282	15,973			
1961	66,646.71	63,585	66,647			
1962	115,179.95	109,648	115,180			
1963	134,418.26	127,797	134,418			
1964	101,293.32	96,206	101,231	63	1.70	37
1965	153,620.54	145,755	153,368	253	1.73	146
1966	163,836.76	155,334	163,447	390	1.75	223
1967	151,379.66	143,414	150,904	475	1.77	268
1968	217,505.70	205,965	216,722	784	1.78	440
1969	261,275.43	247,211	260,122	1,153	1.80	641
1970	163,572.66	154,687	162,766	807	1.81	446
1971	259,804.92	245,557	258,382	1,423	1.82	782
1972	278,513.10	263,086	276,826	1,687	1.83	922
1973	321,586.18	303,590	319,446	2,140	1.84	1,163
1974	602,301.58	568,229	597,906	4,395	1.85	2,376
1975	161,711.79	152,460	160,423	1,289	1.86	693
1976	274,218.22	258,426	271,923	2,295	1.86	1,234
1977	632,415.99	595,540	626,644	5,772	1.87	3,087
1978	542,526.05	510,474	537,135	5,391	1.88	2,868
1979	496,542.69	466,964	491,353	5,190	1.88	2,761

KENTUCKY UTILITIES COMPANY

ACCOUNT 370.00 METERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
TO BE RETIRED						
INTERIM SURVIVOR CURVE.. IOWA 34-R0.5						
PROBABLE RETIREMENT YEAR.. 6-2026						
NET SALVAGE PERCENT.. 0						
1980	275,636.47	258,983	272,509	3,127	1.89	1,654
1981	208,379.89	195,667	205,886	2,494	1.89	1,320
1982	168,121.86	157,703	165,940	2,182	1.90	1,148
1983	547,521.63	513,214	540,018	7,503	1.90	3,949
1984	278,035.85	260,317	273,913	4,123	1.91	2,159
1985	296,181.16	277,063	291,533	4,648	1.91	2,434
1986	475,149.33	444,070	467,263	7,886	1.91	4,129
1987	584,994.45	545,981	574,497	10,498	1.92	5,468
1988	544,693.54	507,818	534,340	10,353	1.92	5,392
1989	564,774.09	525,720	553,177	11,597	1.93	6,009
1990	637,498.12	592,657	623,610	13,888	1.93	7,196
1991	707,941.00	657,245	691,572	16,369	1.93	8,481
1992	1,519,762.02	1,408,865	1,482,447	37,315	1.93	19,334
1993	547,681.89	506,688	533,151	14,531	1.94	7,490
1994	674,184.31	622,650	655,170	19,015	1.94	9,802
1995	508,547.27	468,799	493,283	15,264	1.94	7,868
1996	1,087,240.79	999,816	1,052,034	35,206	1.95	18,054
1997	1,751,669.50	1,607,244	1,691,187	60,482	1.95	31,016
1998	577,321.32	528,457	556,057	21,264	1.95	10,905
1999	1,773,044.55	1,618,772	1,703,317	69,727	1.95	35,757
2000	566,744.69	515,981	542,930	23,815	1.95	12,213
2001	2,040,182.00	1,850,751	1,947,412	92,770	1.96	47,332
2003	498,895.76	449,360	472,829	26,067	1.96	13,299
2006	2,056,315.28	1,826,933	1,922,350	133,965	1.96	68,349
2007	862,955.98	762,335	802,150	60,806	1.96	31,023
2008	44,426.62	38,974	41,010	3,417	1.97	1,735
2009	853,706.43	743,570	782,405	71,301	1.97	36,193
2010	577,520.28	498,897	524,953	52,567	1.97	26,684
2011	441,357.28	377,705	397,432	43,925	1.97	22,297
2012	140,974.22	119,345	125,578	15,396	1.97	7,815
2013	2,323,563.07	1,942,104	2,043,536	280,027	1.97	142,146
2014	696,324.70	573,298	603,240	93,084	1.97	47,251
2015	122,004.00	98,646	103,798	18,206	1.97	9,242
2016	56,467.15	44,658	46,990	9,477	1.97	4,811
2018	884,263.14	655,955	690,214	194,049	1.97	98,502
2019	18,258.76	12,906	13,580	4,679	1.97	2,375
2020	595,805.86	392,058	412,534	183,271	1.98	92,561
2021	532,346.63	315,463	331,939	200,408	1.98	101,216

KENTUCKY UTILITIES COMPANY

ACCOUNT 370.00 METERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
TO BE RETIRED						
INTERIM SURVIVOR CURVE.. IOWA 34-R0.5						
PROBABLE RETIREMENT YEAR.. 6-2026						
NET SALVAGE PERCENT.. 0						
2022	452,168.52	223,195	234,852	217,316	1.98	109,756
2023	211,807.04	69,644	73,281	138,526	1.98	69,963
2024	77,581.66	8,387	8,825	68,757	1.98	34,726
	33,230,864.31	29,379,289	30,898,057	2,332,807		1,187,141
TO REMAIN IN-SERVICE						
SURVIVOR CURVE.. IOWA 34-R0.5						
NET SALVAGE PERCENT.. 0						
1966	2,137.89	1,851	586	1,552	4.56	340
1967	1,975.34	1,687	534	1,441	4.97	290
1968	2,838.21	2,390	757	2,081	5.37	388
1969	3,409.35	2,831	896	2,513	5.77	436
1970	2,134.44	1,747	553	1,581	6.17	256
1971	3,390.16	2,735	866	2,524	6.57	384
1972	3,634.28	2,890	915	2,719	6.96	391
1973	4,196.34	3,288	1,041	3,155	7.36	429
1974	7,859.36	6,066	1,921	5,939	7.76	765
1975	2,110.16	1,604	508	1,602	8.15	197
1976	3,578.24	2,677	848	2,731	8.56	319
1977	8,252.32	6,078	1,924	6,328	8.96	706
1978	7,079.36	5,128	1,624	5,456	9.37	582
1979	6,479.33	4,616	1,462	5,018	9.78	513
1980	3,596.75	2,518	797	2,799	10.20	274
1981	2,719.12	1,870	592	2,127	10.62	200
1982	2,193.80	1,481	469	1,725	11.05	156
1983	7,144.54	4,732	1,498	5,646	11.48	492
1984	3,628.06	2,356	746	2,882	11.92	242
1985	3,864.83	2,460	779	3,086	12.36	250
1986	6,200.17	3,864	1,223	4,977	12.81	389
1987	7,633.52	4,654	1,474	6,160	13.27	464
1988	7,107.64	4,237	1,342	5,766	13.73	420
1989	7,369.67	4,292	1,359	6,011	14.20	423
1990	8,318.64	4,727	1,497	6,822	14.68	465
1991	9,237.84	5,119	1,621	7,617	15.16	502
1992	19,831.19	10,703	3,389	16,442	15.65	1,051
1993	7,146.64	3,752	1,188	5,959	16.15	369
1994	8,797.35	4,489	1,421	7,376	16.65	443
1995	6,635.97	3,287	1,041	5,595	17.16	326

KENTUCKY UTILITIES COMPANY

ACCOUNT 370.00 METERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
TO REMAIN IN-SERVICE						
SURVIVOR CURVE.. IOWA 34-R0.5						
NET SALVAGE PERCENT.. 0						
1996	14,187.27	6,810	2,156	12,031	17.68	680
1997	22,857.33	10,622	3,363	19,494	18.20	1,071
1998	7,533.40	3,383	1,071	6,462	18.73	345
1999	23,136.25	10,024	3,174	19,962	19.27	1,036
2000	7,395.38	3,086	977	6,418	19.81	324
2001	26,622.09	10,680	3,382	23,240	20.36	1,141
2003	6,510.03	2,397	759	5,751	21.48	268
2006	26,832.61	8,531	2,701	24,131	23.19	1,041
2007	11,260.61	3,388	1,073	10,188	23.77	429
2008	579.72	165	52	527	24.35	22
2009	11,139.91	2,972	941	10,199	24.93	409
2010	7,535.99	1,880	595	6,941	25.52	272
2011	5,759.22	1,336	423	5,336	26.11	204
2012	1,839.56	394	125	1,715	26.71	64
2013	30,319.90	5,975	1,892	28,428	27.30	1,041
2014	9,086.26	1,630	516	8,570	27.90	307
2015	1,592.02	258	82	1,510	28.50	53
2016	736.83	106	34	703	29.10	24
2018	11,538.64	1,252	396	11,142	30.31	368
2019	238.26	22	7	231	30.92	7
2020	7,774.60	565	179	7,596	31.53	241
2021	6,946.53	378	120	6,827	32.15	212
2022	5,900.29	215	68	5,832	32.76	178
2023	2,763.84	50	16	2,748	33.38	82
2024	1,012.35	5	2	1,011	33.84	30
	421,599.40	186,253	58,973	362,626		22,311
	33,652,463.71	29,565,542	30,957,030	2,695,433		1,209,452
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 2.2						3.59

KENTUCKY UTILITIES COMPANY

ACCOUNT 370.01 METERS - AMS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 15-S2.5						
NET SALVAGE PERCENT.. 0						
2015	2,789,759.36	1,551,106	1,148,379	1,641,380	6.66	246,453
2017	74,304.50	33,387	24,718	49,586	8.26	6,003
2018	97,071.49	37,923	28,077	68,994	9.14	7,549
	2,961,135.35	1,622,416	1,201,174	1,759,961		260,005
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						6.8 8.78

KENTUCKY UTILITIES COMPANY

ACCOUNT 370.11 METERS - AMI

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 15-S2.5						
NET SALVAGE PERCENT.. 0						
2013	239,475.07	154,540	147,111	92,364	5.32	17,362
2018	770.41	301	287	483	9.14	53
2021	120,332.88	23,986	22,833	97,500	12.01	8,118
	360,578.36	178,827	170,231	190,347		25,533
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						7.5 7.08

KENTUCKY UTILITIES COMPANY

ACCOUNT 370.20 METERS - CT AND PT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 25-R3						
NET SALVAGE PERCENT.. 0						
1941	1,375.68	1,376	1,376			
1942	45.48	45	45			
1944	30.03	30	30			
1945	13,188.38	13,188	13,188			
1946	8,340.55	8,341	8,341			
1947	2,925.34	2,925	2,925			
1948	51,623.36	51,623	51,623			
1949	5,056.76	5,057	5,057			
1950	11,661.48	11,661	11,661			
1951	8,907.72	8,908	8,908			
1952	11,122.84	11,123	11,123			
1953	10,665.08	10,665	10,665			
1954	11,999.57	12,000	12,000			
1955	22,154.74	22,155	22,155			
1956	17,728.67	17,729	17,729			
1957	14,844.73	14,845	14,845			
1958	17,690.69	17,691	17,691			
1959	27,941.56	27,942	27,942			
1960	25,940.68	25,941	25,941			
1961	32,692.33	32,692	32,692			
1962	42,456.71	42,457	42,457			
1963	47,174.53	47,175	47,175			
1964	40,511.24	40,511	40,511			
1965	61,034.81	61,035	61,035			
1966	67,157.63	67,158	67,158			
1967	57,565.71	57,566	57,566			
1968	84,820.92	84,821	84,821			
1969	91,751.44	91,751	91,751			
1970	76,963.21	76,963	76,963			
1971	109,523.95	109,524	109,524			
1972	78,987.46	78,987	78,987			
1973	97,354.29	97,354	97,354			
1974	155,384.04	155,384	155,384			
1975	81,196.02	81,196	81,196			
1976	120,083.04	120,083	120,083			
1977	141,110.57	141,111	141,111			
1978	193,270.88	193,271	193,271			
1979	163,188.69	163,189	163,189			
1980	183,846.20	183,846	183,846			
1981	175,217.93	175,218	175,218			
1982	236,502.82	234,138	210,134	26,369	0.25	26,369
1983	95,105.17	93,926	84,297	10,808	0.31	10,808

KENTUCKY UTILITIES COMPANY

ACCOUNT 370.20 METERS - CT AND PT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 25-R3						
NET SALVAGE PERCENT.. 0						
1984	163,041.30	159,520	143,166	19,875	0.54	19,875
1985	168,610.37	163,350	146,603	22,007	0.78	22,007
1986	224,808.91	215,637	193,530	31,279	1.02	30,666
1987	187,189.25	177,680	159,464	27,725	1.27	21,831
1988	178,038.09	167,142	150,006	28,032	1.53	18,322
1989	135,226.55	125,544	112,673	22,554	1.79	12,600
1990	56,634.08	51,990	46,660	9,974	2.05	4,865
1991	50,160.31	45,546	40,877	9,283	2.30	4,036
1992	175,547.50	157,501	141,354	34,194	2.57	13,305
1993	246,455.29	218,359	195,972	50,483	2.85	17,713
1994	245,501.92	214,667	192,659	52,843	3.14	16,829
1995	312,095.94	268,902	241,334	70,762	3.46	20,451
1996	228,463.52	193,737	173,875	54,589	3.80	14,366
1997	280,745.04	233,804	209,834	70,911	4.18	16,964
1998	154,438.00	126,083	113,157	41,281	4.59	8,994
1999	941.30	752	675	266	5.04	53
2000	344,178.39	268,046	240,565	103,613	5.53	18,737
2001	93,116.30	70,545	63,313	29,803	6.06	4,918
2004	68,427.33	46,941	42,129	26,298	7.85	3,350
2007	20,412.43	12,305	11,043	9,369	9.93	944
2009	903,314.25	489,958	439,726	463,588	11.44	40,523
2010	573,523.26	292,956	262,922	310,601	12.23	25,397
2011	291,076.62	139,251	124,975	166,102	13.04	12,738
2012	795,602.69	354,202	317,888	477,715	13.87	34,442
2013	2,868,295.89	1,180,591	1,059,554	1,808,742	14.71	122,960
2021	301,939.70	35,387	31,759	270,181	22.07	12,242
2022	598,050.96	46,887	42,080	555,971	23.04	24,131
2023	190,580.30	7,471	6,705	183,875	24.02	7,655
2024	439,068.81	4,391	3,941	435,128	24.75	17,581
	12,991,627.23	8,161,746	7,567,407	5,424,220		605,672

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 9.0 4.66

KENTUCKY UTILITIES COMPANY

ACCOUNT 371.01 INSTALLATIONS ON CUSTOMERS' PREMISES - EV CHARGING STATIONS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 10-S3						
NET SALVAGE PERCENT.. 0						
2019	159,233.81	78,025	77,386	81,848	5.10	16,049
2020	12,281.75	4,876	4,836	7,446	6.03	1,235
2021	6,241.22	1,872	1,856	4,385	7.00	626
2024	20,582.52	515	511	20,072	9.75	2,059
	198,339.30	85,288	84,589	113,750		19,969
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						5.7 10.07

KENTUCKY UTILITIES COMPANY

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 29-R1						
NET SALVAGE PERCENT.. -10						
1941	28,183.97	31,002	31,002			
1942	2,791.99	3,071	3,071			
1943	151.43	167	167			
1944	139.63	154	154			
1945	752.40	828	828			
1946	401.83	442	442			
1947	6,138.74	6,753	6,753			
1948	13,563.67	14,920	14,920			
1949	7,550.61	8,306	8,306			
1950	6,674.40	7,342	7,342			
1951	6,469.46	7,116	7,116			
1952	3,939.04	4,333	4,333			
1953	23,737.53	26,111	26,111			
1954	30,833.93	33,917	33,917			
1955	47,731.38	52,505	52,505			
1956	33,720.53	37,093	37,093			
1957	29,505.03	32,456	32,456			
1958	46,768.40	51,445	51,445			
1959	20,851.67	22,937	22,937			
1960	58,964.59	64,861	64,861			
1961	76,021.20	83,623	83,623			
1962	32,010.18	35,211	35,211			
1963	129,005.94	141,907	141,907			
1964	171,644.99	188,809	188,809			
1965	56,562.27	62,218	62,218			
1966	307,388.99	336,495	338,128			
1967	192,552.18	208,666	211,807			
1968	148,665.72	159,246	163,532			
1969	192,302.32	203,581	211,533			
1970	34,929.95	36,528	38,423			
1971	187,849.45	194,166	206,634			
1972	25,498.89	26,066	28,049			
1973	16,003.11	16,177	17,603			
1974	36,951.91	36,933	40,647			
1975	22,147.64	21,884	24,362			
1976	19,280.95	18,832	20,974	235	3.25	72
1977	21,278.00	20,533	22,869	537	3.56	151
1978	22,217.01	21,169	23,577	862	3.88	222
1979	22,446.74	21,107	23,508	1,183	4.21	281
1980	67,830.70	62,933	70,092	4,522	4.54	996
1981	823,237.99	753,174	838,850	66,712	4.88	13,670
1982	28,476.38	25,675	28,596	2,728	5.23	522

KENTUCKY UTILITIES COMPANY

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 29-R1						
NET SALVAGE PERCENT.. -10						
1983	24,028.46	21,336	23,763	2,668	5.59	477
1984	86,327.94	75,444	84,026	10,935	5.96	1,835
1985	568,363.84	488,519	544,090	81,110	6.34	12,793
1986	49,883.95	42,157	46,952	7,920	6.72	1,179
1988	80,505.30	65,592	73,053	15,503	7.52	2,062
1989	1,333,561.32	1,065,290	1,186,470	280,447	7.94	35,321
1990	980,392.36	767,541	854,851	223,581	8.36	26,744
1991	664,329.99	509,013	566,915	163,848	8.80	18,619
1992	984,395.94	737,822	821,752	261,084	9.24	28,256
1993	1,965,933.26	1,439,205	1,602,919	559,608	9.70	57,692
1994	2,456,073.51	1,754,228	1,953,777	747,904	10.17	73,540
1995	2,122,548.78	1,477,370	1,645,426	689,378	10.65	64,730
1996	2,213,422.52	1,499,474	1,670,044	764,721	11.14	68,646
1997	2,566,829.97	1,689,251	1,881,409	942,104	11.65	80,867
1998	2,707,147.75	1,729,215	1,925,919	1,051,944	12.16	86,509
1999	2,635,565.99	1,630,496	1,815,970	1,083,153	12.69	85,355
2000	3,399,479.49	2,033,463	2,264,776	1,474,651	13.23	111,463
2001	2,507,813.63	1,447,793	1,612,484	1,146,111	13.78	83,172
2002	1,922,533.60	1,069,067	1,190,677	924,110	14.34	64,443
2003	5,078,368.48	2,712,214	3,020,737	2,565,468	14.92	171,948
2004	1,880,265.00	962,107	1,071,550	996,742	15.51	64,264
2005	396,411.02	193,816	215,863	220,189	16.11	13,668
2006	327,178.20	152,398	169,734	190,162	16.72	11,373
2007	49,248.62	21,782	24,260	29,913	17.34	1,725
2008	2,802,951.96	1,172,682	1,306,078	1,777,169	17.97	98,896
2009	8,319,066.14	3,281,722	3,655,028	5,495,945	18.60	295,481
2010	16,347,581.60	6,045,842	6,733,576	11,248,764	19.25	584,351
2011	4,094,207.06	1,411,662	1,572,243	2,931,385	19.91	147,232
2012	5,889,210.07	1,883,128	2,097,340	4,380,791	20.57	212,970
2013	1,893,410.05	557,323	620,720	1,462,031	21.24	68,834
2014	29,635,041.26	7,958,609	8,863,926	23,734,619	21.92	1,082,784
2015	8,044,738.53	1,952,933	2,175,085	6,674,127	22.60	295,315
2016	1,184,482.25	256,547	285,730	1,017,200	23.29	43,675
2017	1,533,163.83	291,930	325,138	1,361,342	23.98	56,770
2018	2,768,872.82	454,762	506,493	2,539,267	24.67	102,929
2019	240,917.91	33,081	36,844	228,166	25.38	8,990
2020	4,729,106.92	521,970	581,346	4,620,672	26.09	177,105
2021	8,382,424.20	699,480	779,048	8,441,619	26.80	314,986

KENTUCKY UTILITIES COMPANY

ACCOUNT 373.00 STREET LIGHTING AND SIGNAL SYSTEMS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 29-R1						
NET SALVAGE PERCENT.. -10						
2022	11,229,554.62	626,149	697,375	11,655,135	27.53	423,361
2023	14,619,811.16	410,407	457,092	15,624,700	28.26	552,891
2024	12,753,164.63	91,887	102,340	13,926,141	28.81	483,379
	174,471,486.67	54,315,399	60,289,530	131,629,105		6,132,544
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						21.5 3.51

KENTUCKY UTILITIES COMPANY

ACCOUNT 390.10 STRUCTURES AND IMPROVEMENTS - OWNED PROPERTY

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 46-S0						
NET SALVAGE PERCENT.. -20						
1941	7,682.99	8,554	6,125	3,095	3.32	932
1942	561.26	619	443	231	3.69	63
1950	2,473.03	2,533	1,814	1,154	6.74	171
1952	2,144.06	2,153	1,542	1,031	7.51	137
1953	807.17	802	574	395	7.90	50
1955	9,134.26	8,893	6,367	4,594	8.68	529
1956	117,572.19	113,238	81,079	60,008	9.08	6,609
1957	131.83	126	90	68	9.47	7
1958	136,768.18	128,906	92,297	71,825	9.87	7,277
1961	36,830.73	33,551	24,023	20,174	11.08	1,821
1962	321,029.43	289,092	206,990	178,245	11.48	15,527
1963	14,570.16	12,965	9,283	8,201	11.89	690
1965	19,367.91	16,820	12,043	11,198	12.71	881
1966	254,524.33	218,251	156,268	149,161	13.13	11,360
1967	9,268.34	7,848	5,619	5,503	13.54	406
1968	6,261.19	5,233	3,747	3,766	13.96	270
1969	175,986.12	145,165	103,938	107,245	14.38	7,458
1970	910,802.28	741,072	530,608	562,355	14.81	37,971
1971	134,940.00	108,315	77,554	84,374	15.23	5,540
1972	303,254.74	240,021	171,855	192,051	15.66	12,264
1974	7,068.85	5,436	3,892	4,591	16.52	278
1975	99,185.01	75,139	53,800	65,222	16.96	3,846
1977	83,323.03	61,209	43,826	56,162	17.84	3,148
1979	92,990.12	66,128	47,348	64,240	18.74	3,428
1980	50,903.39	35,602	25,491	35,593	19.19	1,855
1981	166,964.22	114,771	82,176	118,181	19.65	6,014
1982	237,975.71	160,788	115,124	170,447	20.10	8,480
1983	277,678.46	184,211	131,895	201,319	20.57	9,787
1984	150,112.64	97,783	70,013	110,122	21.03	5,236
1985	1,174,581.57	750,713	537,511	871,987	21.50	40,558
1986	648,363.70	406,267	290,888	487,148	21.98	22,163
1988	512,512.29	308,307	220,748	394,267	22.94	17,187
1989	5,507,487.44	3,242,698	2,321,776	4,287,209	23.43	182,979
1990	698,142.74	402,130	287,926	549,845	23.92	22,987
1991	207,028.69	116,548	83,449	164,985	24.42	6,756
1992	718,683.17	395,212	282,972	579,448	24.92	23,252
1994	692,659.84	362,474	259,532	571,660	25.94	22,038
1995	3,198,763.66	1,630,525	1,167,458	2,671,058	26.46	100,947
1996	685,321.55	340,040	243,469	578,917	26.98	21,457
1997	165,173.49	79,672	57,045	141,163	27.51	5,131
1998	99,425.39	46,557	33,335	85,975	28.05	3,065
1999	274,275.03	124,569	89,192	239,938	28.59	8,392

KENTUCKY UTILITIES COMPANY

ACCOUNT 390.10 STRUCTURES AND IMPROVEMENTS - OWNED PROPERTY

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 46-S0						
NET SALVAGE PERCENT.. -20						
2000	320,588.82	141,003	100,958	283,749	29.14	9,737
2001	1,006,991.46	428,193	306,587	901,803	29.70	30,364
2003	1,582,901.45	626,012	448,225	1,451,257	30.84	47,058
2005	692,657.92	252,790	180,998	650,192	32.01	20,312
2006	624,634.52	218,190	156,224	593,337	32.61	18,195
2007	859,278.46	286,480	205,120	826,014	33.22	24,865
2008	4,274,089.66	1,355,827	970,774	4,158,134	33.84	122,876
2009	2,492,011.69	749,547	536,677	2,453,737	34.47	71,185
2010	1,113,249.05	315,967	226,233	1,109,666	35.12	31,596
2011	3,026,490.50	807,673	578,295	3,053,494	35.77	85,365
2012	6,209,428.24	1,548,607	1,108,804	6,342,510	36.44	174,054
2013	2,869,633.18	664,745	475,958	2,967,602	37.12	79,946
2014	1,890,859.91	403,502	288,908	1,980,124	37.82	52,357
2015	4,835,383.10	940,985	673,746	5,128,714	38.54	133,075
2016	2,510,997.84	440,831	315,636	2,697,561	39.27	68,693
2017	3,348,759.03	522,406	374,043	3,644,468	40.02	91,066
2018	5,359,988.38	728,487	521,598	5,910,388	40.79	144,898
2019	11,516,109.88	1,327,900	950,778	12,868,554	41.58	309,489
2020	10,061,562.28	944,901	676,550	11,397,325	42.40	268,805
2021	13,616,842.17	976,818	699,403	15,640,808	43.25	361,637
2022	8,227,415.86	403,505	288,910	9,583,989	44.12	217,225
2023	5,631,151.50	141,027	100,975	6,656,407	45.04	147,789
2024	4,843,838.62	30,342	21,725	5,790,881	45.76	126,549
	115,127,593.71	25,346,674	18,148,250	120,004,862		3,266,083
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						36.7 2.84

KENTUCKY UTILITIES COMPANY

ACCOUNT 390.20 STRUCTURES AND IMPROVEMENTS - LEASEHOLD IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 26-R1.5						
NET SALVAGE PERCENT.. -5						
2019	5,247.68	852	661	4,849	21.98	221
	5,247.68	852	661	4,849		221
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					21.9	4.21

KENTUCKY UTILITIES COMPANY

ACCOUNT 391.10 OFFICE FURNITURE AND EQUIPMENT - OFFICE FURNITURE AND
EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 20-SQUARE						
NET SALVAGE PERCENT.. 0						
2005	70,976.38	67,428	67,466	3,510	1.00	3,510
2006	99,011.55	89,110	89,160	9,852	2.00	4,926
2007	312,121.99	265,304	265,453	46,669	3.00	15,556
2008	181,323.81	145,059	145,141	36,183	4.00	9,046
2009	591,864.52	443,898	444,148	147,717	5.00	29,543
2010	56,433.78	39,504	39,526	16,908	6.00	2,818
2011	104,346.92	67,825	67,863	36,484	7.00	5,212
2012	394,682.30	236,809	236,942	157,740	8.00	19,718
2013	361,530.09	198,842	198,954	162,576	9.00	18,064
2014	890,687.26	445,344	445,595	445,092	10.00	44,509
2015	887,859.72	399,537	399,762	488,098	11.00	44,373
2016	772,440.66	308,976	309,150	463,291	12.00	38,608
2017	1,109,398.01	388,289	388,508	720,890	13.00	55,453
2018	1,029,370.44	308,811	308,985	720,385	14.00	51,456
2019	1,611,431.65	402,858	403,085	1,208,347	15.00	80,556
2020	939,626.99	187,925	188,031	751,596	16.00	46,975
2021	1,913,007.25	286,951	287,113	1,625,894	17.00	95,641
2022	2,853,574.39	285,357	285,518	2,568,056	18.00	142,670
2023	91,941.09	4,597	4,600	87,341	19.00	4,597
	14,271,628.80	4,572,424	4,575,000	9,696,629		713,231
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						13.6 5.00

KENTUCKY UTILITIES COMPANY

ACCOUNT 391.20 OFFICE FURNITURE AND EQUIPMENT - NON PC COMPUTER EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 5-SQUARE						
NET SALVAGE PERCENT.. 0						
2019	4,644,666.63	4,644,667	4,644,667			
2020	4,771,014.24	3,816,811	3,180,821	1,590,193	1.00	1,590,193
2021	2,014,650.78	1,208,790	1,007,371	1,007,280	2.00	503,640
2022	7,034,987.36	2,813,995	2,345,102	4,689,885	3.00	1,563,295
2023	4,249,588.07	849,918	708,297	3,541,291	4.00	885,323
2024	198,540.14	9,927	8,273	190,267	4.75	40,056
	22,913,447.22	13,344,108	11,894,531	11,018,916		4,582,507
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 2.4						20.00

KENTUCKY UTILITIES COMPANY

ACCOUNT 391.31 OFFICE FURNITURE AND EQUIPMENT - PERSONAL COMPUTERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 4-SQUARE						
NET SALVAGE PERCENT.. 0						
2020	1,007,290.52	1,007,291	1,007,291			
2021	57,111.68	42,834	18,491	38,621	1.00	38,621
2022	990,749.04	495,375	213,849	776,900	2.00	388,450
2023	1,833,434.59	458,359	197,869	1,635,566	3.00	545,189
	3,888,585.83	2,003,859	1,437,500	2,451,086		972,260
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						2.5 25.00

KENTUCKY UTILITIES COMPANY

ACCOUNT 392.00 TRANSPORTATION EQUIPMENT - CARS AND LIGHT TRUCKS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 16-S1.5						
NET SALVAGE PERCENT.. +10						
1995	13,338.44	11,419	10,871	1,134	0.78	1,134
2008	53,416.01	34,253	32,608	15,466	4.60	3,362
2009	37,375.96	23,106	21,997	11,641	5.01	2,324
2010	30,004.04	17,806	16,951	10,053	5.45	1,845
2011	78,958.40	44,769	42,620	28,443	5.92	4,805
2012	5,978.80	3,218	3,063	2,318	6.43	360
2013	117,280.69	59,505	56,648	48,905	6.98	7,006
2014	66,621.85	31,554	30,039	29,921	7.58	3,947
2015	359,647.24	157,391	149,834	173,849	8.22	21,150
2016	97,015.67	38,691	36,833	50,481	8.91	5,666
2017	345,047.51	123,441	117,514	193,029	9.64	20,024
2018	173,272.65	54,288	51,682	104,263	10.43	9,996
2019	282,069.92	75,047	71,444	182,419	11.27	16,186
2020	197,056.91	42,674	40,625	136,726	12.15	11,253
2021	347,185.69	57,219	54,472	257,995	13.07	19,739
2022	76,841.22	8,558	8,147	61,010	14.02	4,352
	2,281,111.00	782,939	745,348	1,307,652		133,149
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						9.8 5.84

KENTUCKY UTILITIES COMPANY

ACCOUNT 392.10 TRANSPORTATION EQUIPMENT - HEAVY TRUCKS AND OTHER

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 19-L3						
NET SALVAGE PERCENT.. +10						
1986	53,393.62	44,412	48,054			
1990	42,398.59	33,600	38,159			
1991	28,015.92	21,910	25,214			
1992	43,105.44	33,241	38,795			
1995	65,953.79	48,612	59,358			
1996	117,263.62	85,041	105,537			
1999	89,313.31	61,471	80,382			
2000	555,496.44	375,750	499,947			
2002	49,145.22	32,195	44,231			
2004	29,223.81	18,632	26,301			
2010	20,403.31	11,540	17,254	1,109	7.06	157
2011	784,396.67	425,064	635,520	70,437	7.56	9,317
2012	55,682.27	28,618	42,787	7,327	8.15	899
2014	1,893,957.35	844,201	1,262,179	442,383	9.59	46,130
2015	1,504,204.11	612,059	915,100	438,684	10.41	42,141
2017	69,697.38	22,549	33,713	29,015	12.17	2,384
2018	112,110.00	31,332	46,845	54,054	13.10	4,126
2019	23,703.85	5,558	8,310	13,023	14.05	927
2020	650,743.53	122,680	183,421	402,248	15.02	26,781
2021	115,436.62	16,404	24,526	79,367	16.00	4,960
2022	100,986.09	9,567	14,304	76,583	17.00	4,505
	6,404,630.94	2,884,436	4,149,937	1,614,231		142,327

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 11.3 2.22

KENTUCKY UTILITIES COMPANY

ACCOUNT 393.00 STORES EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 25-SQUARE						
NET SALVAGE PERCENT.. 0						
1999	7,132.86	7,133	7,133			
2003	88,249.13	74,129	73,636	14,613	4.00	3,653
2005	100,328.74	76,250	75,742	24,587	6.00	4,098
2007	4,390.25	2,985	2,965	1,425	8.00	178
2009	49,517.43	29,710	29,512	20,005	10.00	2,000
2011	15,739.13	8,184	8,130	7,609	12.00	634
2012	94,723.04	45,467	45,164	49,559	13.00	3,812
2014	289,857.21	115,943	115,172	174,685	15.00	11,646
2016	5,138.58	1,644	1,633	3,506	17.00	206
2020	68,661.81	10,986	10,913	57,749	21.00	2,750
	723,738.18	372,431	370,000	353,738		28,977

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 12.2 4.00

KENTUCKY UTILITIES COMPANY

ACCOUNT 394.00 TOOLS, SHOP AND GARAGE EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 25-SQUARE						
NET SALVAGE PERCENT.. 0						
2000	113,731.86	109,183	109,115	4,617	1.00	4,617
2001	111,444.43	102,529	102,465	8,979	2.00	4,490
2002	35,746.03	31,457	31,437	4,309	3.00	1,436
2003	841,181.90	706,593	706,151	135,031	4.00	33,758
2004	310,767.77	248,614	248,459	62,309	5.00	12,462
2005	194,741.79	148,004	147,911	46,831	6.00	7,805
2006	147,385.38	106,117	106,051	41,334	7.00	5,905
2007	180,149.71	122,502	122,425	57,725	8.00	7,216
2008	92,875.65	59,440	59,403	33,473	9.00	3,719
2009	831,398.08	498,839	498,527	332,871	10.00	33,287
2010	1,346,848.56	754,235	753,763	593,086	11.00	53,917
2011	1,076,072.95	559,558	559,208	516,865	12.00	43,072
2012	2,662,620.33	1,278,058	1,277,259	1,385,361	13.00	106,566
2013	630,609.80	277,468	277,294	353,316	14.00	25,237
2014	570,644.34	228,258	228,115	342,529	15.00	22,835
2015	1,070,472.33	385,370	385,129	685,343	16.00	42,834
2016	513,942.46	164,462	164,359	349,583	17.00	20,564
2017	968,470.00	271,172	271,003	697,467	18.00	38,748
2018	710,134.59	170,432	170,325	539,810	19.00	28,411
2019	1,371,856.34	274,371	274,200	1,097,656	20.00	54,883
2020	798,511.62	127,762	127,682	670,830	21.00	31,944
2021	974,807.13	116,977	116,904	857,903	22.00	38,996
2022	628,515.96	50,281	50,250	578,266	23.00	25,142
2023	1,087,369.08	43,495	43,467	1,043,902	24.00	43,496
2024	523,205.64	5,232	5,229	517,977	24.75	20,928
	17,793,503.73	6,840,409	6,836,131	10,957,373		712,268

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 15.4 4.00

KENTUCKY UTILITIES COMPANY

ACCOUNT 396.10 POWER OPERATED EQUIPMENT - LARGE MACHINERY

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 18-L4						
NET SALVAGE PERCENT.. +10						
2003	90,465.70	67,442	81,419			
2008	132,372.80	92,330	113,766	5,370	4.05	1,326
2009	18,464.20	12,463	15,356	1,262	4.50	280
2010	622,343.92	401,722	494,987	65,123	5.09	12,794
2012	159,719.75	91,439	112,668	31,080	6.55	4,745
2013	252,174.08	134,156	165,302	61,655	7.36	8,377
2014	522,741.73	255,619	314,964	155,504	8.22	18,918
2015	92,362.16	41,055	50,586	32,540	9.11	3,572
2016	61,529.46	24,458	30,136	25,241	10.05	2,512
2017	1,150,827.09	401,641	494,887	540,857	11.02	49,080
2018	513,493.76	154,047	189,811	272,333	12.00	22,694
2019	647,558.08	161,891	199,476	383,326	13.00	29,487
2020	521,484.58	104,296	128,510	340,826	14.00	24,345
2021	832,613.73	124,895	153,891	595,461	15.00	39,697
2022	1,294,172.87	129,416	159,462	1,005,294	16.00	62,831
2023	208,445.84	10,423	12,842	174,759	17.00	10,280
2024	170,032.65	2,126	2,620	150,409	17.75	8,474
	7,290,802.40	2,209,419	2,720,683	3,841,039		299,412

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 12.8 4.11

KENTUCKY UTILITIES COMPANY

ACCOUNT 396.20 POWER OPERATED EQUIPMENT - OTHER

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 18-L4						
NET SALVAGE PERCENT.. +10						
1997	6,098.00	4,924	5,488			
2000	20,831.00	16,196	18,748			
2004	11,307.99	8,334	10,177			
2009	60,852.48	41,075	54,767			
2011	227,310.08	138,887	189,931	14,648	5.78	2,534
2012	38,508.60	22,046	30,148	4,510	6.55	689
2016	20,450.12	8,129	11,117	7,288	10.05	725
2017	234,266.10	81,759	111,807	99,032	11.02	8,987
2019	424,426.74	106,108	145,105	236,879	13.00	18,221
2021	151,639.28	22,746	31,105	105,370	15.00	7,025
2023	26,343.27	1,317	1,801	21,908	17.00	1,289
2024	23,172.74	290	397	20,458	17.75	1,153
	1,245,206.40	451,811	610,591	510,095		40,623
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						12.6 3.26

KENTUCKY UTILITIES COMPANY

ACCOUNT 397.00 COMMUNICATION EQUIPMENT - MICROWAVE, FIBER AND OTHER

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 25-SQUARE						
NET SALVAGE PERCENT.. 0						
1999	456,568.21	456,568	456,568			
2000	345,899.31	332,063	328,694	17,205	1.00	17,205
2001	321,234.98	295,536	292,538	28,697	2.00	14,348
2002	349,564.54	307,617	304,496	45,069	3.00	15,023
2003	257,728.01	216,492	214,295	43,433	4.00	10,858
2004	135,269.33	108,215	107,117	28,152	5.00	5,630
2005	14,641.41	11,127	11,014	3,627	6.00	604
2006	2,650,419.96	1,908,302	1,888,941	761,479	7.00	108,783
2007	2,097,633.74	1,426,391	1,411,919	685,715	8.00	85,714
2008	1,488,253.18	952,482	942,818	545,435	9.00	60,604
2009	1,220,864.00	732,518	725,086	495,778	10.00	49,578
2010	957,793.73	536,364	530,922	426,872	11.00	38,807
2011	2,617,545.95	1,361,124	1,347,314	1,270,232	12.00	105,853
2012	634,785.07	304,697	301,606	333,179	13.00	25,629
2013	841,007.21	370,043	366,289	474,718	14.00	33,908
2014	1,189,824.02	475,930	471,101	718,723	15.00	47,915
2015	7,999,043.45	2,879,656	2,850,439	5,148,604	16.00	321,788
2016	3,464,882.53	1,108,762	1,097,512	2,367,371	17.00	139,257
2017	236,436.94	66,202	65,530	170,907	18.00	9,495
2018	5,098,947.84	1,223,747	1,211,331	3,887,617	19.00	204,611
2019	2,186,024.46	437,205	432,769	1,753,255	20.00	87,663
2020	2,813,718.96	450,195	445,628	2,368,091	21.00	112,766
2021	1,255,421.97	150,651	149,122	1,106,300	22.00	50,286
2022	2,951,331.27	236,107	233,712	2,717,619	23.00	118,157
2023	315,902.65	12,636	12,508	303,395	24.00	12,641
2024	73,910.80	739	731	73,180	24.75	2,957
	41,974,653.52	16,361,369	16,200,000	25,774,654		1,680,080
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						15.3 4.00

KENTUCKY UTILITIES COMPANY

ACCOUNT 397.10 COMMUNICATION EQUIPMENT - RADIO AND TELEPHONE

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
FULLY ACCRUED						
NET SALVAGE PERCENT.. 0						
2000	520,463.39	520,463	520,463			
2002	174,749.66	174,750	174,750			
2003	4,934.23	4,934	4,934			
2004	195,576.90	195,577	195,577			
2006	111,369.98	111,370	111,370			
2007	82,181.59	82,182	82,182			
2008	149,552.85	149,553	149,553			
2010	225,440.15	225,440	225,440			
2011	62,418.08	62,418	62,418			
2012	59,372.05	59,372	59,372			
2013	63,214.79	63,215	63,215			
	1,649,273.67	1,649,274	1,649,274			
AMORTIZED						
SURVIVOR CURVE.. 10-SQUARE						
NET SALVAGE PERCENT.. 0						
2014	46,939.48	46,939	46,939			
2015	5,242,078.31	4,717,870	4,714,029	528,049	1.00	528,049
2016	135,950.87	108,761	108,672	27,278	2.00	13,639
2017	694,248.37	485,974	485,578	208,670	3.00	69,557
2018	867,194.42	520,317	519,893	347,301	4.00	86,825
2019	3,458,703.21	1,729,352	1,727,944	1,730,759	5.00	346,152
2020	766,922.95	306,769	306,519	460,404	6.00	76,734
2021	12,640,172.67	3,792,052	3,788,965	8,851,208	7.00	1,264,458
2022	1,954,070.38	390,814	390,496	1,563,575	8.00	195,447
2023	1,298,185.28	129,819	129,713	1,168,472	9.00	129,830
	27,104,465.94	12,228,667	12,218,750	14,885,716		2,710,691
	28,753,739.61	13,877,941	13,868,024	14,885,716		2,710,691
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					5.5	9.43

KENTUCKY UTILITIES COMPANY

ACCOUNT 397.20 COMMUNICATION EQUIPMENT - DSM

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
FULLY ACCRUED						
NET SALVAGE PERCENT.. 0						
2012	7,610,636.37	7,610,636	7,610,636			
	7,610,636.37	7,610,636	7,610,636			
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					0.0	0.00

KENTUCKY UTILITIES COMPANY

ACCOUNT 398.00 MISCELLANEOUS EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF JUNE 30, 2024

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 15-SQUARE						
NET SALVAGE PERCENT.. 0						
2021	62,269.47	12,454	12,464	49,805	12.00	4,150
2022	41,862.60	5,582	5,586	36,277	13.00	2,791
	104,132.07	18,036	18,050	86,082		6,941
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						12.4 6.67